

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10417
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, SUITE 3000, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>22</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>32</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3359' GL		9. OGRID Number 240974
		10. Pool name or Wildcat Langlie Mattix; 7 Rivers-Queen-Grayburg

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We are requesting the subject well be placed in TA status for five years. This well is located in a Waterflood Unit and we request temporary abandonment to allow for review of waterflood pattern and potential injector conversion.

1. TOO H with Production Equipment. Rods/2.875" Tubing/1.75 " insert Pump from ~ 3064'
2. PUMU 6.625" AW Scraper. RIH to 3220' (Note: 4.5" pipe left in hole. Est top is 3224')
3. Set 6.625" CIBP @ 3220' (Note: 4.5" pipe left in hole. Est top is 3224')
4. Spot 35' cement with bailer or 25 sx if pumping.
5. Tag cement top. Record depth.
6. Circulate well and load casing with inert fluid. Pre-test casing
8. Notify NMOCD for MIT.

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Reyes TITLE Regulatory Tech DATE 01/16/2023

Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/19/23  
 Conditions of Appr

## Current WBD

## Wellbore Schematic

Printed: 12/2/2022

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LMPSU # 32

BOLO ID: 300029.03.02

API # 3002510417

LMPSU # 32, 12/2/2022

1980 FNL & 1980 FEL	GL Elev:	3,359.00	KOP:	
Section 22, Township 22S, Range 37E	EOC:			
County, State: Lea, NM	Fill Depth:			
Aux ID: 42040	PBTD:	3,692.00		
'KB' correction: ; All Depths Corr To:	TD:	3,692.00		
	BOP:			

## Hole Size

Diameter	Top At	Btm At	Date Drilled
15.0000	0.00	250.00	
Bore size estimated.			
9.2500	250.00	1,120.00	
Bore size estimated.			
7.6250	1,120.00	3,383.00	
Bore size estimated.			
6.0000	3,383.00	3,692.00	
Bore size estimated. Open Hole.			

## Surface Casing

Date Ran: 10/24/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	1	12.5000	50.00		250.00	0.00	250.00

## Intermediate Casing

Date Ran: 10/24/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	1	8.2500	32.00		1,120.00	0.00	1,120.00

## Production Casing

Date Ran: 10/24/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	1	7.0000	24.00		3,383.00	0.00	3,383.00

## Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	250.00	12.500	15.000	Circ	10	100		
	1,120.00	8.250	11.000		20	150		
TOC unknown; TOC unknown								
	3,383.00	7.000	7.625		30	250		
TOC unknown; TOC unknown								

## Zone and Perfs

## SEVEN RIVERS

## Comments / Completion Summary

8/21/1937: Shot open hole with nitro.  
 8/25/1937: Acidized OH.  
 9/24/1971: Frac treatment.

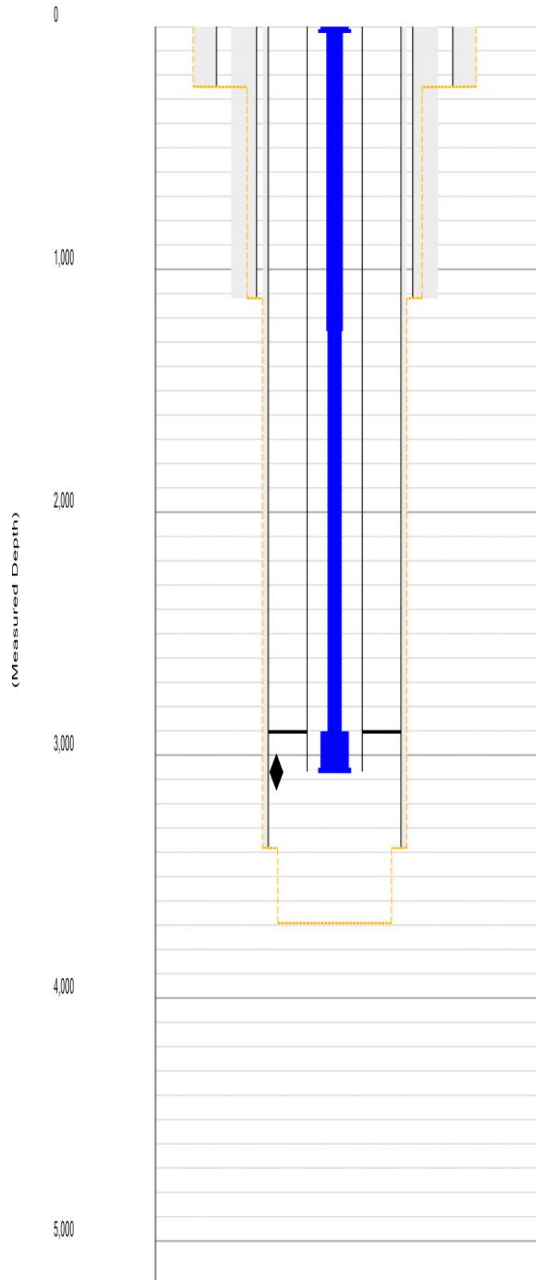
## Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,383.00	3,692.00	Penrose Sand					

## Tubing

Date Ran: 8/20/2015

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	91	2.8750			2,902.65	0.00	2,902.65
Tubing Anchor	1	7.0000			2.87	2,902.65	2,905.52
Tubing	3	2.8750			94.55	2,905.52	3,000.07
Tubing	2	2.8750			62.85	3,000.07	3,062.92
Seat Nipple	1	2.8750			1.10	3,062.92	3,064.02



◆ = Fluid Level with Gas

◆ = Net Fluid Level

## Wellbore Schematic

Printed: 12/2/2022

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LMPSU # 32

BOLO ID: 300029.03.02

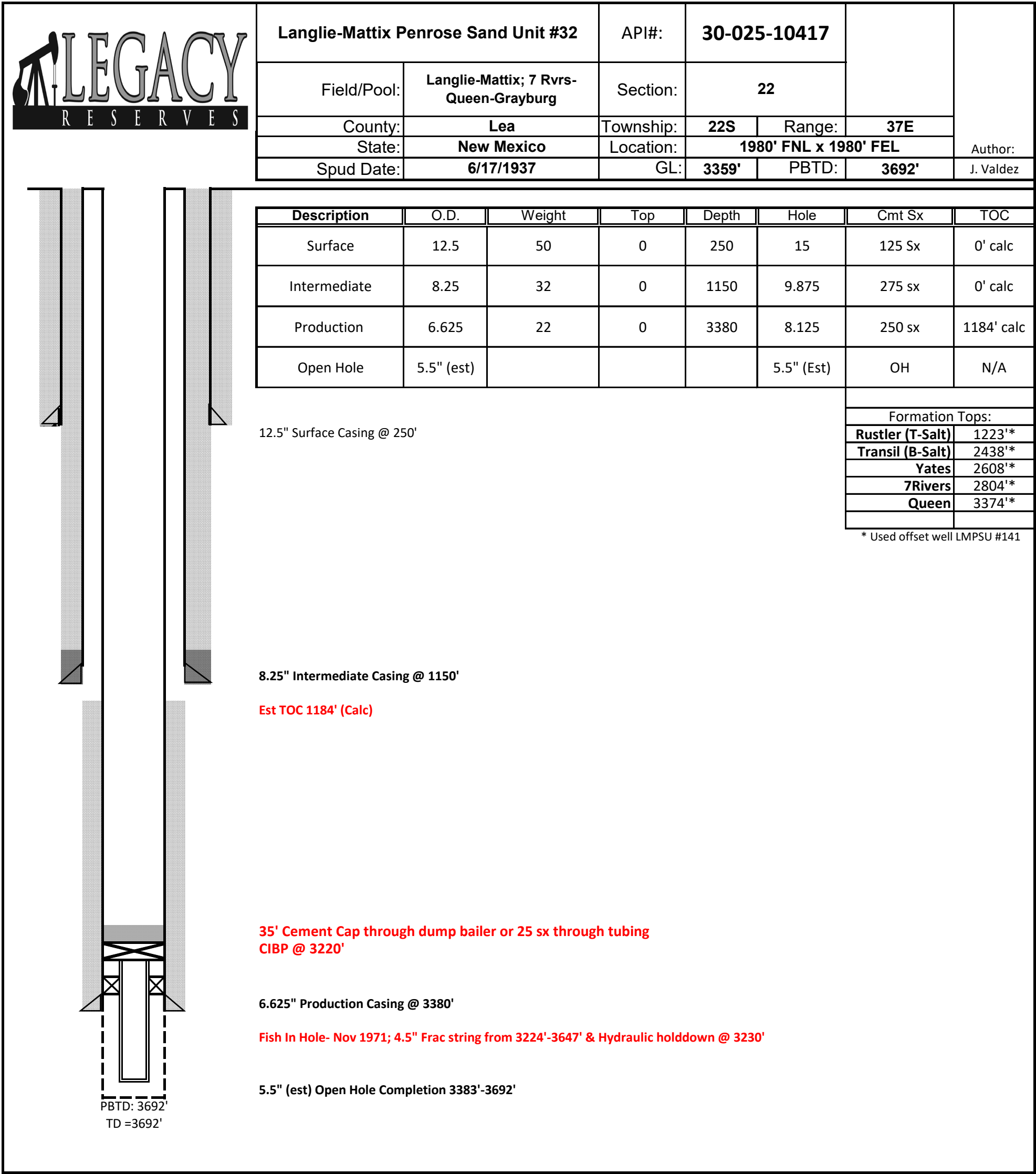
API # 3002510417

## Rods

Date Ran: 8/20/2015

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.5000			26.00	0.00	26.00
Polish Rod Liner	1	1.7500			14.00	12.00	26.00
Pony Rods	1	0.8750	Full SM		2.00	26.00	28.00
Rods	49	0.8750	Full SM		1,225.00	28.00	1,253.00
Rods	66	0.7500	Full SM		1,650.00	1,253.00	2,903.00
Sinker Bars	6	1.5000	Full SM		150.00	2,903.00	3,053.00
Pump	1	1.7500			20.00	3,053.00	3,073.00
2.5-1.75-RHBC-16-4-4							

Proposed TA WBD



PBTD: 3692'  
TD =3692'

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**Santa Fe, NM 87505**

CONDITIONS

Action 176228

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 176228
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA test	1/19/2023