

LONQUIST	Oilfield Water Logistics	Union AJS SWD No. 1	
FIELD SERVICE	Country: USA	State/Province: New Mexico	County/Parish: Lea
HOUSTON CALGARY	Location:	Site:	Survey:
AUSTIN   WICHITA   DENVER	API No: 30-025-31412	Field: Wildcat Delaware	Well Type/Status: SWD
Texas License F-9147	RRC District No:	Project No:	Date: 02/3/2022
12912 Hill Country Blvd. Ste F-200 Austin, Texas 78738	Drawn: ASG	Reviewed: SLP	Approved: SLP
Tel: 512.732.9812 Fax: 512.732.9816	Rev No: 1	Notes:	

Released to Imaging: 1/6/2023 2:07:06 PM

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 78271

### **DEFINITIONS**

Operator:	OGRID:
OWL SWD OPERATING, LLC	308339
20 Greenway Plaza	Action Number:
Houston, TX 77046	78271
	Action Type:
	[UF-SA] Seismicity Response Protocol Information (UF-SA-SRPI)

## **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

• this application's operator, hereinafter "this operator".

This form must be completed as part of OCD's Seismicity Response Protocol and updated after any qualifying event thereafter.

Applicability: This form must be completed for each well classified as an Underground Injection Control (UIC) Class II disposal well or Class II enhanced recovery injection well with active injection authority (wells). "Active injection authority" means a well that is authorized to inject pursuant to an administrative permit or hearing order. This includes wells that have an approved Application for Permit to Drill and have and approved injection permit but have not yet been drilled or commenced injection.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

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# **QUESTIONS**

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#### QUESTIONS

Prerequisites	
Well	[30-025-31412] UNION AJS FEDERAL #001

Seismic Event Information		
The source and reference ID is required, if you would like to submit information of a new seismic event.		
Source of information (i.e., USGS, NMTSO, TexNet, other)	USGS	
Reference ID from source of information	us7000ftrh	
Magnitude	3.2	
Latitude	32.41000	
Longitude	-103.59000	
Date of occurrence	11/13/2021	
Depth of occurrence (kilometers)	5.00	

Injection Order	
Please indicate the latest (current) injection order permitting injection for this well.	
Admin Order (SWD-#)	SWD-458-0 [pDEV0020900458]
Hearing Order (R-#)	Not answered.

Well Information		
The following information is required for each well permitted within a 10-mile proximity of the epicenter.		
Distance from epicenter (miles)	8	
Top perforated and/or open-hole interval (vertical depth in feet)	4,826	
Bottom perforated and/or open-hole interval (vertical depth in feet)	5,978	
Formation(s) completed	DELAWARE	

Well Information Prior to Injection Volume Reduction		
Daily rates and pressures are based on the active injection days during the prior 6-month period.		
Average daily injection rate (BBLS per day), prior to reduction	633	
Average injection daily pressure (PSI), prior to reduction	1,071	
Well Type (i.e., Commercial, Lease Only, Single Operator)	Commercial	

Well Information After Injection Volume Reduction	
The following information is required for each well permitted within a 10-mile proximity of the epicenter.	
Required injection rate reduction percentage (0%, 25%, 50%, Shut-in)	0%
Average daily injection rate (BBLS per day) limit, post reduction	5,000
Average injection daily pressure (PSI) limit, post reduction	965
Reduction start date	02/03/2022
Reduction achieved date	02/03/2022

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ACKNOWLEDGMENTS

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## **ACKNOWLEDGMENTS**

V	This operator acknowledges that it must take the appropriate following action(s) as part of its seismic response protocol:	
~	This operator shall report the daily injection volumes and pressures for each well on a weekly basis on the form prescribed by the OCD. The report is due on the Wednesday the week following the weekly monitoring interval.	
~	This operator shall start or continue to digitally measure injection volumes and pressures for each well at a minimum of an hourly basis, and shall archive the data and make it available to OCD upon receipt of a written request.	
~	This operator shall monitor seismicity events with magnitudes equal to or greater than M2.5 within a radius of 10 miles around each well using USGS / NMTSO data, and shall archive the data and make it available to OCD upon receipt of a written request.	
V	This operator shall notify OCD and provide updated pertinent well information within 24 hours of an event greater than M 2.5 within a radius of 10 miles around each well using this OCD form.	
V	After each event greater than M 2.5 within a radius of 10 miles around each well, this operator shall inspect well head and well equipment of each well to ensure proper working order. As part of this inspection, Operator should evaluate whether a Bradenhead test or MIT is warranted to ensure wellbore integrity.	
V	I certify that, after reasonable inquiry and based on the available information at the time of submittal, this Seismic Information Form is true and correct to the best of my knowledge, and I acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.	

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#### CONDITIONS

Created By	Condition	Condition Date
aschaefer	Accepted for record	1/6/2023