Office Office Po Appropriate District O PM	State of New Mexico	Form C-103 ¹ 6
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-02319 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS OF THE PROPOSALS OF THE PROPOSALS.)	TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	NEW MEXICO BO STATE
1. Type of Well: Oil Well X Gas	Well Other	8. Well Number 2
2. Name of Operator		9. OGRID Number
	BERS ENERGY, LLC	298299
3. Address of Operator		10. Pool name or Wildcat
	ST, FORT WORTH, TX 76102	VACUUM; ABO REEF
4. Well Location Unit Letter I : 19	980 feet from the S line and	330 feet from the E line
~)
12	Township 18S Range 34E Elevation (Show whether DR, RKB, RT, GR, etc.	3 EE/11
	3973 GL	
12. Check Appro	opriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTEN	TION TO	
NOTICE OF INTEN		SSEQUENT REPORT OF:
	UG AND ABANDON ☐ REMEDIAL WOR ANGE PLANS ☐ COMMENCE DR	_
	JLTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	CAGING/CEINEIN	11 30B
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
	operations. (Clearly state all pertinent details, an	
of starting any proposed work). proposed completion or recomple	SEE RULE 19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
proposed completion of recomple	etion.	
	pproval to perform the following cement squeeze	to retain water:
1) Set CICR @ 8490'.	4 4 4 611 4 1/011 1 1 1 1	1. 1 . BOOH 4 . 1200
3) Return well to production w	rneath retainer to fill 4 1/2" casing and annulus be	ening pipe. POOH retainer and WOC.
3) Return wen to production w	tti tuonig and rod pump.	
WBDs attached.		
Spud Date:	Rig Release Date:	
Spud Date.	Rig Release Date.	
I hereby certify that the information above	e is true and complete to the best of my knowledge	re and helief
i hereby certify that the information above	is true and complete to the best of my knowledg	se una bener.
	,	
SIGNATURE <i>Connis Blaylo</i>	Ck TITLE Regulatory Analyst	DATE1/6/23
\mathcal{O}		PY-0.1-7-
Type or print name <u>Connie Blaylock</u>	E-mail address: _cblaylock@msq	partners.com PHONE: _817-334-7882
For State Use Only	st	
APPROVED BY:)(1) 4 or 1	TITLE Compliance Officer A	DATE 1/9/23
Conditions of Approval (if any):	575-263-6633	
· · · · · · · · · · · · · · · · · · ·	373-203-0033	

NEW MEXICO BO STATE #2

API: 30-025-02319 1980' FSL& 330' FEL of Sec 12-18S-34E

Lea County, NM

ELEV: GL: 3973' DF:3983'

UPDATED 11/18/2022

12/2020: Replaced top 17 jts of 4-1/2" casing. Tied back into casing and set in slips

08/1981: Repaired casing leak. Perf 2 holes @ 2,000' & squz w/ 1,400 sx Class C. TOC unknown

RODS (12/12/2022):

16' x 1" GA 1.5" pump 34" x 33k shear tool stabil bar (1) 1-1/2" K bar 3/4" on/off tool (11) 1-1/2" sinker bars (128) 3/4" 96 rods (133) 1" FG rods Subs **SMPR**

TUBING (12/09/2022):

30' x 2 3/8" OPMAJ 4' x 2 3/8" PS 2 3/8" SN @ 8516' 1jt 2 3/8" TK99 15jts 2 3/8" YB tbg 4 1/2" x 2 3/8" TAC @ 8,000' 252 jts 2 3/8" YB tbg

Abo Perfs added 3/23/2021: 8,059' - 8,122' (33 shots)

06/2016: 8245'-57', 8240', 8233-37', 8203-26', 8192-95', 8182-88', 8173-77', 8164-67', 8158-60' (1 SPF, 66 TOTAL HOLES)

3/2006: 8324'-36', 8341'-53', 8373'-87', 8421'-26', 8443'-46', 8453'-58', 8472'-84', 8504'-16'. (1 SPF, 75 TOTAL HOLES)

CIBP @ 8,575' (07/2008)

6/1972: 8594'-98', 8606'-13', 8621'-29', 8644'-50'. (1 SPF, 25 TOTAL HOLES), ISOLATED W/RBP IN 3/2006

6/1962: 8702-18', 8730'-40', 8750'-54' (1 JSPF, 30 TOTAL HOLES) SQZ'D IN

1972. CICR @ 8,680'

SFC CSG: 13-3/8" 48 PPF. H-40, STC SET @ 311'. CMT'D W/ 325 SX. CIRC. TOC ON 9-5/8" @ 2100' TOC ON 4-1/2" @ 2995" **INT CSG:** 9-5/8" 32.3 PPF, H-40 STC SET @ 3193'. CMT'D W/ 500 SX. DID NOT CIRC. TOC @ 2100', TS PROD CSG: 4-1/2", 9.5#, J-55 & 11.6# N-80 SET @ 8858'. CMT'D W/ 1600 SX.

> PBTD: 8575' (7/08) 8860' TD:

DID NOT CIRC. TOC @ 2995', TS.

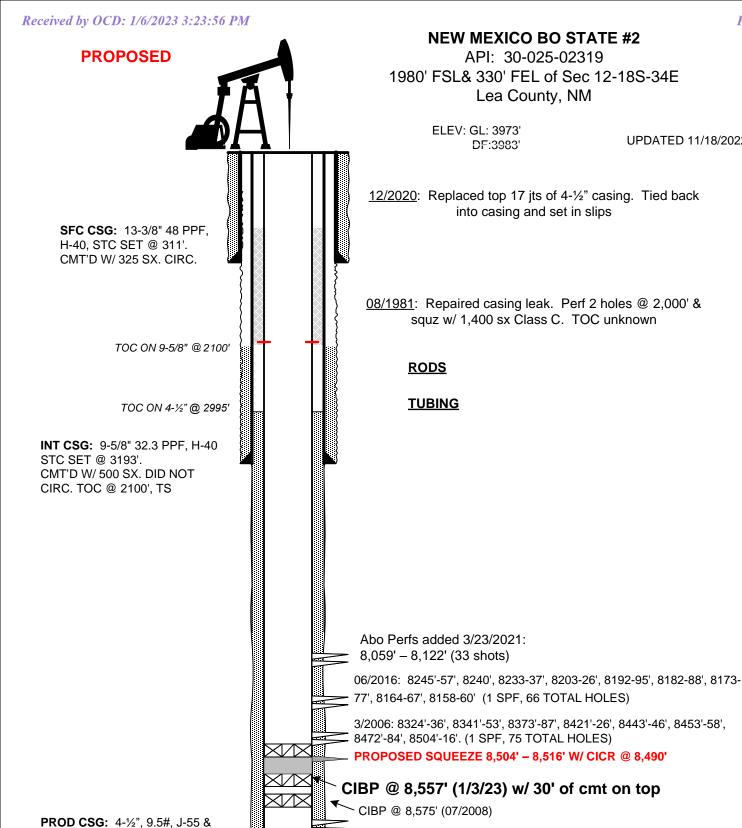
UPDATED 11/18/2022

6/1972: 8594'-98', 8606'-13', 8621'-29', 8644'-50'. (1 SPF, 25 TOTAL HOLES),

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11.6# N-80 SET @ 8858'. CMT'D W/

DID NOT CIRC. TOC @ 2995', TS.

1600 SX.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 173572

CONDITIONS

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	173572
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
kfortner	Run passing PWOT BHT	1/9/2023