

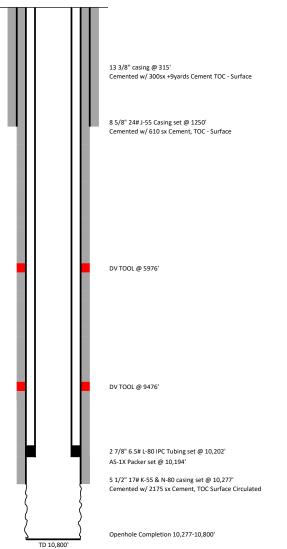
OXY USA WTP LP.

CURRENT WBD

MOC SWD #1

API# 30-015-21669 Loc. 1980' FSL, 1960' FWL S7-T20S-R25E County/State Eddy County, NM





FORMATION TOPS		
SAN ANDRES	610	
GLORIETA	1,418	
TUBB	2,163	
ABO	3,396	
3RD BONESPRING	6,400	
WOLFCAMP	6,600	
CISCO-CANYON	7,650	
STRAWN	8,225	
ATOKA	8,515	
MORROW	9,120	
MISSISSIPPIAN	9,710	
WOODFORD	10,225	
SILURO-DEVONIAN	10,252	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 107071

DEFINITIONS

Operator:	OGRID:
OXY USA WTP LIMITED PARTNERSHIP	192463
P.O. Box 4294	Action Number:
Houston, TX 772104294	107071
	Action Type:
	[UF-SA] Seismicity Response Protocol Information (UF-SA-SRPI)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

• this application's operator, hereinafter "this operator".

This form must be completed as part of OCD's Seismicity Response Protocol and updated after any qualifying event thereafter.

Applicability: This form must be completed for each well classified as an Underground Injection Control (UIC) Class II disposal well or Class II enhanced recovery injection well with active injection authority (wells). "Active injection authority" means a well that is authorized to inject pursuant to an administrative permit or hearing order. This includes wells that have an approved Application for Permit to Drill and have and approved injection permit but have not yet been drilled or commenced injection.

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QUESTIONS

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QUESTIONS

Prerequisites	
Well	[30-015-21669] MOC SWD #001

Seismic Event Information		
The source and reference ID is required, if you would like to submit information of a new seismic event.		
Source of information (i.e., USGS, NMTSO, TexNet, other)	USGS	
Reference ID from source of information	us6000hl7w	
Magnitude	3.1	
Latitude	32.66400	
Longitude	-104.42800	
Date of occurrence	05/14/2022	
Depth of occurrence (kilometers)	5.00	

Injection Order	
Please indicate the latest (current) injection order permitting injection for this well.	
Admin Order (SWD-#)	SWD-448-0 [pDEV0020900448]
Hearing Order (R-#)	Not answered.

Well Information	
The following information is required for each well permitted within a 10-mile proximity of the epicenter.	
Distance from epicenter (miles) 7	
Top perforated and/or open-hole interval (vertical depth in feet)	10,200
Bottom perforated and/or open-hole interval (vertical depth in feet)	11,000
Formation(s) completed	SWD; DEVONIAN

Well Information Prior to Injection Volume Reduction	
Daily rates and pressures are based on the active injection days during the prior 6-month period.	
Average daily injection rate (BBLS per day), prior to reduction	0
Average injection daily pressure (PSI), prior to reduction	0
Well Type (i.e., Commercial, Lease Only, Single Operator)	SINGLE

Well Information After Injection Volume Reduction	
The following information is required for each well permitted within a 10-mile proximity of the epicenter.	
Required injection rate reduction percentage (0%, 25%, 50%, Shut-in) 0%	
Average daily injection rate (BBLS per day) limit, post reduction	0
Average injection daily pressure (PSI) limit, post reduction	0
Reduction start date	05/15/2022
Reduction achieved date	05/15/2022

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

V	This operator acknowledges that it must take the appropriate following action(s) as part of its seismic response protocol:	
V	This operator shall report the daily injection volumes and pressures for each well on a weekly basis on the form prescribed by the OCD. The report is due on the Wednesday the week following the weekly monitoring interval.	
~	This operator shall start or continue to digitally measure injection volumes and pressures for each well at a minimum of an hourly basis, and shall archive the data and make it available to OCD upon receipt of a written request.	
~	This operator shall monitor seismicity events with magnitudes equal to or greater than M2.5 within a radius of 10 miles around each well using USGS / NMTSO data, and shall archive the data and make it available to OCD upon receipt of a written request.	
V	This operator shall notify OCD and provide updated pertinent well information within 24 hours of an event greater than M 2.5 within a radius of 10 miles around each well using this OCD form.	
V	After each event greater than M 2.5 within a radius of 10 miles around each well, this operator shall inspect well head and well equipment of each well to ensure proper working order. As part of this inspection, Operator should evaluate whether a Bradenhead test or MIT is warranted to ensure wellbore integrity.	
~	I certify that, after reasonable inquiry and based on the available information at the time of submittal, this Seismic Information Form is true and correct to the best of my knowledge, and I acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.	

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
aschaefe	r Accepted for record	1/6/2023