COMPANY			LEASE	TYPE		АР	I NO.	SPUD DATE
Strata Production Co		X STATE	☐ FEE	☐ FE	DERAL	30-02	25-24540	10/3/1973
WELL NAME	SECTION	TW	P.	RA	NGE	COUNT	TY / STATE	COMP. DATE
Cleary State #1	32	20S	2	3E		Lea C	ounty, NM	12/20/1973
FOOTAGE	ELEVATION =		USHING =	STAT	us		DEPTH =	P.B.T.D.
990' FSL & 1,980' FWL	3,626		-	SW		IVIAL	13,860	5,863
FIELD/POOL/AREA		Size	Sks. Cmt.	Circ Depth	Weight	Grade	Thread	Depth
Hat Mesa	SURF. CASING	13-3/8"	900	Surface	48#			1,125
LOCATION DESCRIPTION	INT. CASING	9-5/8"	3,100	1,200	43.5#			7,000
	LINER							
29 miles NE of Loving,NM	INJECTION CSG.	5-1/2" 5-1/2"	900 1,255	10,000 Surface	17# & 20# 17#	N-80		9,680-13,860 5,391
Depth ft.			Description			For	mation	Depth
1,000	13-3/8" 48# casing @1	125' cemented to sur	rface with 900 sac	ks				
	9-5/8" casing cut and po	ulled at 1 155'						
	5 6/6 dasing dat and pr	uncu ut 1,100						
4,000								
						De	laware	4,750
5,000	2-3/8" 4.7# plastic coate	ed tubing with packe	r at 5,373'					
	5 1/2" 17# N-80 casing	@ 5 391' cemented	to surface with 1.3	255 sacks				
		(2, 0,00 : 000	to ourrage mar 1,1	200 buono				
	Perforations 5,413-5,68	2' (57 holes)						
	Acidized with 4M gals 7	7.5% NeFe						
	Cement retainer @ 586	3' with 20' cement or	n ton					
			'					
6,000								
	Cement plug 7,053'-6,9							
7,000	9-5/8" 43.5# casing @ 6	6999' cemented to 1	,200' with 3,200 sa	acks				
8,000	55 sack cement plug @	9 307'				Rong	Springs	8,315
9,000	Cement plug 9,738-9,63					Dolle	, opinigo	0,010
10,000	5-1/2" casing cut and pu							
11,000						Wo	olfcamp	11,500
12,000								
13 000	CIDD =4.40.000141.05	l coment t				A	Moka	12,635
13,000	CIBP at 13,008' with 35 Perforations 13,106'-13							
	remorations 13,100-13	, 110 (20 HOLES)				М	orrow	13,449
								15,140
	5-1/2" 17# & 20# casing	g @ 13,860' cemente	ed to 10,000' with	900 sack cement				
	(TOC confirmed with ter	mperature survey).	Casing cut and pu	lled at 9,680'.		STRAT		CTION CO.
14,000	TD = 13,860'	PBTD = 5,863'					P.O. BOX	1030
COMMENTS:				=E)	kisting Packer	ROS	WELL, NEW	/ MEXICO
converted to SWD 10/9/1990					ibing Anchor		88202	
-1/2" 17# N-80 casing run 4/21/2010 due to in	tegrity of 9-5/8" casing				erfs-Open			
				■ =Pe	erfs-Squeezed			
							Revised 12/13/20	21

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 66911

DEFINITIONS

Operator:	OGRID:
STRATA PRODUCTION CO	21712
P.O. Box 1030	Action Number:
Roswell, NM 882021030	66911
	Action Type:
	[UF-SA] Seismicity Response Protocol Information (UF-SA-SRPI)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

• this application's operator, hereinafter "this operator".

This form must be completed as part of OCD's Seismicity Response Protocol and updated after any qualifying event thereafter.

Applicability: This form must be completed for each well classified as an Underground Injection Control (UIC) Class II disposal well or Class II enhanced recovery injection well with active injection authority (wells). "Active injection authority" means a well that is authorized to inject pursuant to an administrative permit or hearing order. This includes wells that have an approved Application for Permit to Drill and have and approved injection permit but have not yet been drilled or commenced injection.

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QUESTIONS

Action 66911

QUESTIONS

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	Action Type:
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QUESTIONS

Prerequisites	
Well	[30-025-24540] CLEARY STATE #001

Seismic Event Information		
The source and reference ID is required, if you would like to submit information of a new seismic event.		
Source of information (i.e., USGS, NMTSO, TexNet, other)	USGS	
Reference ID from source of information	USGS	
Magnitude	3.2	
Latitude	32.41300	
Longitude	-103.59200	
Date of occurrence	11/13/2021	
Depth of occurrence (kilometers)	5.00	

Injection Order		
Please indicate the latest (current) injection order permitting injection for this well.		
Admin Order (SWD-#)	SWD-397-0 [pDEV0020900397]	
Hearing Order (R-#)	2325-0	

Well Information		
The following information is required for each well permitted within a 10-mile proximity of the epicenter.		
Distance from epicenter (miles)	10	
Top perforated and/or open-hole interval (vertical depth in feet)	5,575	
Bottom perforated and/or open-hole interval (vertical depth in feet)	5,682	
Formation(s) completed	Delaware	

Well Information Prior to Injection Volume Reduction		
Daily rates and pressures are based on the active injection days during the prior 6-month period.		
Average daily injection rate (BBLS per day), prior to reduction	290	
Average injection daily pressure (PSI), prior to reduction	998	
Well Type (i.e., Commercial, Lease Only, Single Operator)	Single Operator	

Well Information After Injection Volume Reduction	
The following information is required for each well permitted within a 10-mile proximity of the epicenter.	
Required injection rate reduction percentage (0%, 25%, 50%, Shut-in) 0%	
Average daily injection rate (BBLS per day) limit, post reduction	362
Average injection daily pressure (PSI) limit, post reduction	1,042
Reduction start date	11/03/2021
Reduction achieved date	11/03/2021

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ACKNOWLEDGMENTS

Action 66911

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

V	This operator acknowledges that it must take the appropriate following action(s) as part of its seismic response protocol:	
V	This operator shall report the daily injection volumes and pressures for each well on a weekly basis on the form prescribed by the OCD. The report is due on the Wednesday the week following the weekly monitoring interval.	
~	This operator shall start or continue to digitally measure injection volumes and pressures for each well at a minimum of an hourly basis, and shall archive the data and make it available to OCD upon receipt of a written request.	
~	This operator shall monitor seismicity events with magnitudes equal to or greater than M2.5 within a radius of 10 miles around each well using USGS / NMTSO data, and shall archive the data and make it available to OCD upon receipt of a written request.	
V	This operator shall notify OCD and provide updated pertinent well information within 24 hours of an event greater than M 2.5 within a radius of 10 miles around each well using this OCD form.	
V	After each event greater than M 2.5 within a radius of 10 miles around each well, this operator shall inspect well head and well equipment of each well to ensure proper working order. As part of this inspection, Operator should evaluate whether a Bradenhead test or MIT is warranted to ensure wellbore integrity.	
~	I certify that, after reasonable inquiry and based on the available information at the time of submittal, this Seismic Information Form is true and correct to the best of my knowledge, and I acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.	

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CONDITIONS

Action 66911

CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
aschaefe	r Accepted for record	1/6/2023