

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-11571	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT	
8. Well Number E 17	
9. OGRID Number 240974	
10. Pool name or Wildcat JUSTIS;BLINEBRY-TUBB-DRINKARD	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator LEGACY RESERVES OPERATING LP 3. Address of Operator 15 SMITH ROAD, SUITE 3000, MIDLAND, TX 79705 4. Well Location Unit Letter <u>L</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>13</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>LEA</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3075' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We are requesting the subject well be placed in TA status for five years. This well is located in the South Justis Waterflood Unit and we request temporary abandonment to allow for review of waterflood pattern and potential injector conversion.

1. TOOH with Production Equipment. Rods/Tubing/Pump from ~ 4962'
2. PU and RIH with 7" AW scraper on 5003'
3. PU 7 in. CIBP and set @ ~4953'
4. Spot 35' cmt with dump bailer or 25sx through tubing on top of CIBP.
5. Tag cement top. Record depth.
6. Circulate well and load casing with packer fluid. Pre-test casing.
7. Notify NMOCD for MIT.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Reyes TITLE Regulatory Tech DATE 01/11/2023

Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/19/23
 Conditions of Approval

Wellbore Schematic

Printed: 12/6/2022

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South Justis Unit # E17

BOLO ID: 300054.47.05

API # 3002511571

South Justis Unit # E17, 12/6/2022

1650 FSL & 990 FWL	GL Elev: 3,075.00	KOP:	
Section 13, Township 25S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	5,272
Aux ID: 15560		PBTD:	6,060.00
'KB' correction: 11; All Depths Corr To: KB		TD:	7,485.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	420.00	8/8/1958
12.2500	420.00	3,450.00	8/27/1958
8.7500	3,450.00	7,485.00	9/17/1958

Surface Casing

Date Ran: 8/11/1958

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	6	13.3750	35.62	H40	223.00	11.00	234.00
Casing	5	13.3750	48.00	H40	186.00	234.00	420.00

Intermediate Casing

Date Ran: 8/27/1958

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	39	9.6250	32.30	H40	1,647.00	11.00	1,658.00
Casing	57	9.6250	36.00	J55	1,786.00	1,658.00	3,444.00

Production Casing

Date Ran: 9/17/1958

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	54	7.0000	23.00	N80	2,233.00	11.00	2,244.00
Casing	125	7.0000	23.00	J55	5,131.00	2,244.00	7,375.00
Casing	3	7.6250	29.70	N80	101.00	7,375.00	7,476.00

Cement

Top At	Btm At	ID	OD	TOC Per	# - Type	# Sx	Class	Wt.
0.00	420.00	13.375	17.500	Circ	10	450		
0.00	3,450.00	9.625	12.250	TS	20	1685		
4,300.00	7,485.00	7.000	8.750	TS	30	460		

Zone and Perfs

BLINEBRY

Comments / Completion Summary

12/17/1958: Original completion. Perf: 6979 - 87, 64 - 7002, 20 - 30, 53 - 59, and 93 - 7108. Squeeze perfs: 6979 - 7108. Perf: 4948 - 84 and acid with 500gal MA and 2000gal 15% NE. Squeeze perfs: 4948 - 84. Plug back to 6875. Perf: 5926 - 46. No record of treatment.

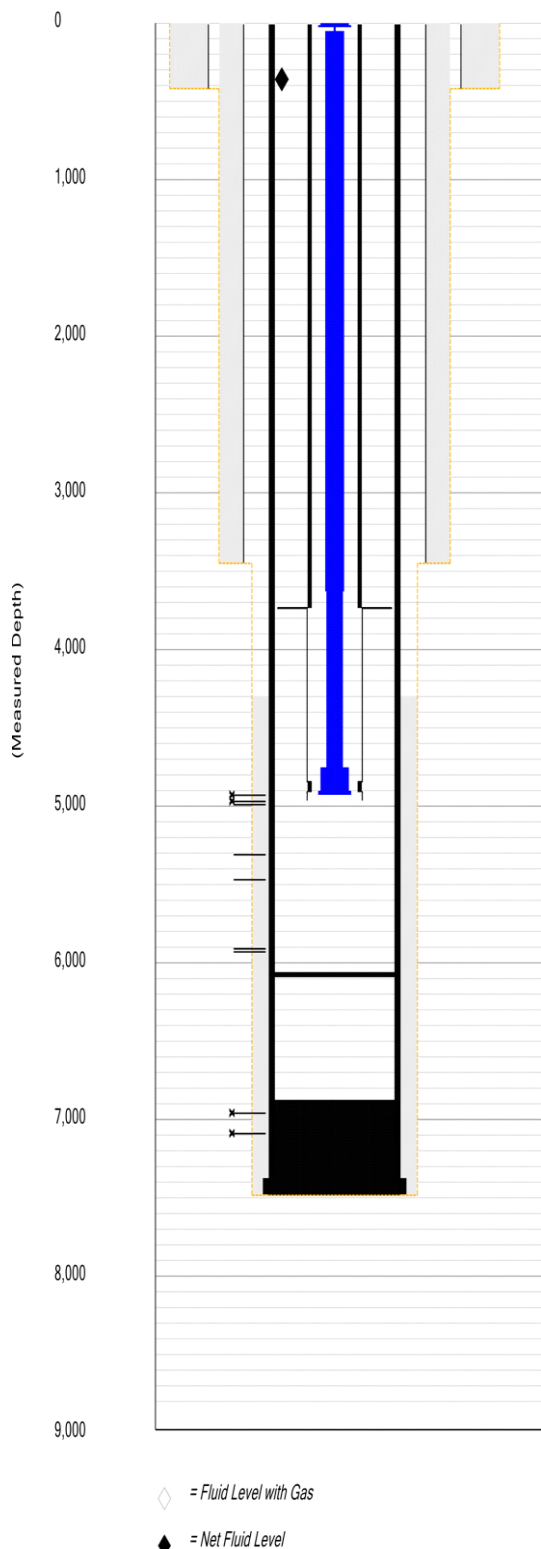
10/14/1959: Add perfs: 5328 - 30, 37 - 39, 60 - 62, 88 - 90, 5414 - 16, and 81 - 83. Frac on 5328 - 5483 with 15000gal refined oil, 1/40# Adomite and 45000# sand.

7/12/1966: Squeeze perfs: 5328 - 62 with 150sx cement. Acid on 5388 - 5483 with 750gal 15% NE.

12/20/1966: Re-perf 5328 - 30, 37 - 39, and 60 - 62. Acid on 5328 - 39 with 1000gal 15% NE. Acid on 5360 - 62 with 500gal 15% NE.

10/15/1993: CO to 6077. Set CIBP @ 6060. Add perfs: 5003, 20, 33, 41, 47, 57, 70, 77, 85, 90, 5105, 13, 24, 28, 34, 40, 53, 56, 80, 83, 90, 98, 5211, 19, 27, 41, 48, 60, 68, 80, 83, 91, 5303, 05, 22, 49, 51, 68, 73, 96, 5403, 23, 25, 41, 66, 70, 93, 5500, 08, 14, 25, 37, 62, 75, 83, 98, 5613, 58, 5732, 57, 65, 5804, 08, 17, 27, 37, 43, 58, 65, 70, 93, 5900, 11, and 20. Acid on 5003 - 5946 with 19500gal.

10/11/2006: Spot 1500gal 15% HCL on 5003 - 5946. Acid on 5003 - 5946 with 7500gal 15% NEFE HCl with 5000gal gelled brine and 10000# rock salt. Frac on 5003 - 5946 with 102360gal gelled brine and 225756# 20/40 sand. CO to 6048.



Wellbore Schematic

Printed: 12/6/2022

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South Justis Unit # E17	BOLO ID: 300054.47.05	API # 3002511571
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Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
4,948.00	4,984.00	Paddock	PA	12/17/1958	12/17/1958		
5,003.00	5,920.00	Blinbry-Tubb/Drinkard	A	10/15/1993		1	74
5,328.00	5,483.00	Blinbry	A	10/14/1959			
5,926.00	5,946.00	Tubb/Drinkard	A	12/17/1958			
6,979.00	7,108.00	Fusselman	PA	12/17/1958	12/17/1958		

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
6,060.00	6,090.00	CIBP	7.000	Yes	10/1/1993
6,875.00	7,485.00	Cement	7.000	Yes	12/17/1958

Tubing

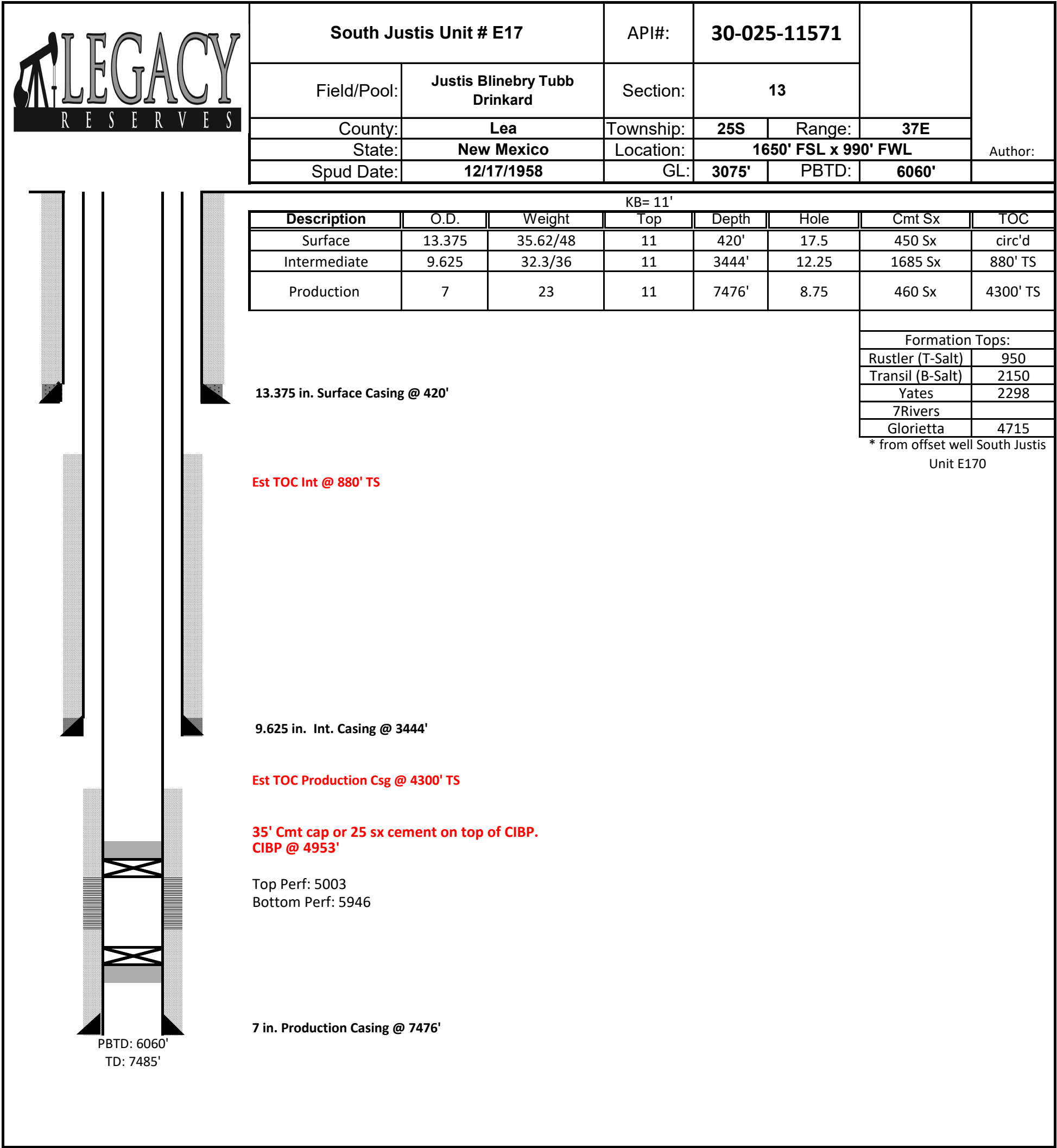
Date Ran: 10/11/2019

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	115	2.8750	6.50	J55	3,723.15	11.00	3,734.15
All tubing tested to 6K							
Tubing Anchor	1	6.0000			2.30	3,734.15	3,736.45
Tubing	34	2.8750			1,107.11	3,736.45	4,843.56
Tubing	2	2.8750	6.50		64.98	4,843.56	4,908.54
Seat Nipple	1	2.8750			1.10	4,908.54	4,909.64
Seat Nipple	1	2.8750			1.10	4,909.64	4,910.74
Desander	1				19.24	4,910.74	4,929.98
Mud Anchor	1	2.8750			32.65	4,929.98	4,962.63

Rods

Date Ran: 10/11/2019

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.5000			26.00	0.00	26.00
Polish Rod Liner	1	1.7500			11.00	15.00	26.00
Pony Rods	2				27.00	26.00	53.00
Rods	54	1.0000		FG	2,025.00	53.00	2,078.00
fg							
Rods	62	1.0000		N90	1,550.00	2,078.00	3,628.00
steel							
Rods	45	0.8750		N90	1,125.00	3,628.00	4,753.00
Sinker Bars	6	1.5000		C	150.00	4,753.00	4,903.00
Stabilizer	1						
Pump	1	1.7500			24.00	4,903.00	4,927.00



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CONDITIONS

Action 175226

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 175226
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA test	1/19/2023