

LONQUIST & CO. LLC	Oilfield Water Logistics	Maralo Sholes B. No. 2	
ENGINEERS ADVISORS Country: USA	State/Province: New Mexico	County/Parish: Lea	
HOUSTON CALGARY	Location:	District:	Survey:
	API No: 30-025-09806	Field: WAHA, W	Well Type/Status: SWD / Permit
Texas License F-9147	State Gas ID No: TBD	Project No:	Date: 5/25/1947
12912 Hill Country Blvd. Ste F-200 Austin, Texas 78738	Drawn: ASG	Reviewed:	Approved:
Tel: 512.732.9812 Fax: 512.732.9816	Rev No: 0	Notes:	

Released to Imaging: 1/6/2023 2:00:10 PM

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 77604

DEFINITIONS

Operator:	OGRID:
OWL SWD OPERATING, LLC	308339
20 Greenway Plaza	Action Number:
Houston, TX 77046	77604
	Action Type:
	[UF-SA] Seismicity Response Protocol Information (UF-SA-SRPI)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

• this application's operator, hereinafter "this operator".

This form must be completed as part of OCD's Seismicity Response Protocol and updated after any qualifying event thereafter.

Applicability: This form must be completed for each well classified as an Underground Injection Control (UIC) Class II disposal well or Class II enhanced recovery injection well with active injection authority (wells). "Active injection authority" means a well that is authorized to inject pursuant to an administrative permit or hearing order. This includes wells that have an approved Application for Permit to Drill and have and approved injection permit but have not yet been drilled or commenced injection.

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QUESTIONS

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QUESTIONS

Prerequisites	
Well	[30-025-09806] MARALO SHOLES B #002

Seismic Event Information		
The source and reference ID is required, if you would like to submit information of a new seismic event.		
Source of information (i.e., USGS, NMTSO, TexNet, other)	TexNet	
Reference ID from source of information	tx2021rsgz	
Magnitude	2.5	
Latitude	32.19000	
Longitude	-103.09000	
Date of occurrence	09/09/2021	
Depth of occurrence (kilometers)	5.00	

Injection Order		
Please indicate the latest (current) injection order permitting injection for this well.		
Admin Order (SWD-#)	SWD-1127-0 [pKVR0814133527]	
Hearing Order (R-#)	Not answered.	

Well Information		
The following information is required for each well permitted within a 10-mile proximity of the epicenter.		
Distance from epicenter (miles) 10		
Top perforated and/or open-hole interval (vertical depth in feet)	2,938	
Bottom perforated and/or open-hole interval (vertical depth in feet)	3,055	
Formation(s) completed	YATES-SEVEN RIVERS	

Well Information Prior to Injection Volume Reduction		
Daily rates and pressures are based on the active injection days during the prior 6-month period.		
Average daily injection rate (BBLS per day), prior to reduction	20,846	
Average injection daily pressure (PSI), prior to reduction	518	
Well Type (i.e., Commercial, Lease Only, Single Operator)	commercial	

Well Information After Injection Volume Reduction	
The following information is required for each well permitted within a 10-mile proximity of the epicenter.	
Required injection rate reduction percentage (0%, 25%, 50%, Shut-in)	0%
Average daily injection rate (BBLS per day) limit, post reduction	25,000
Average injection daily pressure (PSI) limit, post reduction	588
Reduction start date	02/02/2022
Reduction achieved date	02/02/2022

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

V	This operator acknowledges that it must take the appropriate following action(s) as part of its seismic response protocol:	
V	This operator shall report the daily injection volumes and pressures for each well on a weekly basis on the form prescribed by the OCD. The report is due on the Wednesday the week following the weekly monitoring interval.	
~	This operator shall start or continue to digitally measure injection volumes and pressures for each well at a minimum of an hourly basis, and shall archive the data and make it available to OCD upon receipt of a written request.	
~	This operator shall monitor seismicity events with magnitudes equal to or greater than M2.5 within a radius of 10 miles around each well using USGS / NMTSO data, and shall archive the data and make it available to OCD upon receipt of a written request.	
V	This operator shall notify OCD and provide updated pertinent well information within 24 hours of an event greater than M 2.5 within a radius of 10 miles around each well using this OCD form.	
V	After each event greater than M 2.5 within a radius of 10 miles around each well, this operator shall inspect well head and well equipment of each well to ensure proper working order. As part of this inspection, Operator should evaluate whether a Bradenhead test or MIT is warranted to ensure wellbore integrity.	
V	I certify that, after reasonable inquiry and based on the available information at the time of submittal, this Seismic Information Form is true and correct to the best of my knowledge, and I acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.	

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CONDITIONS

Created By	Condition	Condition Date
aschaefe	r Accepted for record	1/6/2023