Office	AM State of New Mexico	Form C-40
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Res	well API NO. 30-025-36629
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVI	SION 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Di Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, INVI 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACI CATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	Gas Well 🗌 Other	8. Well Number 001
2. Name of Operator		9. OGRID Number 1092
Armstong Energy Corporation		10. Pool name or Wildcat
3. Address of Operator PO Box 1973, Roswell, N	M 88202	Humble City; Wolfcamp
4. Well Location		
Ollit Letter		ine and 1120feet from the Eastline
Section 5	Township 17S Range 11 . Elevation (Show whether DR, RKB, I	37E NMPM Lea County
	3790' GR	(1; GK, etc.)
12. Check A	Appropriate Box to Indicate Nature of	of Notice, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON		MENCE DRILLING OPNS. P AND A
	_	—
CLOSED-LOOP SYSTEM		_{R:} Plugback
13. Describe proposed or comp	leted operations. (Clearly state all pertinen	t details, and give pertinent dates, including estimated da
of starting any proposed wo proposed completion or rec		Multiple Completions: Attach wellbore diagram of
	1	TOOH w/tubing. SD. and set @ 10,765', run two bailers of cement, RD WL, TIH w/SN and 101 jts, SD. d stand back 306 jts, LD 42. RU WL , TIH tie in and log w/GR, CCL and CBL, PBTD
12/20/22 = 10011 W/ternaining tubing. 111 W/4.5 g	260bbl 2% KCL, pressure up and test plug, held good. TOH an	d stand back 306 its, LD 42. RU WL, TIH tie in and log w/GR, CCL and CBL, PBTD
12/21/22 - TIH w/remaining tbg, SN @ 10,717, crc 10,692'. TOH and PU 10' gun, TIH tie in 12/20/20 - 25 the survey a 12/20/20 for bit to survey	and shoot 9560'-9570', 2 SPF. TOOH secure WH, SD.	
12/21/22 - 11H wiremaining tog, SN (@ 10,717, circ 10,692: TOH and PU 10' gun, TIH tie in 12/22/22 - SD through 12/26/22 for holiday, 12/27/22 - PU 5 1/2" x 2 7/8" Arrowset 1, TIH w/30t at 3100psi 2.6BPM rate average, no bre	ı and shoot 9560'-9570', 2 SPF. TOOH secure WH, SD. 5 jts, spot 750 gal 15% acid. LD 4 jts, reverse 20 bbl, set packer aks. ISIP: 3509#, 5 min: 2553#, 10 min: 2112#, 15 min: 1833#. I	@ 9450', load BS and test to 500psi, held good. Pump 40 bbl 2% KCL, put acid awa Sleed down to tank, RD acid, RU to swab. Made total of 9 runs, recovered 82 BW, no
12/22/22 - SD through 12/26/22 for holiday. 12/27/22 - PU 5 1/2" x 2 7/8" Arrowset 1, TIH w/30 at 3100psi 2.6BPM rate average, no bre shows EL on 9th was 5000' SD	6 jts, spot 750 gal 15% acid. LD 4 jts, reverse 20 bbl, set packer aks. ISIP: 3509#, 5 min: 2553#, 10 min: 2112#, 15 min: 1833#. I	@ 9450', load BS and test to 500psi, held good. Pump 40 bbl 2% KCL, put acid awa sleed down to tank, RD acid, RU to swab. Made total of 9 runs, recovered 82 BW, no
 12/2/22 - PU 5 1/2" x 2 7/8" Arrowset 1, TiH w/300 at 3100psi 2.6BPM rate average, no bre shows. FL on 9th was 5000'. SD. 12/28/22 - 80.4" SITP. 1st swab FL was 2200', no s 12/29/22 - RU WL, TIH and tie in and set CIBP @ 5 1/2" x 2 7/8" Arrowset 1, on/off tool w/ 12/30/22 - Finish TIH w/302 its 2 7/8" tbg, left pack 12/3/22 SD through 1/2/30 for balloya for balloya. 	S jts, spot 750 gal 15% acid. LD 4 jts, reverse 20 bbl, set packer aks. ISIP: 3509#, 5 min: 2553#, 10 min: 2112#, 15 min: 1833#. I show, all water. Made 12 runs recover 105 BW, no show, FL sta 3554', dumped one 30' bailer of cement on top. TIH, tie in and pe 2.313x profile nipple and 10 stands tbg, SD. 2.313x profile nipple and 10 stands tbg. SD. er swinging @ 9427.76'. SISD, W/O acid.	@ 9450', load BS and test to 500psi, held good. Pump 40 bbl 2% KCL, put acid awa Sleed down to tank, RD acid, RU to swab. Made total of 9 runs, recovered 82 BW, no <i>y</i> ing @ 8000'. RD swab, prep to TOH w/tbg & pkr rforate 9508'-9510', 9512'-9524', 2 SPF 32 holes total. RD WL. TIH w/ 2/7'8" SN,
 12/2/22 - PU 5 1/2" x 2 7/8" Arrowset 1, TiH w/300 at 3100psi 2.6BPM rate average, no bre shows. FL on 9th was 5000'. SD. 12/28/22 - 80.4" SITP. 1st swab FL was 2200', no s 12/29/22 - RU WL, TIH and tie in and set CIBP @ 5 1/2" x 2 7/8" Arrowset 1, on/off tool w/ 12/30/22 - Finish TIH w/302 its 2 7/8" tbg, left pack 12/3/22 SD through 1/2/30 for balloya for balloya. 	S jts, spot 750 gal 15% acid. LD 4 jts, reverse 20 bbl, set packer aks. ISIP: 3509#, 5 min: 2553#, 10 min: 2112#, 15 min: 1833#. I show, all water. Made 12 runs recover 105 BW, no show, FL sta 3554', dumped one 30' bailer of cement on top. TIH, tie in and pe 2.313x profile nipple and 10 stands tbg, SD. 2.313x profile nipple and 10 stands tbg. SD. er swinging @ 9427.76'. SISD, W/O acid.	@ 9450', load BS and test to 500psi, held good. Pump 40 bbl 2% KCL, put acid awa Sleed down to tank, RD acid, RU to swab. Made total of 9 runs, recovered 82 BW, no <i>y</i> ing @ 8000'. RD swab, prep to TOH w/tbg & pkr rforate 9508'-9510', 9512'-9524', 2 SPF 32 holes total. RD WL. TIH w/ 2/7'8" SN,
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 12/22/22 - PU 5 1/2" x 2 7/8" Arrowset 1, TiH w/300 at 3100psi 2.6BPM rate average, no bre shows: FL on 9th was 5000'. SD. 12/28/22 - 80-# SITP. 1st swab FL was 2200', no st 12/29/22 - RU WL, TiH and tie in and set CIBP @ 5 1/2" x 2 7/8" Arrowset 1, on/off tool w/ 12/30/22 - Finish TiH w/302 jts 2 7/8" bd, left pack 12/31/22 - SD through 1/2/3 for holiday. 1/3/23 - PU 2 jts and one 10' sub @ 9524', RU at Pressure BS to 400ps, held good, starte 10 min: 1501#, 150im. 1501#, SEM. RD acid died. Made 8 more runs, FL @ 3400', re 1/4/23 SITP 680psi.Fluid samples from yesterd Recovered 47 bbls, black water, tag @ 4 10,000ppm. Secure and SI. Prep to square back and the secure and SI. Prep to square back and the secure and SI. Prep to square back and the secure and SI. Prep to square back and the secure and SI. Prep to square back and the secure and SI. Prep to square back and the secure and SI. Prep to square back and the secure and SI. Prep to square back and the secure and SI. Prep to square back and the secure and SI. Prep to square back and the secure and SI. Prep to square back and the secure and SI. Prep to square back and the secure and SI. Prep to square back and the secure and SI. Prep to square back and the secure and SI. Prep to square back and the secure and SI. 	S jts, spot 750 gal 15% acid. LD 4 jts, reverse 20 bbl, set packer aks. ISIP: 3509#, 5 min: 2553#, 10 min: 2112#, 15 min: 1833#. I show, all water. Made 12 runs recover 105 BW, no show, FL sta 3554', dumped one 30' bailer of cement on top. TIH, tie in and pe 2544', dumped one 30' bailer of cement on top. TIH, tie in and pe 2,313x profile nipple and 10 stands tbg, SD. er swinging @ 9427.76'. SISD, W/O acid. cid, circ down tbg w/140 bbl 2% KCL, pump and spot 750 gal 15' d pumping down tubing 0.8 to 2.4 BPM, pressure climbed to 350' flow back to tank 14 BW. RU to swab, FL @ surface. Made 5 r acovered 63 BW w/slight oil cut, lots of iron in water, 110PPM H2 ay settled out at 10-20% oil cut. Surfaced oil at 60psi, lots of para 100' on 5th run. SD for broken sandline. Repair and resume swa jeeze sour interval.	 @ 9450', load BS and test to 500psi, held good. Pump 40 bbl 2% KCL, put acid awa sleed down to tank, RD acid, RU to swab. Made total of 9 runs, recovered 82 BW, no ying @ 8000'. RD swab, prep to TOH w/tbg & pkr arforate 9508'-9510', 9512'-9524', 2 SPF 32 holes total. RD WL. TIH w/ 2/7'8" SN, % NeFe acid, LD sub and 3 jts, reverse 25 bbl, set pkr @ 9427'. 301 jts in hole. @ 0psi and broke back to 2275 psi, built back slowly to 2640 psi. ISIP: 2584#, 5 min: 1 uns, FL @ 800' on fifth, 47 bbls back and well kicked off and started to flow but quick S on monitors. 125 BW recovered, load all back. SISD. iffin. 1 hr flowed 2.5 bbls and died. Run swab, tag fluid @ 2000'. Made 4 runs, FL w bb. Recover 124 bbl total fluid today, oil cut eventually went away. Gas at well head to the sub and the start of the section of the section.
 12/2/22 - PU 5 1/2" x 2 //8" Arrowset 1, TiH w/30i at 3100psi 2.6BPM rate average, no bre shows. FL on 9th was 5000'. SD. 12/28/22 - 80-# SITP. 1st swab FL was 2200', no s 12/29/22 - RU WL, TIH and tie in and set CIBP @ 5 1/2" x 2 //8" Arrowset 1, on/off tool w/ 12/30/22 - Finish TIH w/302 jts 2 7/8" tbg, left pack 12/31/22 - SD through 1/2/23 for holiday. 1/3/23 - PU 2 jts and one 10' sub @ 9524', RU at Pressure BS to 400ps, held good, starte 10 mir. 1501#, 15 mir. 1352#. RD acid died. Made 8 more runs, FL @ 3400', re 1/4/23 SITP 680psi.Fluid samples from yesterd Recovered 47 bbls, black water, tag @ 4 10,000ppm. Secure and SI. Prep to square to square to square the square to square to square to square to square the square and SI. Prep to square to	S jts, spot 750 gal 15% acid. LD 4 jts, reverse 20 bbl, set packer aks. ISIP: 3509#, 5 min: 2553#, 10 min: 2112#, 15 min: 1833#. I show, all water. Made 12 runs recover 105 BW, no show, FL sta; 3554', dumped one 30' bailer of cement on top. TIH, tie in and pe 2313x profile nipple and 10 stands tbg, SD. er swinging @ 9427.76'. SISD, W/O acid. cid, circ down tbg w/140 bbl 2% KCL, pump and spot 750 gal 15' d pumping down tubing 0.8 to 2.4 BPM, pressure climbed to 350 flow back to tank 14 BW. RU to swab, FL @ surface. Made 5 r ecovered 63 BW w/slight oil cut, lots of iron in water, 110PPM H2 ay settled out at 10-20% oil cut. Surfaced oil at 60psi, lots of para 100' on 5th run. SD for broken sandline. Repair and resume swa	 @ 9450', load BS and test to 500psi, held good. Pump 40 bbl 2% KCL, put acid awa sleed down to tank, RD acid, RU to swab. Made total of 9 runs, recovered 82 BW, no ying @ 8000'. RD swab, prep to TOH w/tbg & pkr arforate 9508'-9510', 9512'-9524', 2 SPF 32 holes total. RD WL. TIH w/ 2/7'8" SN, % NeFe acid, LD sub and 3 jts, reverse 25 bbl, set pkr @ 9427'. 301 jts in hole. @ 0psi and broke back to 2275 psi, built back slowly to 2640 psi. ISIP: 2584#, 5 min: 1 uns, FL @ 800' on fifth, 47 bbls back and well kicked off and started to flow but quick S on monitors. 125 BW recovered, load all back. SISD. iffin. 1 hr flowed 2.5 bbls and died. Run swab, tag fluid @ 2000'. Made 4 runs, FL w bb. Recover 124 bbl total fluid today, oil cut eventually went away. Gas at well head to the sub and the start of the section of the section.
 12/2/22 - PU 5 1/2" x 2 //8" Arrowset 1, TiH w/30(at 3100psi 2.6BPM rate average, no bre shows. FL on 9H was 5000'. SD. 12/28/22 - 80-# SITP. 1st swab FL was 2200', no st 2/29/22 - RU WL, TiH and tie in and set CIBP @ 5 1/2" x 2 7/8" throwset 1, on/off tool w/ 12/30/22 - Finish TiH w/302 its 2 7/8" thg, left pack 12/30/22 - Finish TiH w/302 its 2 7/8" thg, left pack 12/31/22 - SD through 1/2/23 for holiday. 1/3/23 - PU 2 its and one 10' sub @ 9524', RU at Pressure BS to 400ps, held good, starte 10 min: 1501#, 15 min: 1352#. RD acid died. Made 8 more runs, FL @ 3400', re 11/4/23 SITP 680psi. Fluid samples from yesterd Recovered 47 bbls, black water, tag @ 4 10,000ppm. Secure and SI. Prep to sqi 	S jts, spot 750 gal 15% acid. LD 4 jts, reverse 20 bbl, set packer aks. ISIP: 3509#, 5 min: 2553#, 10 min: 2112#, 15 min: 1833#. I show, all water. Made 12 runs recover 105 BW, no show, FL stat 3554', dumped one 30' bailer of cement on top. TIH, tie in and pe 2,313x profile nipple and 10 stands tbg, SD. er swinging @ 9427.76'. SISD, W/O acid. cid, circ down tbg w/140 bbl 2% KCL, pump and spot 750 gal 15' do umpring down tubing 0.8 to 2.4 BPM, pressure climbed to 350 flow back to tank 14 BW. RU to swab, FL @ surface. Made 5 r acovered 63 BW w/slight oil cut, lots of iron in water, 110PPM H2 sy settled out at 10-20% oil cut. Surfaced oil at 60psi, lots of para 100' on 5th run. SD for broken sandline. Repair and resume swa ueeze sour interval. roval to squeeze and drill out to test lower WC interval that was n	 @ 9450', load BS and test to 500psi, held good. Pump 40 bbl 2% KCL, put acid awa sleed down to tank, RD acid, RU to swab. Made total of 9 runs, recovered 82 BW, no ying @ 8000'. RD swab, prep to TOH w/tbg & pkr arforate 9508'-9510', 9512'-9524', 2 SPF 32 holes total. RD WL. TIH w/ 2/7'8" SN, % NeFe acid, LD sub and 3 jts, reverse 25 bbl, set pkr @ 9427'. 301 jts in hole. @ 0psi and broke back to 2275 psi, built back slowly to 2640 psi. ISIP: 2584#, 5 min: 1 uns, FL @ 800' on fifth, 47 bbls back and well kicked off and started to flow but quick S on monitors. 125 BW recovered, load all back. SISD. iffin. 1 hr flowed 2.5 bbls and died. Run swab, tag fluid @ 2000'. Made 4 runs, FL w bb. Recover 124 bbl total fluid today, oil cut eventually went away. Gas at well head to the sub and the start of the section of the section.
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12/27/22 >PU 5 1/2" x 2 7/8" Arrowset 1, TiH w/300 12/27/22 >PU 5 1/2" x 2 7/8" Arrowset 1, TiH w/300 12/28/22 >B0-# SITP. 1st swab FL was 2200°, no s 12/28/22 >RU WL, TiH and tie in and set CIBP @ s 12/29/22 FU WL, TiH and tie in and set CIBP @ s 12/30/22 >Finish TiH w/302 its 2 7/8" tog, left pack 12/30/22 >Finish TiH w/302 its 2 7/8" tog, left pack 12/31/22 >SD through 1/2/2 for holiday. 1/3/23 >PU 2 its and one 10" sub @ 9524", RU a 1/3/23 >PU 2 its and one 10" sub @ 9524", RU a 1/3/24 >FU 7 1000gh 1/2/23 for holiday. 1/3/23 >PU 2 its and one 10" sub @ 9524", RU a 1/3/24 PU 2 its and one 10" sub @ 9524", RU a 1/3/23 STIP 680psi.Fluid samples from yesterd 1/4/23 STIP 680psi.Fluid samples from yesterd 1/4/23 SUP 600psi. Pluid samples from yesterd Due to lack of oil and high H2S, prep to file for app Due to lack of oil and high H2S, prep to file for app Spud Date:	B jts, spot 750 gal 15% acid. LD 4 jts, reverse 20 bbl, set packer aks. ISIP: 3509#, 5 min: 2553#, 10 min: 2112#, 15 min: 1833#. I show, all water. Made 12 runs recover 105 BW, no show, FL star 3654/, dumped one 30' bailer of cement on top. TIH, tie in and po 2.313x profile nipple and 10 stands tbg, SD. er swinging @ 9427.76'. SISD, W/O acid. cid, circ down tbg w/140 bbl 2% KCL, pump and spot 750 gal 15' flow back to tank 14 BW. RU to swab, FL @ surface. Made 5 r accovered 63 BW w/slight oil cut, lots of iron in water, 110PPM H2 ay settled out at 10-20% oil cut. Surfaced oil at 60psi, lots of para 1100' on 5th run. SD for broken sandline. Repair and resume swa Jeeze sour interval. roval to squeeze and drill out to test lower WC interval that was n Rig Release Date: above is true and complete to the best of m <u>TITLE VP Engineee</u>	@ 9450', load BS and test to 500psi, held good. Pump 40 bbl 2% KCL, put acid awa leed down to tank, RD acid, RU to swab. Made total of 9 runs, recovered 82 BW, no ving @ 8000'. RD swab, prep to TOH witbg & pkr erforate 9508'-9510', 9512'-9524', 2 SPF 32 holes total. RD WL. TIH w/ 2/7'8" SN, % NeFe acid, LD sub and 3 its, reverse 25 bbl, set pkr @ 9427'. 301 its in hole. (0psi and broke back to 2275 psi, built back slowly to 2640 psi. ISIP: 2584#, 5 min: 1 uns, FL @ 800' on fifth, 47 bbls back and well kicked off and started to flow but quick S on monitors. 125 BW recovered, load all back. SISD. iffin. 1 nr flowed 2.5 bbls and died. Run swab, tag fluid @ 2000'. Made 4 runs, FL w bb. Recover 124 bbl total fluid today, oil cut eventually went away. Gas at well head the nissed during log review. y knowledge and belief. parte
12/2/22 >D in rougn 12/20/22 for holiday. 12/27/22 >PU 5 12" x 27/8" Arrowset 1, TiH w/300 at 3100psi 2.6BPM rate average, no bre shows. FL on 9H was 5000'. SD. 12/28/22 80-# SITP. 1st swab FL was 2200', no s 12/29/22 - RU WL, TiH and tie in and set CIBP @ 5 1/2' x 27/8" Arrowset 1, on/off tool W/ 12/30/22 Finish TiH w/302 its 27/8" tog, left pack 12/31/22 - SD through 1/2/23 for holiday. 1/3/23 - PU 2 its and one 10' sub @ 9524', RU a Pressure BS to 400psi, held good, starte 10 min: 1501#, 15 min: 1352#. RD acid died. Made 8 more runs, FL @ 3400', re 1/4/23 SITP 680psi.Fuluid samples from yeesterd Recovered 47 bbls, black water, tag @ 4 10,000ppm. Secure and SI. Prep to sque Due to lack of oil and high H2S, prep to file for appi Spud Date:	B jts, spot 750 gal 15% acid. LD 4 jts, reverse 20 bbl, set packer aks. ISIP: 3509#, 5 min: 2553#, 10 min: 2112#, 15 min: 1833#. I show, all water. Made 12 runs recover 105 BW, no show, FL star 3654/, dumped one 30' bailer of cement on top. TIH, tie in and po 2.313x profile nipple and 10 stands tbg, SD. er swinging @ 9427.76'. SISD, W/O acid. cid, circ down tbg w/140 bbl 2% KCL, pump and spot 750 gal 15' flow back to tank 14 BW. RU to swab, FL @ surface. Made 5 r accovered 63 BW w/slight oil cut, lots of iron in water, 110PPM H2 ay settled out at 10-20% oil cut. Surfaced oil at 60psi, lots of para 1100' on 5th run. SD for broken sandline. Repair and resume swa Jeeze sour interval. roval to squeeze and drill out to test lower WC interval that was n Rig Release Date: above is true and complete to the best of m <u>TITLE VP Engineee</u>	@ 9450', load BS and test to 500psi, held good. Pump 40 bbl 2% KCL, put acid awa leed down to tank, RD acid, RU to swab. Made total of 9 runs, recovered 82 BW, no ving @ 8000'. RD swab, prep to TOH w/tbg & pkr erforate 9508'-9510', 9512'-9524', 2 SPF 32 holes total. RD WL. TIH w/ 2/7'8" SN, % NeFe acid, LD sub and 3 its, reverse 25 bbl, set pkr @ 9427'. 301 its in hole. (0psi and broke back to 2275 psi, built back slowly to 2640 psi. ISIP: 2584#, 5 min: 1 uns, FL @ 800' on fifth, 47 bbls back and well kicked off and started to flow but quick S on monitors. 125 BW recovered, load all back. SISD. iffin. 1 nr flowed 2.5 bbls and died. Run swab, tag fluid @ 2000'. Made 4 runs, FL w bb. Recover 124 bbl total fluid today, oil cut eventually went away. Gas at well head the nissed during log review. y knowledge and belief. parte
12/27/22 - PU 5 JC* X 70% Arowset 1, TH w/300 12/27/22 - PU 5 JC* X 70% Arowset 1, TH w/300 13/100psi 2.6BPM rate average, no bre shows. FL on 9H was 5000°. SD. 12/28/22 - 80.# SITP. 1st swab FL was 2200°, no s 12/29/22 - RU WL, TiH and tie in and set CIBP @ 5 12/30/22 - Finish TiH w/302 Its 2 7/8° tog, left pack 12/30/22 - Finish TiH w/302 Its 2 7/8° tog, left pack 12/30/22 - Finish TiH w/302 Its 2 7/8° tog, left pack 12/31/22 - SD through 1/2/23 for holiday. 1/3/23 - PU 2 Its and one 10° sub @ 9524', RU a 1/3/23 - PU 2 Jts and one 10° sub @ 9524', RU a 1/3/23 - PU 2 Jts and one 10° sub @ 9524', RU a 1/3/23 - SD Through 1/2/23 for holiday. 1/3/23 - PU 2 Jts and one 10° sub @ 9524', RU a 1/4/23 STIP 680psi.Fluid samples from yesterd 1/4/23 STIP 680psi.Fluid samples from yesterd 1/4/23 STIP 680psi.Fluid samples from yesterd Due to lack of oil and high H2S, prep to file for app Due to lack of oil and high H2S, prep to file for app Spud Date: I hereby certify that the information and stage SIGNATURE	B jts, spot 750 gal 15% acid. LD 4 jts, reverse 20 bbl, set packer aks. ISIP: 3509#, 5 min: 2553#, 10 min: 2112#, 15 min: 1833#. I show, all water. Made 12 runs recover 105 BW, no show, FL sta 2554/, dumped one 30' bailer of cement on top. TIH, tie in and pe 2.313x profile nipple and 10 stands tbg, SD. er swinging @ 9427.76'. SISD, W/O acid. cid, circ down tbg w/140 bbl 2% KCL, pump and spot 750 gal 15' down tbig down tubing 0.8 to 2.4 BPM, pressure climbed to 350 flow back to tank 14 BW. RU to swab, FL @ surface. Made 5 r covered 63 BW w/slight oil cut, lots of iron in water, 110PPM FI ay settled out at 10-20% oil cut. Surfaced oil at 60psi, lots of para 1100' on 5th run. SD for broken sandline. Repair and resume swa Jeeze sour interval. roval to squeeze and drill out to test lower WC interval that was n Rig Release Date:	@ 9450', load BS and test to 500psi, held good. Pump 40 bbl 2% KCL, put acid awa leed down to tank, RD acid, RU to swab. Made total of 9 runs, recovered 82 BW, no ving @ 8000'. RD swab, prep to TOH w/tbg & pkr erforate 9508'-9510', 9512'-9524', 2 SPF 32 holes total. RD WL. TIH w/ 2/7'8" SN, % NeFe acid, LD sub and 3 its, reverse 25 bbl, set pkr @ 9427'. 301 its in hole. (0psi and broke back to 2275 psi, built back slowly to 2640 psi. ISIP: 2584#, 5 min: 1 uns, FL @ 800' on fifth, 47 bbls back and well kicked off and started to flow but quick S on monitors. 125 BW recovered, load all back. SISD. iffin. 1 nr flowed 2.5 bbls and died. Run swab, tag fluid @ 2000'. Made 4 runs, FL w bb. Recover 124 bbl total fluid today, oil cut eventually went away. Gas at well head the nissed during log review. y knowledge and belief. parte
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: (OGRID:
ARMSTRONG ENERGY CORP	1092
P.O. Box 1973	Action Number:
Roswell, NM 88202	172965
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	1/6/2023

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Action 172965