U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report of 8

Well Name: IVEY LYNNE FEDERAL Well Location: T13S / R31E / SEC 5 /

NWNE /

County or Parish/State:

CHAVES / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMNM16819

Unit or CA Name: 1-IVEY LYNNE

**FEDERAL** 

Unit or CA Number:

NMNM72470

US Well Number: 300052088900S1

Well Status: Producing Gas Well

Operator: VINTAGE DRILLING

LLC

Accepted for record – NMOCD gc 1/19/2023

### Notice of Intent

Type of Submission: Notice of Intent

Type of Action Plug and Abandonment

Date Sundry Submitted: 08/16/2021

Time Sundry Submitted: 01:47

Date proposed operation will begin: 09/29/2021

Procedure Description: 1. Set 4 1/2" CIBP @ 2492'. Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 2492-2150'. 2. Perf & Sqz 30 sx cmt @ 1650-1450'. (B/Salt) 3. Perf & Sqz 30 sx cmt @ 1060-860'. WOC & Tag (T/Salt, Rustler, & 8 5/8" Shoe) 4. Perf & Sqz 30 sx cmt @ 200' to surface. 5. Cut off well head, verify cmt @ surface, weld on Dry Hole Marker.

\*\*Revised procedure on page 3 \*\*

**Surface Disturbance** 

Is any additional surface disturbance proposed?: No

### **NOI Attachments**

#### **Procedure Description**

Vintage\_Ivey\_Lynne\_Fed\_1\_Proposed\_WBD\_20210816134339.pdf

Vintage\_Ivey\_Lynne\_Fed\_1\_Current\_WBD\_20210816134334.pdf

Vintage\_Ivey\_Lynne\_Fed\_1\_NOI\_20210816134328.pdf

Released to Imaging: 1/20/2023 9:32:52 AM

Received by ACD: 1/26/2023 12: 56:32 BML

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Page 2 of 8

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# Conditions of Approval

### Specialist Review

Conditions\_of\_Approval 20210826134923.pdf

General\_Conditions\_of\_Approval\_20210826134923.pdf

## **Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: ABIGAIL ANDERSON

**Signed on:** AUG 16, 2021 01:43 PM

Name: VINTAGE DRILLING LLC

Title: Regulatory

Street Address: PO BOX 13077

City: ODESSA

State: TX

Phone: (432) 580-7161

Email address: ABBYM@BCMANDASSOCIATES.COM

# Field Representative

Representative Name: Bill Hope

Street Address: R 310 Haldeman Rd

City: Artesia

State: NM

Zip: 88210

Phone: (575)365-8886

Email address: unohope@plateautel.net

### **BLM Point of Contact**

**BLM POC Name: JENNIFER SANCHEZ** 

BLM POC Phone: 5756270237

**BLM POC Title:** Petroleum Engineer

BLM POC Email Address: j1sanchez@blm.gov

Disposition Date: 08/26/2021

Disposition: Approved
Released to Imaging: 1/20/2023 9:32:52 AM

Ivey Lynne Federal 1 30-005-20889 Vintage Drilling, LLC August 26, 2021 Conditions of Approval

- 1. Operator shall place CIBP at 2,492' (50'-100' above top most perf) and places 25 sx of Class C cement on top. WOC and TAG.
- Operator shall perf and squeeze at 1,850'. Operator shall place a balanced Class C cement plug from 1,850'-1,450' to seal the Yates and base of the Salt. WOC and TAG.
- 3. Operator shall perf and squeeze at 1,024'. Operator shall place a balanced Class C cement plug from 1,024'-860' to seal the top of the Salt and the 8-5/8" casing shoe. WOC and TAG.
- 4. Operator shall perf and squeeze at 200'. Operator shall place a balanced Class C cement plug from 200'- surface.
- 5. See Attached for general plugging stipulations.

JAM 08262021

### BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 W. Second Street Roswell, New Mexico 88201 575-627-0272

### General Requirements for Plug Backs

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from this approval.

If you are unable to plug back the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.

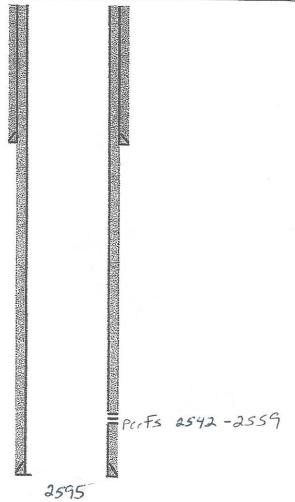
- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. Call 575-627-0205.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. Before pumping cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

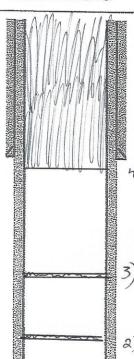
Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Subsequent Plug back Reporting:</u> Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date work was completed.</u>
- 7. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Vintage Drilling LLC Author: Bill Hooe.		CURRENT
Well Name In hynne Fed m	Well No.	1
Field/Pool Green	API#;	30-005-20889
County Chavez	Location:	SCC 5 T185 R31E
State NM		990 FNL 1650-FIE
Spud Date 9-30-82	GL:	4061



Vintage Drilling LLC Author, Bill Hooe,	Proposed	8/26/21
	II No	-
Field/Pool Giveen API	#: 30-005-20889	
	ation: Sec 5 TIBS R31E	-
State NM	990 FNL 1650-FIE	- Samuel Control of the Control of t
Spud Date 9-30-32 GL:	4061	



4) Pef+ screeze 30 sx cmT to surface

- 3) Perf 4 holes 6 1024 + 3,230 Sx CMT To 860' to sent (Tsalt/Rustler)
- 2) Perf 4 holes & 1850'-1450' to scal Ynter + base of Sult was 4 TAB TOC
- 1) PINCE CIPB @ 2492' SPOT 25 SX CMT WOLL +TAG TOL

Profs 2542 -2559'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 176378

#### **COMMENTS**

Operator:	OGRID:
VINTAGE DRILLING LLC	24164
P. O. Box 248	Action Number:
Artesia, NM 88211024	176378
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

#### COMMENTS

Created	ed By	Comment	Comment Date
plma	ırtinez	DATA ENTRY PM	1/20/2023

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gcordero	None	1/19/2023