For State Use Only:

APPROVED BY:

Patricia L Martinez

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 311558 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-48733 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **BOONDOCK 3 WOOB STATE** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location : <u>2</u>50 Unit Letter P feet from the S line and feet 1255 from the E Section Township <u>25S</u> Range 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 2985 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHMENT See Attached 1/8/2022 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Dpth Yield Pres Open Drop Size Size lb/ft TOC Set Dpth Held Hole 01/08/22 Surf FreshWater 17.5 13.375 54.5 J55 0 475 450 1.33 С 0 1500 0 Υ 01/11/22 Int1 CutBrine 12.25 9.625 40 HCL80 0 2450 650 2.19 С 0 1500 0 Υ 01/17/22 8.75 7 29 HPP110 9944 0 Υ Prod Mud 0 850 3.6 С 1500 0 01/20/22 FreshWater 6.125 4.5 13.5 ICP110 9009 14389 450 1.48 С 0 2500 0 Υ Liner1 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ . SIGNATURE Electronically Signed Vice President Operations 3/8/2022 Type or print name E-mail address Telephone No. Monty Whetstone prodmgr@mewbourne.com 903-561-2900

DATE

1/18/2023 10:02:53 AM

## Spud |

#### 01/08/22

Spud 17 ½" hole @ 490'. Ran 475' of 13 ¾" 54.5# J55 ST&C Csg. Cmt w/450 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/67 bbls of BW. Plug down @ 2:00 A.M. 01/09/22. Circ 156 sks of cmt to the pit. Tested BOPE to 5000# high/250# low & Annular to 3500#. At 10:15 P.M. 01/09/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ¼".

## <u>Int</u>

#### 01/11/22

TD'ed 12 ¼" hole @ 2800'. Ran 2450' of 9 5%" 40# HCL80 LT&C Csg. Cmt w/450 sks Class C w/additives. (yd @ 2.19 cuft/sk @ 12.4 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/182 bbls of FW. Plug down @ 1:30 P.M. 01/11/22. Circ 121 sks of cmt to the pit. At 9:45 P.M. 01/11/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

## <u>7 IN</u>

# 01/17/22

TD'ed 8 ¾" hole @ 9959'. Ran 9944' of 7" 29# HPP110 BT&C Csg. Cmt w/450 sks (75:25) Class C w/additives. (yd @ 3.6 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/367 bbls of OBM. Plug down @ 3:00 P.M. 01/17/22. Circ 155 sks of cmt to the pit. At 6:00 A.M. 01/18/22, tested csg to 1500# for 30 mins, held OK. FIT to 12.5 PPG EMW. Drilled out at 6 1/8".

### TD

01/20/22

TD'ed 6 1/8" hole @ 14392' MD. Ran 4 ½" 13.5# ICP110 BPN Csg from 9009' (top of liner) to 14389'. Cmt w/450 sks Class C w/additives. (1.48 ft³/sk @ 13.5 ppg). Drop dart. Displaced w/168 bbls of Sugar BW. Lift Pressure 1490# @ 2 BPM. Plug down @ 5:00 P.M. 01/24/22. Bumped plug w/2000#. Did not open wet shoe sub. No additional bbls pumped. Set packer w/80k#. Released from liner hanger w/2000# on DP. Displaced csg w/288 bbls of BW w/polymer sweep. Circ 143 sks cmt off liner top. At 8:00 P.M. 01/24/22, test liner top to 2500# for 30 mins, held OK. Rig released to walk @ 10:00 A.M. 01/25/22.

Boondock 3 W0OB St Com 1H

Ruby Caballero

A Cuballer

03/08/2022