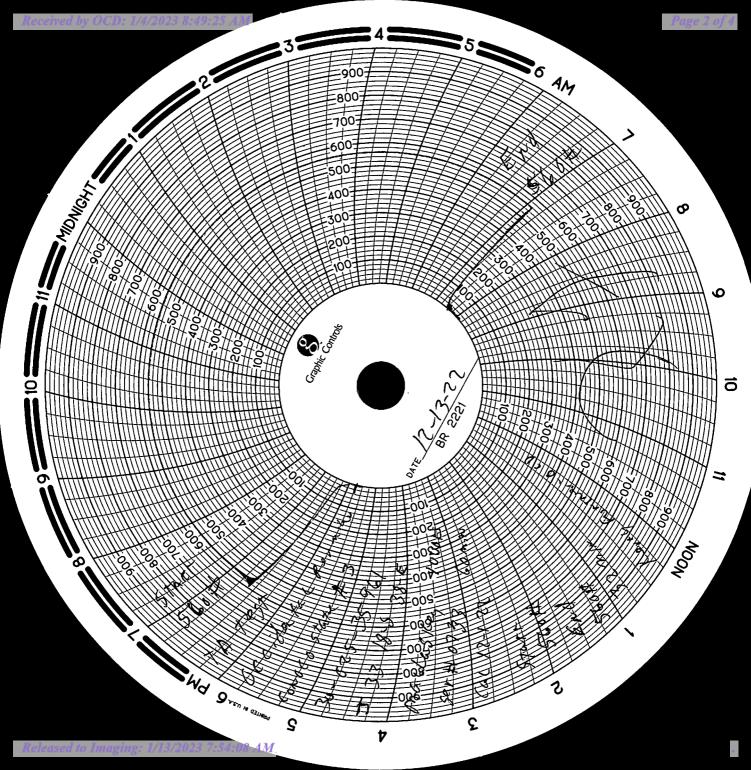
eceined by Cop Po Appropriate Sistrice 25 AM	State of New Mexico	Form C-103		
Office <u>District I</u> – (575) 393-6161 Ene	rgy, Minerals and Natural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-35961		
811 S. First St., Artesia, NM 88210	L CONSERVATION DIVISION	5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE		
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		305097		
SUNDRY NOTICES AND	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
	NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
1. Type of Well: Oil Well Gas Well	8. Well Number 003			
2. Name of Operator	9. OGRID Number			
OXY USA INC		16696		
3. Address of Operator	204	10. Pool name or Wildcat HOBBS; DRINKARD		
P.O. BOX 4294, HOUSTON, TX 77210-42	294	HOBBS, DRINKARD		
Unit Letter J : 2110	feet from the SOUTH line and	2055 feet from the EAST line		
Section 33	Township 18S Range 38E	NMPM County LEA		
	vation (Show whether DR, RKB, RT, GR, etc.	3		
3639' (G	,			
	·			
12. Check Appropri	ate Box to Indicate Nature of Notice,	Report or Other Data		
NOTICE OF INTENTION	ON TO:	SEQUENT REPORT OF:		
	NO ABANDON ☐ REMEDIAL WOR			
		ILLING OPNS. P AND A		
PULL OR ALTER CASING   MULTIF	PLE COMPL CASING/CEMEN	T JOB		
DOWNHOLE COMMINGLE				
<del></del>				
CLOSED-LOOP SYSTEM	OTHER:	MIT/BHT 🖼		
CLOSED-LOOP SYSTEM  OTHER:	OTHER:	MIT/BHT  d give pertinent dates, including estimated date		
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed oper	ations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date		
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed oper	ations. (Clearly state all pertinent details, an RULE 19.15.7.14 NMAC. For Multiple Co	d give pertinent dates, including estimated date		
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District I
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 172184

## **COMMENTS**

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	172184
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

## COMMENTS

(	Created By		Comment Date
	plmartinez	DATA ENTRY PM	1/13/2023

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## CONDITIONS

Created By		Condition Date
gcordero	None	1/12/2023