

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SWSW / 125 FSL / 792 FWL / TWSP: 20S / RANGE: 33E / SECTION: 33 / LAT: 32.522694 / LONG: -103.674256 ( TVD: 0 feet, MD: 0 feet )  
PPP: NWSW / 1320 FSL / 1042 FWL / TWSP: 20S / RANGE: 33E / SECTION: 28 / LAT: 32.540495 / LONG: -103.673496 ( TVD: 11426 feet, MD: 18093 feet )  
PPP: SWSW / 0 FSL / 1042 FWL / TWSP: 20S / RANGE: 33E / SECTION: 28 / LAT: 32.536838 / LONG: -103.673491 ( TVD: 11432 feet, MD: 16773 feet )  
PPP: SWSW / 0 FSL / 1048 FWL / TWSP: 20S / RANGE: 33E / SECTION: 33 / LAT: 32.522327 / LONG: -103.673484 ( TVD: 11386 feet, MD: 11493 feet )  
PPP: SWNW / 2640 FNL / 1042 FWL / TWSP: 20S / RANGE: 33E / SECTION: 28 / LAT: 32.544195 / LONG: -103.673497 ( TVD: 11420 feet, MD: 19413 feet )  
PPP: LOT 1 / 0 FNL / 711 FEL / TWSP: 21S / RANGE: 32E / SECTION: 4 / LAT: 32.522329 / LONG: -103.673915 ( TVD: 10064 feet, MD: 10100 feet )  
PPP: SWSW / 125 FSL / 792 FWL / TWSP: 20S / RANGE: 33E / SECTION: 33 / LAT: 32.522694 / LONG: -103.674256 ( TVD: 0 feet, MD: 0 feet )  
BHL: NWNW / 330 FNL / 1030 FWL / TWSP: 20S / RANGE: 33E / SECTION: 28 / LAT: 32.550473 / LONG: -103.6735 ( TVD: 11408 feet, MD: 21695 feet )

<b>Well Name:</b> GAVILON FED COM	<b>Well Location:</b> T20S / R33E / SEC 33 / SWSW / 32.522694 / -103.674256	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 704H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM057683, NMNM57683	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002546588	<b>Well Status:</b> Drilling Well	<b>Operator:</b> MATADOR PRODUCTION COMPANY

**Notice of Intent**

**Sundry ID:** 2658496

**Type of Submission:** Notice of Intent

**Type of Action:** APD Change

**Date Sundry Submitted:** 02/28/2022

**Time Sundry Submitted:** 09:11

**Date proposed operation will begin:** 02/28/2022

**Procedure Description:** BLM Bond No. NMB001079 Surety Bond No. RLB0015172 Please see the attached C102 to revise the BHL of Ascent Energy's (now Matador's) Gavilon Fed Com 704H well from 50' FNL and 990' FWL of Sec. 28 T20S R33E to 50' FNL and 330' FWL of Sec. 28 T20S R33E. The BHL given represents the terminus of the well. The last perforation point will be 100' FNL and 330' FWL lying within the NWNW of Sec. 28 T20S R33E. The BHL does not change quarter-quarters and also stays within NMOCD field rules (330' minimum from the unit boundary line for oil wells). In summary this change shifts the lateral 660' and does not change the TVD of the well.

**NOI Attachments**

**Procedure Description**

Gavilon\_Fed\_Com\_704H\_c10\_001\_20220223131530.pdf

Well Name: GAVILON FED COM

Well Location: T20S / R33E / SEC 33 / SWSW / 32.522694 / -103.674256

County or Parish/State: LEA / NM

Well Number: 704H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM057683, NMNM57683

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002546588

Well Status: Drilling Well

Operator: MATADOR PRODUCTION COMPANY

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICKY FITZGERALD

Signed on: FEB 23, 2022 01:19 PM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory

Street Address: 5400 LBJ FREEWAY STE 1500

City: DALLAS

State: TX

Phone: (972) 371-5448

Email address: nicky.fitzgerald@matadorresources.com

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 12/27/2022

Signature: Chris Walls

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-46588		<sup>2</sup> Pool Code 96438		<sup>3</sup> Pool Name HAT MESA;WOLFCAMP	
<sup>4</sup> Property Code 326516		<sup>5</sup> Property Name GAVILON FED COM			<sup>6</sup> Well Number 704H
<sup>7</sup> OGRID No. 325830		<sup>8</sup> Operator Name ASCENT ENERGY, LLC.			<sup>9</sup> Elevation 3,662'

<sup>10</sup> Surface Location

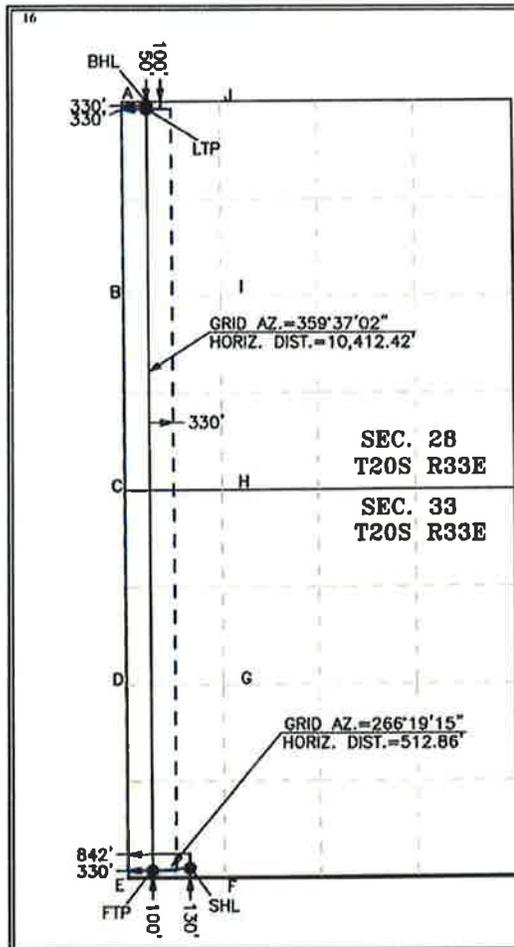
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	20 S	33 E		130	SOUTH	842	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	20 S	33 E		50	NORTH	330	WEST	LEA

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<b>SHL (NAD83 NME)</b> Y = 554,520.3 X = 744,528.0 LAT. = 32.522708 °N LONG. = 103.674093 °W	<b>LTP (NAD83 NME)</b> Y = 564,849.6 X = 743,947.0 LAT. = 32.551109 °N LONG. = 103.675772 °W
<b>FTP (NAD83 NME)</b> Y = 554,487.4 X = 744,016.2 LAT. = 32.522626 °N LONG. = 103.675755 °W	<b>BHL (NAD83 NME)</b> Y = 564,899.6 X = 743,946.7 LAT. = 32.551246 °N LONG. = 103.675772 °W
<b>CORNER COORDINATES (NAD83 NME)</b>	
A - Y = 564,948.1 N B - Y = 562,307.0 N C - Y = 559,665.9 N D - Y = 557,026.4 N E - Y = 554,385.5 N F - Y = 554,393.0 N G - Y = 557,033.7 N H - Y = 559,673.1 N I - Y = 562,313.8 N J - Y = 564,954.1 N	X = 743,616.3 E X = 743,634.1 E X = 743,652.0 E X = 743,669.6 E X = 743,686.9 E X = 745,009.1 E X = 744,991.7 E X = 744,974.2 E X = 744,956.5 E X = 744,938.9 E

<b>SHL (NAD27 NME)</b> Y = 554,459.2 X = 703,347.3 LAT. = 32.522587 °N LONG. = 103.673600 °W	<b>LTP (NAD27 NME)</b> Y = 564,788.3 X = 702,766.7 LAT. = 32.550989 °N LONG. = 103.675277 °W
<b>FTP (NAD27 NME)</b> Y = 554,426.3 X = 702,835.5 LAT. = 32.522506 °N LONG. = 103.675261 °W	<b>BHL (NAD27 NME)</b> Y = 564,838.3 X = 702,766.3 LAT. = 32.551126 °N LONG. = 103.675277 °W
<b>CORNER COORDINATES (NAD27 NME)</b>	
A - Y = 564,886.8 N B - Y = 562,245.7 N C - Y = 559,604.6 N D - Y = 556,965.2 N E - Y = 554,324.4 N F - Y = 554,331.9 N G - Y = 556,972.5 N H - Y = 559,611.9 N I - Y = 562,252.5 N J - Y = 564,892.8 N	X = 702,436.0 E X = 702,453.7 E X = 702,471.5 E X = 702,489.0 E X = 702,506.2 E X = 703,828.4 E X = 703,811.1 E X = 703,793.7 E X = 703,776.1 E X = 703,758.5 E

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Cassie Hahn* 11/12/22  
Signature Date  
*Cassie Hahn*  
Printed Name  
*chahn@nateadonresources.com*  
E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

1-12-2022

Date of Survey

Signature and Seal of  
Professional Surveyor:

*[Signature]*



MARK DILLON HARP 23786  
Certificate Number

LM 2022010046

Signed by Metedor Production Company, successor operator under pending transfer of operatorship

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 174452

**CONDITIONS**

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 174452
	Action Type: [C-103] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
pkautz	None	1/18/2023