



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, New Mexico 87508  
<https://www.blm.gov/new-mexico>

In Reply Refer To:

NMNM143626 (NMNM105738382)

3105.2 (NM920)

**JAN 04 2023**

**Reference:**

Communitization Agreement

Golden Bell Fed Com 26-36-06 #093H, #104H, #113H

Section 6: E2W2;

Section 7: E2W2.

T. 26 S., R. 36 E., N.M.P.M.

Lea County, NM

Ameredev Operating, LLC

2901 Via Fortuna, Suite 600

Austin, TX 78746

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM143626 involving 160.00 acres of Federal land in lease NMNM137471 and 160.00 acres of Federal land in lease NMNM137472, Lea County, New Mexico, which comprise a 320.00 acre well spacing unit.

The agreement communitizes all rights to crude oil and associated natural gas from the Bone Spring and Wolfcamp formations beneath the E2W2 of sec. 6 and the E2W2 of sec. 7, T. 26 S., R. 36 E., NMPM, Lea County, NM, and is effective August 1, 2021. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Elizabeth Rivera at (505) 954-2162.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

**KYLE  
PARADIS**

Digitally signed by  
KYLE PARADIS  
Date: 2023.01.04  
11:18:49 -07'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (9200)

NMP020, (CFO, File Room)

NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM143626 involving Federal Leases NMNM137471 and NMNM137472. This Communitization Agreement is in Secs. 6 and 7, T. 26 S., R. 36 E., NMPM, Lea County, New Mexico, for production of crude oil and associated natural gas producible from the Bone Spring and Wolfcamp Formations.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE  
PARADIS

Digitally signed by KYLE  
PARADIS  
Date: 2023.01.04 11:19:24  
-07'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

Effective: August 1, 2021  
Contract No.: NMNM143626

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS

Action 173555

COMMENTS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 173555
	Action Type: [IM-SD] Well File Support Doc (ENG) (IM-AWF)

COMMENTS

Created By	Comment	Comment Date
dmcclure	NMNM 143626	1/6/2023

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Created By	Condition	Condition Date
dmcclure	None	1/6/2023