ceined by Opp Po Appropriate District: 2	State of New Mex	xico	Form C-103 ¹ of 2		
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	al Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCEDUATION	WELL API	NO. 30-025-36629		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1 1220 South St. France	5. Indicate	Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87:	51A	ΓΕ ☐ FEE ☑& Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	2	o. State On	& Gas Lease 110.		
SUNDRY NO	ΓICES AND REPORTS ON WELLS		ame or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Roueche 5		
PROPOSALS.) 1. Type of Well: Oil Well ✓ Gas Well ☐ Other			8. Well Number 001		
2. Name of Operator			Number 1092		
Armstrong Energy Corporation 3. Address of Operator			me or Wildcat		
PO Box 1973, Roswell, NM 88202			rawn		
4. Well Location		, , ,			
Unit Letter P	: 600feet from the South		et from the East line		
Section 5	Township 17S Rar	<u> </u>	ea County		
	11. Elevation (<i>Show whether DR</i> , 2790' GR				
12. Check	Appropriate Box to Indicate Na	ature of Notice, Report or C	Other Data		
NOTICE OF I	NTENTION TO:	SUBSEQUENT	REPORT OF:		
PERFORM REMEDIAL WORK		REMEDIAL WORK	☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	<u> </u>	CASING/CEMENT JOB			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER:		OTHER:			
	upleted operations. (Clearly state all persons). SEE PLUE 10.15.7.14.NMA.C.				
proposed completion or re	vork). SEE RULE 19.15.7.14 NMAC.	. For Multiple Completions: At	tach wellbore diagram of		
r	1				
Strawn production was low on this wwere 9560'-9570' (wet. saz'd). 9508'	ell so it was plugged back and three Wolfca -9524' (sour, low oil cut, sgz'd) and 9672'-96	amp intervals were tested for econom 689' (wet. sgz'd).	nic viability. The three intervals tested		
were 9560'-9570' (wet, sqz'd), 9508'-9524' (sour, low oil cut, sqz'd) and 9672'-9689' (wet, sqz'd). Armstrong Energy respectfully requests permission to change plans and return this well to production from the original Strawn interval at 10,804'-10,826',					
accompanied by a 2000 gal 15% acid cleanup job.					
G 15	n: n l n n				
Spud Date:	Rig Release Date	e:			
I hereby certify that the informatio	n above is true and complete to the bes	st of my knowledge and belief.			
Kula K	Possa				
SIGNATURE Kyla K	TITLE VP En	gineering	_{DATE} 1/19/23		
Type or print name Kyle Alpers		kalpers@aecnm.com	PHONE: 575-625-2222		
For State Use Only	L-man address.	<u></u>	_ 11101112		
I of Dutte Obt Only					
APPROVED BY:	(Dictory 1)		DATE		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 177425

CONDITIONS

Operator:	OGRID:
ARMSTRONG ENERGY CORP	1092
P.O. Box 1973	Action Number:
Roswell, NM 88202	177425
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By		Condition Date
pkautz	None	1/19/2023