## Mesquite SWD, Inc.

# Red Hills SWD No. 1: Proposed Wellbore Schematic 1500' FNL & 430' FEL (Unit H)

Section 5, T-26S, R-33E, NMPM, Lea County, NM

## **Surface Casing:**

Hole Size: 26"

20" 133# J-55 BTC Size:

Set @: 8801

1980 Sx. Cmt:

TOC: Surface

## 1<sup>st</sup> Intermediate Casing:

Hole Size: 17.5"

Size:

13.375" 68# N-80 4,400' Set @:

1000 Sx. Cmt:

TOC: Surface

# 2<sup>nd</sup> Intermediate Casing

Hole Size: 12.25"

Size: 9.625 47# P-110

11,700' Set @:

Sx. Cmt: 1800

TOC: Surface

# <u>Liner</u>

Hole Size: 8.5"

Size: 7.625" 39# P-110

Set @: 11,650'-16,620'

2880 Sx. Cmt:

TOC: 11,650' (Liner Top)

# **Open Hole Injection Interval**

Hole Size: 6 1/4"

Interval: 16,620'- 17,820'

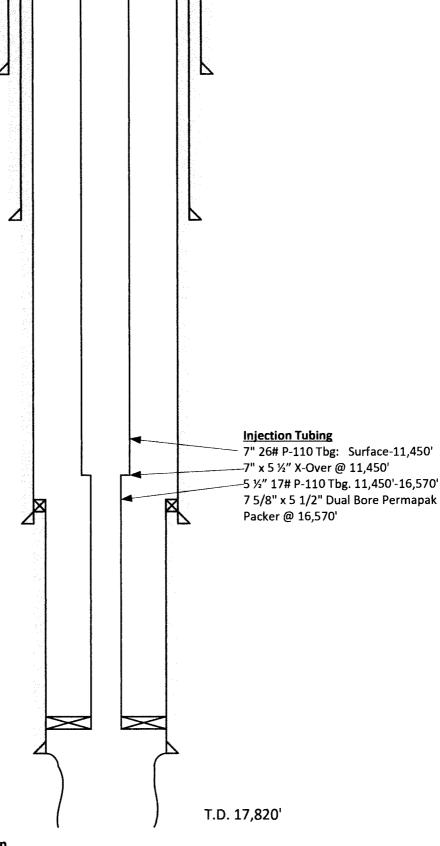


Exhibit 3 **Proposed Wellbore Configuration** 

Released to Application 160 And child SWD-1684 Pod Hills SWD Wall No. 1

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 73549

#### **DEFINITIONS**

Operator:	OGRID:
NGL WATER SOLUTIONS PERMIAN, LLC	372338
865 North Albion Street	Action Number:
Denver, CO 80220	73549
	Action Type:
	[UF-SA] Seismicity Response Protocol Information (UF-SA-SRPI)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

• this application's operator, hereinafter "this operator".

This form must be completed as part of OCD's Seismicity Response Protocol and updated after any qualifying event thereafter.

Applicability: This form must be completed for each well classified as an Underground Injection Control (UIC) Class II disposal well or Class II enhanced recovery injection well with active injection authority (wells). "Active injection authority" means a well that is authorized to inject pursuant to an administrative permit or hearing order. This includes wells that have an approved Application for Permit to Drill and have and approved injection permit but have not yet been drilled or commenced injection.

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QUESTIONS

Action 73549

## **QUESTIONS**

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#### QUESTIONS

Prerequisites		
Well		[30-025-45028] RED HILLS SWD #001

Seismic Event Information		
The source and reference ID is required, if you would like to submit information of a new seismic event.		
Source of information (i.e., USGS, NMTSO, TexNet, other)	USGS	
Reference ID from source of information	tx2021oalq	
Magnitude	4.0	
Latitude	32.07124	
Longitude	-103.71918	
Date of occurrence	07/19/2021	
Depth of occurrence (kilometers)	5.00	

Injection Order	
Please indicate the latest (current) injection order permitting injection for this well.	
Admin Order (SWD-#)	SWD-1684-A [pPRG1828534018]
Hearing Order (R-#)	Not answered.

Well Information		
The following information is required for each well permitted within a 10-mile proximity of the epicenter.		
Distance from epicenter (miles)	8	
Top perforated and/or open-hole interval (vertical depth in feet)	17,449	
Bottom perforated and/or open-hole interval (vertical depth in feet)	19,000	
Formation(s) completed	Devonian, Silurian	

Well Information Prior to Injection Volume Reduction		
Daily rates and pressures are based on the active injection days during the prior 6-month period.		
Average daily injection rate (BBLS per day), prior to reduction	18,952	
Average injection daily pressure (PSI), prior to reduction	1,765	
Well Type (i.e., Commercial, Lease Only, Single Operator)	Commercial	

Well Information After Injection Volume Reduction	
The following information is required for each well permitted within a 10-mile proximity of the epicenter.	
Required injection rate reduction percentage (0%, 25%, 50%, Shut-in)	25%
Average daily injection rate (BBLS per day) limit, post reduction	10,172
Average injection daily pressure (PSI) limit, post reduction	1,607
Reduction start date	01/17/2022
Reduction achieved date	01/17/2022

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ACKNOWLEDGMENTS

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#### **ACKNOWLEDGMENTS**

$\overline{\lor}$	This operator acknowledges that it must take the appropriate following action(s) as part of its seismic response protocol:
V	This operator shall report the daily injection volumes and pressures for each well on a weekly basis on the form prescribed by the OCD. The report is due on the Wednesday the week following the weekly monitoring interval.
V	This operator shall start or continue to digitally measure injection volumes and pressures for each well at a minimum of an hourly basis, and shall archive the data and make it available to OCD upon receipt of a written request.
V	This operator shall monitor seismicity events with magnitudes equal to or greater than M2.5 within a radius of 10 miles around each well using USGS / NMTSO data, and shall archive the data and make it available to OCD upon receipt of a written request.
~	This operator shall notify OCD and provide updated pertinent well information within 24 hours of an event greater than M 2.5 within a radius of 10 miles around each well using this OCD form.
~	After each event greater than M 2.5 within a radius of 10 miles around each well, this operator shall inspect well head and well equipment of each well to ensure proper working order. As part of this inspection, Operator should evaluate whether a Bradenhead test or MIT is warranted to ensure wellbore integrity.
~	I certify that, after reasonable inquiry and based on the available information at the time of submittal, this Seismic Information Form is true and correct to the best of my knowledge, and I acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

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CONDITIONS

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#### CONDITIONS

Created By	Condition	Condition Date
aschaefer	Accepted for record	1/6/2023