

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079		<sup>2</sup> OGRID Number 329326
		<sup>3</sup> Reason for Filing Code/ Effective Date RC / 4/12/2021
<sup>4</sup> API Number 30 – 025 – 26106	<sup>5</sup> Pool Name JALMAT; TAN-YATES-7 RVRs (OIL)	<sup>6</sup> Pool Code 33820
<sup>7</sup> Property Code 326919	<sup>8</sup> Property Name ARNOTT RAMSAY NCT-B	<sup>9</sup> Well Number #004

II. <sup>10</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	32	25S	37E		330	NORTH	330	WEST	LEA

<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	32	25S	37E		330	NORTH	330	WEST	LEA
<sup>12</sup> Lse Code S	<sup>3</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 4/12/2021	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

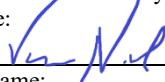
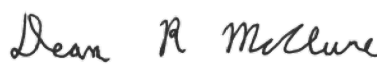
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
371183	ETC TEXAS PIPELINE LTD 8111 WESTCHESTER DR DALLAS, TX 75225	G
34053	PLAINS MARKETING L.P. 333 CLAY STREET, SUITE 1900 HOUSTON, TX 77002	O

IV. Well Completion Data

<sup>21</sup> Spud Date 3/11/2021	<sup>22</sup> Ready Date 4/12/2021	<sup>23</sup> TD 3600’	<sup>24</sup> PBTD 3255’	<sup>25</sup> Perforations 2820-3226’	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12-1/4”	8-5/8”	352’	275 sxs		
7-7/8”	4-1/2”	3600’	675 sxs		
	2-3/8”	3250’			

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION Approved by: 
Printed name: VANESSA NEAL	Title: Petroleum Engineer
Title: SR RESERVOIR ENGINEER	Approval Date: 01/19/2023
E-mail Address: vanessa@faenergyus.com	
Date: 15 SEP 2022	Phone: 832-219-0990

District I  
1625 N. French Dr., Hobbs, NM 88240  
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1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-26106	<sup>2</sup> Pool Code 33820	<sup>3</sup> Pool Name JALMAT; TAN-YATES-7 RVRs (OIL)
<sup>4</sup> Property Code 326919	<sup>5</sup> Property Name ARNOTT RAMSAY NCT-B	<sup>6</sup> Well Number #004
<sup>7</sup> OGRID No. 329326	<sup>8</sup> Operator Name FAE II OPERATING, LLC	<sup>9</sup> Elevation 2999'

<sup>10</sup> Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
D	32	25S	37E		330	N	330	W	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
D	32	25S	37E		330	N	330	W	LEA

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill Y	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	NW/4 NW/4 Sec 32 (40 acres)			<b><sup>17</sup> OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <div style="display: flex; justify-content: space-between;"> <div> </div> <div>9/15/2022</div> </div> <hr/> <div style="display: flex; justify-content: space-between;"> <div>Signature</div> <div>Date</div> </div> <hr/> <div> VANESSA NEAL  Printed Name </div> <hr/> <div> vanessa@faenergyus.com  E-mail Address </div>	
					<b><sup>18</sup> SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
					<hr/> Date of Survey <hr/> Signature and Seal of Professional Surveyor: <hr/> <hr/> Certificate Number

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
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 District III – (505) 334-6178  
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 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26106
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator FAE II Operating LLC		6. State Oil & Gas Lease No. B-229
3. Address of Operator 11757 Katy Freeway, Suite 725, Houston, TX 77079		7. Lease Name or Unit Agreement Name ARNOTT RAMSAY NCT-B
4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>25S</u> Range <u>37E</u> NMPM LEA County		8. Well Number #004
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2999' GL		9. OGRID Number 329326
		10. Pool name or Wildcat [33820] JALMAT; TAN-YATES-7 RVRS

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		SQUEEZE CSG LEAK, ADD PERFS & OTHER: ACIDIZE, CONVERT TO PRODUCER <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU. Sqz csg leak @ 386'. Notified OCD of csg test. Test to 300#. Test good. DO BP @ 3231'. Circulate hole clean. Perforate JALMAT 2820'-2838', 2846'-2850', 2852'-2856', 2857'-2859', 2868'-2871', 2878'-2882', 2884'-2886', 2889'-2898', 2907'-2912', 2944'-2952', 2957'-2960' 2963'-2970', 3010'-3024', 3073'-3076', 3145'-3150', 3156'-3158', 3186'-3198', 3216'-3226' (2 SPF). Set CIBP @ 3262' to isolated LANGLIE MATTIX. Dump 1 sxs cmt, PBTD @ 3255'. Acidized perfs 2820-3226' w/ 5000 gals 15% HCL acid w/ additives, 1500# rock salt & flush w/ 1000 bbls 2% KCL wtr w/ biocide. RIH w/ production string: 85 jts 2-3/8" tbg, 3' sub, 14 jts 2-3/8" tbg, SN, 4' perf sub, MA w/ bull plug. SN @ 3214'. EOT @ 3250'. RIH w/ pump & rods. RDMO. RTP.

Spud Date:

3/11/2021

Rig Release Date:

4/12/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

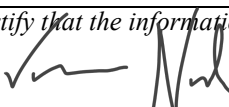
SIGNATURE  TITLE Sr Reservoir Engineer DATE 21 FEB 2022

Type or print name Vanessa Neal E-mail address: vanessa@faenergyus.com PHONE: (832) 219-0990

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised April 3, 2017				
1. WELL API NO. 30-025-26106								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
3. State Oil & Gas Lease No. B-229								5. Lease Name or Unit Agreement Name ARNOTT RAMSAY NCT-B		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								6. Well Number: #004		
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator FAE II Operating LLC						9. OGRID 329326				
10. Address of Operator 11757 Katy Freeway, Suite 725, Houston, TX 77079						11. Pool name or Wildcat [33820] JALMAT; TAN-YATES-7 RVRs (OIL)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	32	25S	37E		330	N	330	W	LEA
BH:	D	32	25S	37E		330	N	330	W	LEA
13. Date Spudded 3/11/2021	14. Date T.D. Reached		15. Date Rig Released 4/12/2021			16. Date Completed (Ready to Produce) 4/12/2021		17. Elevations (DF and RKB, RT, GR, etc.) 2999' GL		
18. Total Measured Depth of Well 3600'			19. Plug Back Measured Depth 3255'			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name YATES (2820-3024), 7 RVRs (3073-3226)										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		352'		12-1/4"		275 sxs (Circ)		
4-1/2"		9.5#		3600'		7-7/8"		675 sxs		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2-3/8"	3250'			
26. Perforation record (interval, size, and number) YATES - 2820-2838', 2846-2850', 2852-2856', 2857-2859', 2868-2871', 2878-2882', 2884-2886', 2889-2898', 2907-2912', 2944-2952', 2957-2960', 2963-2970', 3010-3024' (2 SPF); 7 RVRs - 3073-3076', 3145-3150', 3156-3158', 3186-3198', 3216-3226' (2 SPF)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. I DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 2820-3024 &    A w/ 5000g 15% HCL w/ additives, 1500# 3073-3226    rocksalt, 1000 bbls 2% KCL wtr w/ biocide				
<b>28. PRODUCTION</b>										
Date First Production 4/13/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump				Well Status (Prod. or Shut-in) PROD				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name		Vanessa Neal		Title		Sr Reservoir Engineer		Date 15 SEP 2022
E-mail Address    vanessa@faenergyus.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2727	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3025	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3390	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

Well Name: **Arnett Ramsay NCT-B #004** Lease No: **B-229** Lease Type: **State**  
 Township: **25-S** Range: **37-E** Sec: **32-D** Location: **330' FNL & 330' FWL**  
 County: **Lea** State: **NM** API: **30-025-26106** Formation: **Jalmat; TANSILL-YATES-7 RVRs**

**CURRENT****Surface Csg**

Size: **8-5/8"**  
 Wt.&Thrd: **24#**  
 Grade: **K-55 ST&C**  
 Set @: **352'**  
 Sxs cmt: **275 sxs**  
 Circ: **Circ**  
 TOC: **Surface**  
 Hole Size: **12-1/4"**

Sqz csg **360'**  
 Sqz csg **386'**

KB: **3010'**  
 DF: **3009'**  
 GL: **2999'**  
 Spud Date: **12/27/1978**  
 Compl. Date: **2/1/1979**

**History - Highlights**

**1979-03:** Sqz original perms, reperf Langlie Mattix, no commercial production, plan to RC to Jalmat  
**1979-04:** Sqz Langlie Mattix, RC to Jalmat, sqz 7 RVRs, perf YATES  
**1979-07:** P&A well  
**1982-11:** Re-enter well, RC to Langlie Mattix as SWD  
**2018-08:** Failed MIT, set CIBP w/ plans to P&A  
**2021-03:** Sqz csg leak, DO CIBP, set CIBP @ 3262', reperf & acidize Jalmat  
**2021-10:** Run Fiberglass rods

**YATES (Top @ 2727')**

2732-2735', 2751-2754', 2792-2795' (2 SPF) - May 1979 [SQUEEZED]

Acidized w/ 1950 gals 15% NEFE HCL acid w/ 36 RCNBs

2820-2838', 2846-2850', 2852-2856', 2857-2859', 2868-2871', 2878-2882' 2884-2886', 2889-2898', 2907-2912', 2944-2952', 2957-2960', 2963-2970', 3010-3024' (2 SPF) - Apr 2021

Acidized w/ 5000 gals 15% HCL acid w/ additives, 1500# rock salt & 1000 bbls 2% KCL wtr w/ biocide

3016-3018' (2 SPF) - Apr 1979 [SQUEEZED]

Acidized w/ Upr 7 RVRs

**SEVEN RIVERS (Top @ 3025')**

3073-3075', 3146-3148', 3190-3192', 3220-3222', 3244-3246' (2 SPF) - Apr 1979 [SQU

Acidized w/ 1800 gals 15% NEFE HCL acid

3073-3076', 3145-3150', 3156-3158', 3186-3198', 3216-3226' (2 SPF) - Apr 2021

Acidize w/ YATES

3338-3340' (6 SPF) - Oct 1982 [ISOLATED]

3338-3340' (2 SPF) - Mar 1979 [SQUEEZED]

3301-3304', 3337-3340 (2 SPF) - Feb 1979 [SQUEEZED]

Acidized w/ 1500 gals 15% NEA; Frac w/ 46,000 gals gel wtr & 72,000# 20/40 sand (5 stages)

**QUEEN (Top @ 3390')**

3406-3409', 3445-3448', 3468-3471' (2 SPF) - Feb 1979 [SQUEEZED]

Acid & Frac w/ Lwr 7 RVRs

3412-3414', 3446-3448' (2 SPF) - Mar 1979 [SQUEEZED]

Acidized w/ 600 gals 15% NE acid

3412-3414', 3446-3448' (6 SPF) - Oct 1982 [ISOLATED]

Acidized w/ 1000 gals 15% NEFE acid

Acidized w/ 4000 gals 15% CCA sour acid w/ 50 balls & flush w/ 15 bbls wtr

SN **3214'**  
 EOT **3250'**

Cmt on top **3255'**  
 CIBP **3262'**

**Production Csg**

Size: **4-1/2"**  
 Wt.&Thrd: **9.5#**  
 Grade: **K-55 8rd ST&C**  
 Set @: **3600'**  
 Sxs Cmt: **675 sxs**  
 Circ:   
 TOC: **1000' (temp)**  
 Hole Size: **7-7/8"**

PBTD 3255'  
 TD 3600'

**Tubulars - Capacities and Performance**

2-3/8" 4.7# J-55 Tubing (85 jts 2-3/8" tbg, 3' sub, 14 jts 2-3/8" tbg, SN, 4' perf sub, MA w/ bull plug)  
 Rods: 2" plunger, 10- 1.5" K bars, 70- 3/4" KD rods, 30- 1" fiberglass rods, 2- 7/8" steel rods, 7/8" x 8' sub

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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS  
  
Action 143570

ACKNOWLEDGMENTS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 143570
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 143570

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 143570
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	1/19/2023