Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Number: 106

Well Name: BURCH KEELY UNIT Well Location: T17S / R29E / SEC 24 / County or Parish/State: EDDY /

SESE /

Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC028784C Unit or CA Name: BURCH KEELY UNIT Unit or CA Number:

NMNM88525X

US Well Number: 3001526890 Well Status: Producing Oil Well Operator: SPUR ENERGY

PARTNERS LLC

Accepted for record – NMOCD gc 1/18/2023

Notice of Intent

Sundry ID: 2695391

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 09/29/2022 Time Sundry Submitted: 07:38

Date proposed operation will begin: 10/30/2022

Procedure Description: Please find proposed procedure and WBDs attached for your review.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

BKU_106_WBD_20220929073826.pdf

BKU_106_PA_Procedure_20220929073826.pdf

eceived by OCD: 1/17/2023 8:53:28 AM Well Name: BURCH KEELY UNIT

Well Location: T17S / R29E / SEC 24 /

SESE /

County or Parish/State: EDD 200

Zip:

Well Number: 106

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC028784C

Unit or CA Name: BURCH KEELY UNIT

NMNM88525X

Unit or CA Number:

US Well Number: 3001526890

Well Status: Producing Oil Well

Operator: SPUR ENERGY PARTNERS LLC

Conditions of Approval

Specialist Review

BURCH KEELY UNIT 106 2695391 COA AND PROCEDURE 1 20221015084953.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN Signed on: SEP 29, 2022 07:38 AM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Directory

Street Address: 9655 KATY FREEWAY, SUITE 500

City: Houston State: TX

Phone: (832) 930-8613

Email address: SCHAPMAN@SPUREPLLC.COM

Field

Representative Name:

Street Address:

City: State:

Phone:

Email address:

BLM Point of Contact

Signature: KEITH IMMATTY

BLM POC Name: KEITH P IMMATTY BLM POC Title: ENGINEER

BLM POC Phone: 5759884722 BLM POC Email Address: KIMMATTY@BLM.GOV

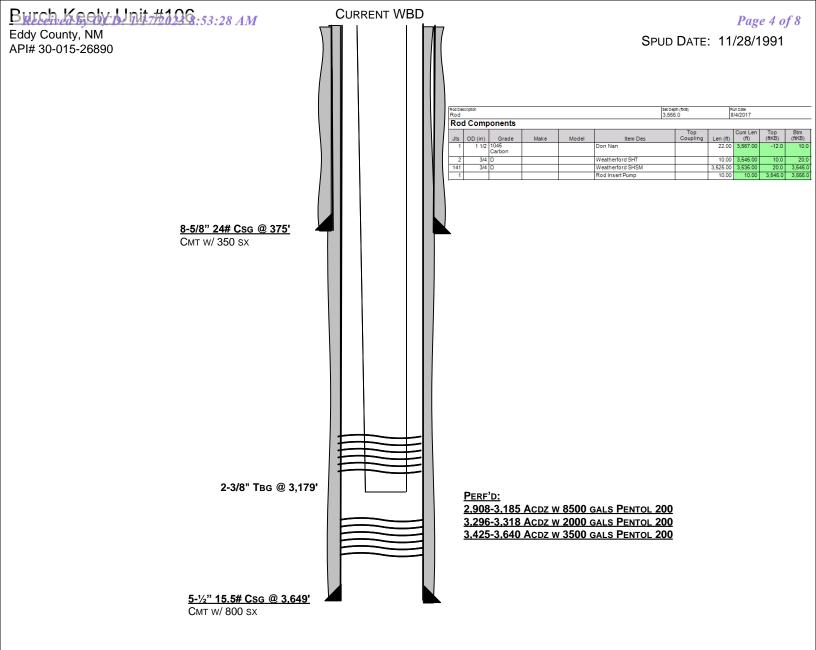
Disposition: Approved Disposition Date: 10/15/2022

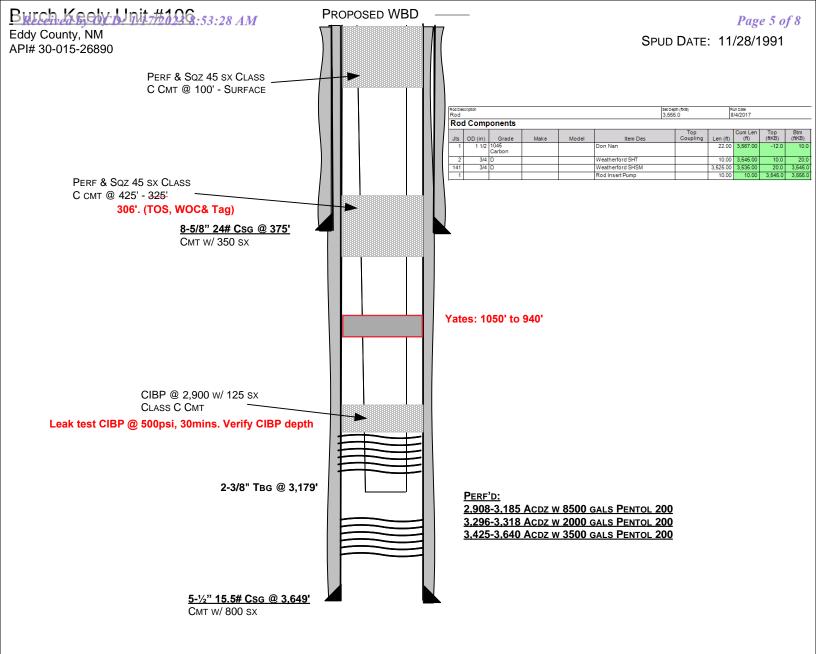
Page 2 of 2

Burch Keely Unit #106 Eddy County, NM API# 30-015-26890

P&A Procedure

- 1. POOH w/ Pump, Rods & Tbg.
- 2. Set CIBP @ 2,900' w/ 125' Class C cmt. WOC & Tag. 25sx min, leak test CIBP to 500psi, 30mins
- 3. Yates: 1050' to 940'. 25sx spot
- 4. Perf & Sqz 45 sx Class C cmt @ 425'-306'. WOC & Tag. (8-5/8" Shoe)
- 5. Perf & Sqz 45 sx Class C cmt @ 100'-Surf.
- 6. Cut off wellhead, verify cmt to surface, weld on dry hole marker.





Sundry ID 2695391

Ouriary ID	2000001					
Plug Type	Тор	Bottom	Length	Tag	Sacks	Notes
				circulated		
Surface Plug	0.00	100.00	100.00	to surface	25.00	
				WOC and		Covered by shoe
Top of Salt @ 360	306.40	410.00	103.60	Tag		plug
				WOC and		
Shoe Plug	321.25	425.00	103.75	Tag	25.00	
Yates @ 1000	940.00	1050.00	110.00		25.00	
				Verify		
				CIBP		
CIBP Plug	2823.00	2858.00	35.00	depth	25.00	

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.

Class H >7500'

Class C<7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Critical, High Cave Karst: Cave Karst depth to surface

R111P: Solid plug in all annuli - 50' from bottom of salt to surface.

Class C: 1.32 ft^3/sx Class H: 1.06 ft^3/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement	Low		500.00
Shoe @ Shoe @	375.00 3649.00		
Perforatons Top @	2908.00	Perforations	3640.00
		CIBP @	2858.00

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 176553

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	176553
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/18/2023