

08/23/2021

<b>Well Name:</b> SABINE FEDERAL	<b>Well Location:</b> T13S / R31E / SEC 5 / NESW /	<b>County or Parish/State:</b> CHAVES / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM31114	<b>Unit or CA Name:</b> SABINE FEDERAL	<b>Unit or CA Number:</b> NMNM72156
<b>US Well Number:</b> 300052077800S1	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> VINTAGE DRILLING LLC

Accepted for record – NMOCD gc 1/19/2023

**Notice of Intent****Type of Submission:** Notice of Intent**Type of Action** Plug and Abandonment**Date Sundry Submitted:** 08/16/2021**Time Sundry Submitted:** 01:52**Date proposed operation will begin:** 10/05/2021

**Procedure Description:** 1. Set 4 1/2" CIBP @ 2450'. Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 2450-2150'. 2. Perf & Sqz 30 sx cmt @ 1650-1450'. (B/Salt) 3. Perf & Sqz 30 sx cmt @ 1060-860'. WOC & Tag (T/Salt, Rustler) 4. Perf & Sqz 60 sx cmt @ 375' to surface. (8 5/8" Shoe) 5. Cut off well head, verify cmt @ surface, weld on Dry Hole Marker.

*\*Revised procedure on page 3 \****Surface Disturbance****Is any additional surface disturbance proposed?:** No**NOI Attachments****Procedure Description**

Vintage\_Sabine\_Fed\_1\_Proposed\_WBD\_20210816135151.pdf

Vintage\_Sabine\_Fed\_1\_Current\_WBD\_20210816135143.pdf

Vintage\_Sabine\_Fed\_1\_NOI\_20210816135135.pdf

Well Name: SABINE FEDERAL

Well Location: T13S / R31E / SEC 5 /  
NESW /County or Parish/State:  
CHAVES / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS  
WELL

Allottee or Tribe Name:

Lease Number: NMNM31114

Unit or CA Name: SABINE FEDERAL

Unit or CA Number:  
NMNM72156

US Well Number: 300052077800S1

Well Status: Producing Gas Well

Operator: VINTAGE DRILLING  
LLC**Conditions of Approval****Specialist Review**

General\_Conditions\_of\_Approval\_20210819113157.pdf

Conditions\_of\_Approval\_20210819113157.pdf

**Operator Certification**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

Operator Electronic Signature: ABIGAIL ANDERSON

Signed on: AUG 16, 2021 01:52 PM

Name: VINTAGE DRILLING LLC

Title: Regulatory

Street Address: PO BOX 13077

City: ODESSA

State: TX

Phone: (432) 580-7161

Email address: ABBYM@BCMANDASSOCIATES.COM

**Field Representative**

Representative Name: Bill Hope

Street Address: R 310 Haldeman Rd

City: Artesia

State: NM

Zip: 88210

Phone: (575)365-8886

Email address: unohope@plateautel.net

**BLM Point of Contact**

BLM POC Name: JENNIFER SANCHEZ

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5756270237

BLM POC Email Address: j1sanchez@blm.gov

Disposition: Approved

Disposition Date: 08/19/2021

Sabine Federal 1  
30-005-20778  
Vintage Drilling, LLC  
August 19, 2021  
Conditions of Approval

1. Operator shall place CIBP at 2,446' (50'-100' above top most perf) and places 25 sx of Class C cement on top. WOC and TAG.
2. Operator shall perf and squeeze at 1,784'. Operator shall place a balanced Class C cement plug from 1,784'-1,450' to seal the Yates and base of the Salt. WOC and TAG.
3. Operator shall perf and squeeze at 1,060'. Operator shall place a balanced Class C cement plug from 1,060'-860' to seal the top of the Salt as proposed. WOC and TAG.
4. Operator shall perf and squeeze at 374'. Operator shall place a balanced Class C cement plug from 374'- surface to seal the 8-5/8" casing shoe.
5. See Attached for general plugging stipulations.

JAM 08192021



**BUREAU OF LAND MANAGEMENT**  
**Roswell Field Office**  
**2909 W. Second Street**  
**Roswell, New Mexico 88201**  
**575-627-0272**

**General Requirements for Plug Backs**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

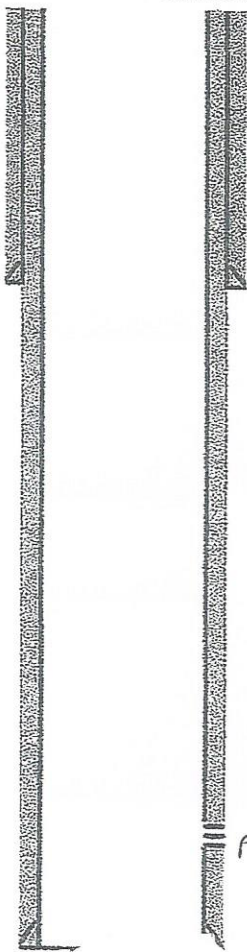
1. Plugging operations shall commence within ninety (90) days from this approval.

**If you are unable to plug back the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. Call 575-627-0205.
3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.
5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.  
  
In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement.  
**Before pumping cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**  
  
Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.
6. **Subsequent Plug back Reporting:** Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date work was completed.**
7. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

8-19-21

Vintage Drilling LLC		Current
Author:	Bill Hone	
Well Name	Saline Fed m	Well No. 1
Field/Pool	Queen	API #: 30-005-20778
County	Chavez	Location: S5 T13S R31E
State	NM	K180 FSL 1980 FNL
Spud Date	2-11-81	GL: 4036

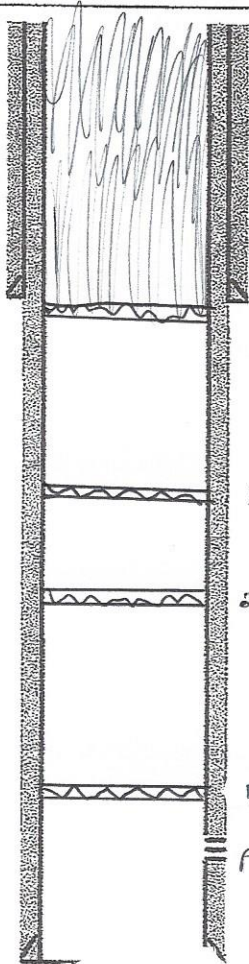


PcrF 2496-2514

PBTD  
2547

8-19-21  
Proposed

Vintage Drilling LLC	
Author: Bill Hoge	
Well Name <u>Subline Fld</u>	Well No. <u>1</u>
Field/Pool <u>Queen</u>	API #: <u>30-005-20778</u>
County <u>Chavez</u>	Location: <u>SS T13S R31E</u>
State <u>NM</u>	<u>K130 F5L 1930 FNL</u>
Spud Date <u>2-11-81</u>	GL: <u>4036</u>



4) Perf + S<sub>42</sub> 60sx cmt @ 375 to surface (8 5/8 shoe)  
Verify LMT to surface

3) Perf + S<sub>42</sub> 30 sx cmt @ 1060 - 860' WOL + TAB (T<sub>1</sub> suit - rustler)

2) Perf + S<sub>42</sub> 30 sx cmt @ 1650 - 1450' (B/salt)

1) Place CIBP @ 2450' circ w/MLF PSF test spot 25sx cmt @ 2450 - 2150  
WOL + TAB TOL  
Perf 2496 - 2514

PBTD  
2547

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS  
  
Action 176383

COMMENTS

Operator: VINTAGE DRILLING LLC P. O. Box 248 Artesia, NM 88211024	OGRID: 24164
	Action Number: 176383
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	1/20/2023

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
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Operator: VINTAGE DRILLING LLC P. O. Box 248 Artesia, NM 88211024	OGRID: 24164
	Action Number: 176383
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CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/19/2023