ceined by Opp Po Appropriate District 108 PM	State of New Mexico	Form C-103 ¹ of 5
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-44061
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. 325937
87505		
(DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATION	AND REPORTS ON WELLS O DRILL OR TO DEEPEN OR PLUG BACK TO A I FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name SCOTT B SWD
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Saltwater Disposal		8. Well Number 001
Name of Operator NGL Water Solutions Permian, LLC NGL Water Solutions Permian, LLC		9. OGRID Number 372338
3. Address of Operator 865 N. Albion Street, Suite 400, Denver, CO 80220		10. Pool name or Wildcat Devonian
4. Well Location	Courth	W
Unit Letter N : 274		2165 feet from the West line
Section 23	Township 24S Range 28E Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM 6 County Eddy
11.7	Elevation (Snow whether DR, RRB, R1, GR, etc.	.)
		<u> </u>
12. Check Appro	priate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTEN	TION TO: SUF	SEQUENT REPORT OF:
	G AND ABANDON ☐ REMEDIAL WOF	
	NGE PLANS COMMENCE DR	
	TIPLE COMPL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
CLOOLD-LOOI STOTEM		
OTHER:	☐ OTHER:	5 YEAR MIT TEST
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13. Describe proposed or completed or of starting any proposed work). S	perations. (Clearly state all pertinent details, an EE RULE 19.15.7.14 NMAC. For Multiple Co	ad give pertinent dates, including estimated date
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State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

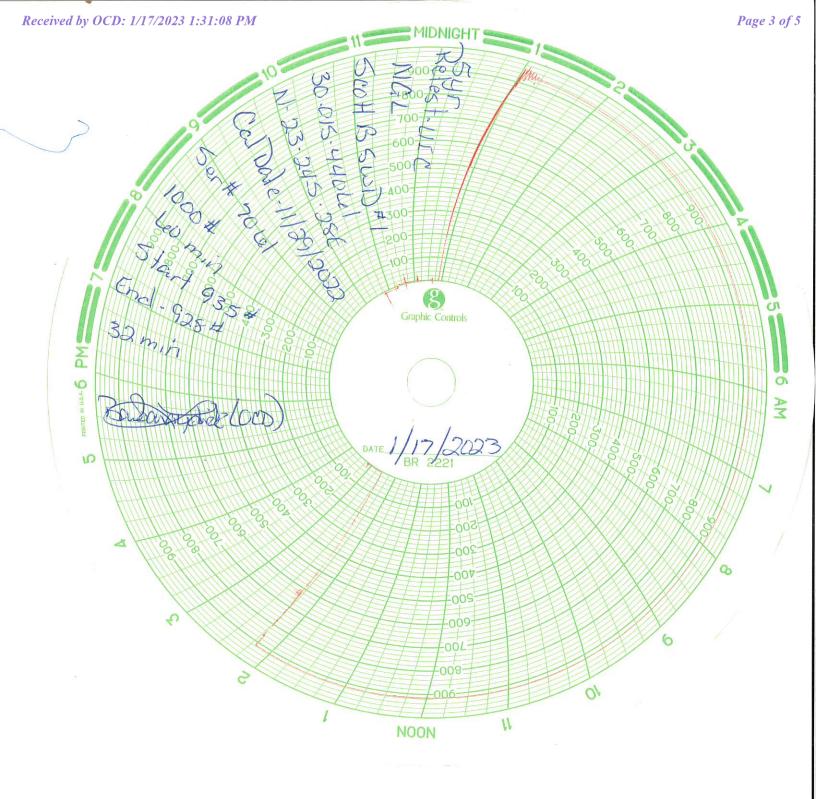
Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division

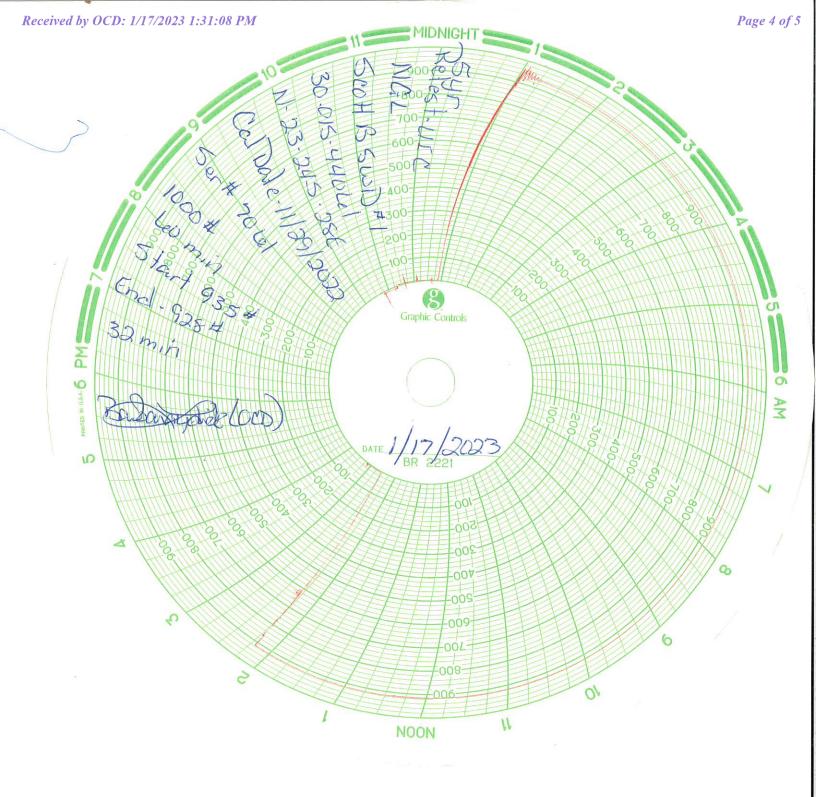


Date: 1/17/2023
API# 30.015-44061
A Mechanical Integrity Test (M.I.T.) was performed on, Well Stoth B Stoth
M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, 7 to 10 days after postdating.
M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect. No expectation of extension should be construed because of this test.
M.I.T. for Temporary Abandonment , shall include a detailed description on Form C-103 , including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.
M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the non-compliance be closed.
M.I.T.is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.
Please contact me for verification to ensure documentation requirements are in place prior to injection process.
If I can be of additional assistance, please feel free to contact me at (575) 626-0836
Thank You,
Barbara Lydick, Compliance Officer

EMNRD-O.C.D.

South District - Artesia, NM





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 176729

CONDITIONS

Operator:	OGRID:
NGL WATER SOLUTIONS PERMIAN, LLC	372338
865 North Albion Street	Action Number:
Denver, CO 80220	176729
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/24/2023