

Well Name: ARTESIA YESO FEDERAL UNIT	Well Location: T17S / R28E / SEC 21 / NWNE /	County or Parish/State: EDDY / NM
Well Number: 26	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC048479A	Unit or CA Name: INI YESO PA _ARTESIA YESO FED	Unit or CA Number: NMNM128925A
US Well Number: 300154133600S1	Well Status: Temporarily Abandoned	Operator: SILVERBACK OPERATING II LLC

Accepted for record – NMOCD gc 1/23/2023

LONG VO

Digitally signed by LONG VO
Date: 2023.01.18 10:04:16 -06'00'

Subsequent Report

Sundry ID: 2711109

Type of Submission: Subsequent Report

Date Sundry Submitted: 01/16/2023

Date Operation Actually Began: 01/13/2023

Type of Action: Temporary Abandonment

Time Sundry Submitted: 10:12

Actual Procedure: TD-4940'; PBTD-3723'; PERFS: 3994'-4729'; CIBP-3944' We recently acquired this well from the previous operator. We would like to request 2 additional years for the well to remain in TA status. Performed MIT test and passed on 1/13/2023 and notified both BLM and OCD prior to testing. The test was witnessed by OCD. Please see MIT pressure chart and test results attached and original WBD.

SR Attachments

Actual Procedure

3001541336_Artesia_Yeso_Fed_Unit_26_WBD_Org_20230116095446.pdf
AYFU_26_MIT_chart_01_13_2023_20230116095216.pdf

Per 43 CFR 3162.3-4 (c) a well can only be Temporary abandoned for a period of 12 months. The TA approval is only valid until 12-2-2023.

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: FATMA ABDALLAH

Signed on: JAN 16, 2023 09:58 AM

Name: SILVERBACK OPERATING II LLC

Title: Regulatory Manager

Street Address: 19702 IH 10 WEST SUITE 201

City: SAN ANTONIO **State:** TX

Phone: (303) 585-3316

Email address: FABDALLAH@SILVERBACKEXP.COM

Field

Representative Name: Curtis McTeigue

Street Address: 108 S 4th St.

City: Artesia **State:** NM **Zip:** 88211

Phone: (576)616-5624

Email address: cmcteigue@silverbackexp.com

BLM Point of Contact

BLM POC Name: LONG VO **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5752345972 **BLM POC Email Address:** LVO@BLM.GOV

Disposition: Sundry Received **Disposition Date:** 01/16/2023

Signature: Long Vo

OXY USA WTP LP - Current

✓ Artesia Yeso Federal Unit #26

• API No. 30-015-41336

11" hole @ 403'
8-5/8" csg @ 403'
w/ 200sx-TOC-Surf-Circ

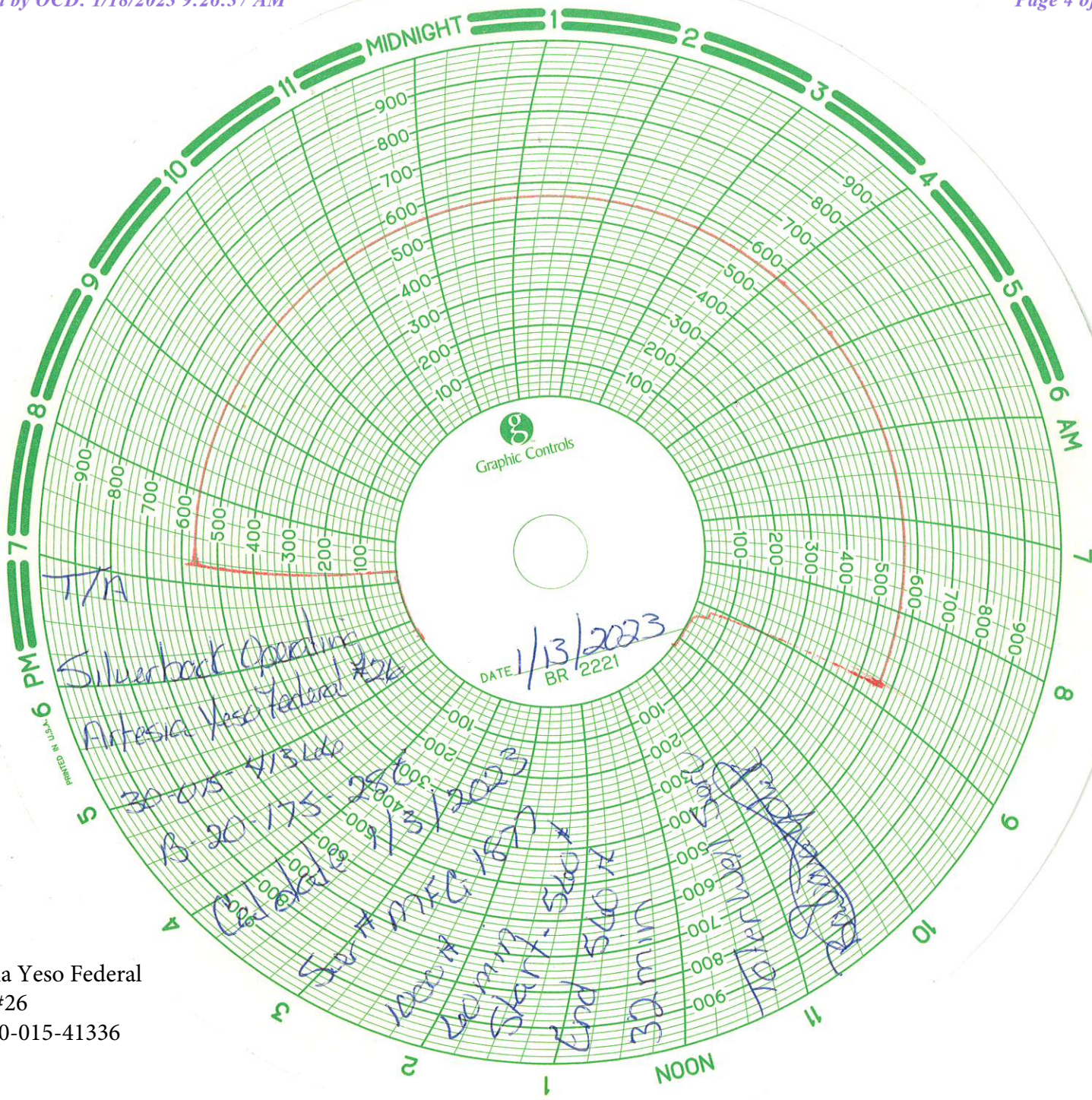
CIBP @ 3944' w/ 25sx to 3723' Tagged

Perfs @ 3994-4729'

7-7/8" hole @ 4940'
5-1/2" csg @ 4940'
w/ 800sx-TOC-Surf-Circ

PB-4897'

TD-4940'



Artesia Yaso Federal
Unit #26
API:30-015-41336

DELETED

South District-Artesia

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Silverback Operating	API Number 30.015-41336
Property Name Artesia Yaso Federal Unit	Well No. #26

1. Surface Location

UL - Lot B	Section 20	Township 17S	Range 28E	Feet from 965	N/S Line N	Feet From 1966	E/W Line E	County Eddy
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Well Status

<input checked="" type="checkbox"/> TA'D WELL YES	<input type="checkbox"/> NO	<input checked="" type="checkbox"/> SHUT-IN YES	<input type="checkbox"/> NO	<input type="checkbox"/> INJ	<input type="checkbox"/> INJECTOR	<input checked="" type="checkbox"/> PRODUCER OIL	<input type="checkbox"/> GAS	DATE 1/13/2023
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OBSERVED DATA

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Csg	(E) Tubing
Pressure	0			0	N/A
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR
Surges	Y / N	Y / N	Y / N	Y / N	GAS
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood if applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

T/A BHT-OK

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date: 1/13/2023	Phone:		
Witness: [Signature]			

INSTRUCTIONS ON BACK OF THIS FORM

PERFORMING BRADENHEAD TEST

General Procedure for Bradenhead Test

Identify: All valves prior to testing

Gauges: Install on each casing string to record pressure.

Assure: That all valves are in good working condition and **closed at least 24 hours prior to testing.**

Open: Each valve (Bradenhead, intermediate and casing valves) is to be opened separately.

Check Gauges: Record pressure on each gauge and casing string on BHT form. Open valves to atmosphere and record results on BHT form.

Designate what applies to the result of opening the valves for each string:

- | | |
|------------------------|-----------|
| • Blow or Puff | Yes or No |
| • Bled down to Nothing | Yes or No |
| • Steady Flow | Yes or No |
| • Oil or Gas | Yes or No |
| • Water | Yes or No |

Start: Injection or SWD pump so tubing pressure can be read.

In case of pressure:

1. Record pressure reading on gauge.
2. Bleed and note time elapsed to bleed down.
3. Leave valve open for additional observation.
4. Note any fluids expelled.

In absence of Pressure:

1. Leave valve open for additional observation.
2. Note types of fluids expelled.
3. Note if fluids persist throughout test.

Note: Tubing pressure on injection or SWD wells.

Test will be signed by person performing test with a contact phone number.

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Date: 1/13/2023

API# 30-015-41336

A Mechanical Integrity Test (M.I.T.) was performed on, Well Artesia Yaso Federal #26

☒ M.I.T. is **successful**, the original chart has been retained by the Operator on site. Send a **legible** scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, 7 to 10 days after postdating.

☐ M.I.T. is **unsuccessful**, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

☐ M.I.T. for **Temporary Abandonment**, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

☐ M.I.T. is **successful**, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

☐ M.I.T. is **successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Barbara Lydick, Compliance Officer
EMNRD-O.C.D.
South District – Artesia, NM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 176003

CONDITIONS

Operator: Silverback Operating II, LLC IH10 West, Suite 201 San Antonio, TX 78257	OGRID: 330968
	Action Number: 176003
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/23/2023