



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

10/18/2022

Well Name: ESCRITO GALLUP
UNIT

Well Location: T24N / R7W / SEC
19 / SENE / 36.301163 /
-107.607574

County or Parish/State:
RIO ARRIBA / NM

Well Number: 27

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMSF080034

Unit or CA Name: ESCRITO
GALLUP UNIT

Unit or CA Number:
NMNM78390X

US Well Number:
300392340600S1

Well Status: Abandoned

Operator: EPIC ENERGY LLC

Subsequent Report

Sundry ID: 2698176

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/14/2022

Time Sundry Submitted: 09:13

Date Operation Actually Began: 05/28/2019

Actual Procedure: Please see attached P&A procedure.

SR Attachments

Actual Procedure

SR_P_A_Escrito_Gallup_Unit_27_20221014091306.pdf

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search report

P.

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAWNA MARTINEZ**Signed on:** OCT 14, 2022 09:13 AM**Name:** EPIC ENERGY LLC**Title:** Regulatory Tech**Street Address:** 332 RD 3100**City:** AZTEC**State:** NM**Phone:** (505) 327-4892**Email address:** SHAWNA@WALSHENG.NET**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** KENNETH G RENNICK**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5055647742**BLM POC Email Address:** krennick@blm.gov**Disposition:** Accepted**Disposition Date:** 10/18/2022**Signature:** Kenneth Rennick

Epic Energy LLC

Escrito Gallup Unit #27

Date Comp: 9/8/2022

Plug #	Formation	Formation Top	Perfs	CICR Depth	Cement Detail	Cement Plug Depth	Plug Position
1	Gallup	5700'	5732'-5968'	5682'	12sx Type III cement (16.4 cuft)	5682'-5494'	Inside
2	Mancos	4970'	-	-	12sx Type III cement (16.4 cuft)	5027'-4839'	Inside
3	Mesaverde	3874'	-	-	12sx Type III cement (16.4 cuft)	3940'-3752'	Inside
4	Chacra	2824'	-	-	12sx Type III cement (16.4 cuft)	2874'-2686'	Inside
5	Fruitland/PC	2180'/FR 2388'/PC	-	-	23sx Type III cement (31.5cuft)	2440'-2078'	Inside
6	Ojo/Kirtland	1676'/OJO 1802'/Kirt	-	-	20sx Type III cement (27.4 cuft)	1879'-1565'	Inside
7	Surface	Surf	269'	-	33sx Type III cement (45.2 cuft)	269'-Surface	Inside

SICP=Opsl/SITP0=psl. MIRU. Rig on location at 1230 JHA with crew. Derrick up at 1330. Remove Rector head tbg head. PU on tbg, string wt at 25K, no TAC. NU BOP and POH with 2-3/8 Tbg. Got out with 151 joints. Secured the well for the weekend and Labor Day. 32 joints in well for kill string. Crew off location at 1830. BLM and NMOCD have been notified.

SICP/SITP=Opsl. JHA with crew. Continue POH with production tbg. Got out with a total of 191 joints of 2-3/8", J55, EU8RD Tbg, plunger stuck in bottom joint above expendable check woguts. MU 3-7/8 bit, scraper, bit sub and 2-3/8 SN with standing valve in place. TIH with bit and scraper, tally going in the well. Pressure test tbg to 1000 psi very 30 stands. Ran bit and scraper to 5916', fished standing valve and poh laying down 8 joints. LD bit and scraper. MU CR and setting tool and tih with 182 joints plus 10' sub. Set CICR at 5682' with 182 joints in plus 10' sub. Sting out and establish circulation. Got circulation with 30 bbls of water. Circulate wellbore with 85 bbls total. Attempt pressure test on casing to 600 psi. Held. Bled off pressure and secure the well for the evening. Crew off location at 1600.

SITP/SICP=Opsl. JHA with crew. Pressure test casing to 670 psi. Lost 10 psi in 30 minutes. BLM Inspector passed pressure test. RU Cementers. 1 M&P 12 sks, 1.37 yield, 16.4 cuft, 2.9 bbls, 14.6# type III neat cement from 5682' to 5494' KB. Displaced with 21 bbls of water. Laid down 30 joints and POH with setting tool. LD setting tool and MU 4' tag sub. TIH to 5035' KB. Tagged at 5027' (should've been 5494', possible stringer) Inspector gave the go ahead to continue with plug #2. M&P 12 sks, 1.37 yield, 16.4 cuft, 2.9 bbls, 14.5 #, Type III neat cement from 5027' to 4839' KB. Displaced with 18 bbls of water. POH LD 35 joints, 7 joints slowly (65 joints total on trailer. EOT at 3940' with 126 jts in. M&P 12 sks, 1.37 yield, 16.4 cuft, 2.9 bbls, 14.5# type III neat cement from 3940' to 3752' KB. Displaced with 14 bbls of water. POH laying down 34 jts (7 slowly). EOT @ 2874' with 92 joints in. M&P 12 sks, 1.37, 16.4 cuft, 2.9 bbls, 14.5# type III neat cement from 2874' to 2686' KB. Displaced with 10 bbls. POH LD 14 joints (7 slowly) EOT @ 2440'. Reverse circulate tbg clean with 15 bbls of water. LD 2 more joints and SWIFN. EOT at 2375'. Crew off location at 1800. BLM Inspector Mike Gilbreath on location to witness operation.

SITP/SICP=Opsl. BH=Opsl. JHA with crew. Dig out cellar. TIH 2 joints to 2440' 78 joints in. M&P 23 sks, 1.37 yield, 31.5 cuft, 14.4#, 5.6 bbls, type III neat cement from 2440' to 2078' KB. Displaced with 7 bbls. POH to 1879'. 58 joints in. M&P 20 sks, 1.37 yield, 27.4 cuft, 4.9 bbls, 14.5# type III neat cement from 1879' to 1565' KB. Displaced with 5.9 bbls of water. Noticed we were getting a little flow out of the bradenhead line. It was flowing a gray tinted water the cleared up. Notified BLM Engineer Ken Rienick with issue. Discussed perforating 50' below surface shoe at 219 (perf at 269') and circulate cement to surface down casing and out of bradenhead. Notified Kyle and suggested perforating at 269' and circulated cement to surface. He agreed. Called TWG for perforating. RU WL and rih with perforating guns to 269'. Shot at 269' poh with guns. RD WL, all shots fired. Closed blind rams and est rate and circulation. Established circulation and zero psi. TIH with 10 joints to 321'. M&P 20 sks, 1.37 yield, 27.4 cuft, 4.9 bbls, got cmt to surface. Poh with 10 joints, continue pumping cement down casing and out Bradenhead. Circulated appx 3 bbls to half pit. ND BOP and flush out. Cut off the wellhead from casing strings. Cement at surface on both 4-1/2 and 4-1/2 x 8-5/8. Weld dry hole marker onto the casing strings. Topped off cellar to cutoff with 13 sks, 1.37 yield, 17.8 cuft, 3.2 bbls type III neat cement. RD and prep to move. Cutoff wellhead sent in to cave with tbg trailer. BLM Inspector Mike Gilbreath on location to witness operation. Lat: 36.3014N Long:-107.6086W Crew off location at 1600

Escrito Gallup Unit #27**POST P&A****Escrito Gallup Unit**

1840' FNL & 330' FEL, Section 19, T24N, R7W, Rio Arriba County, NM

API: 30-039-23406

Today's Date: 5/28/2019

Spud: 6/30/1984

P&A: 9/8/2022

Elevation: 7160' GL

Ojo Alamo @ 1676'

Kirtland @ 1817'

FT Coal Top @ 2180'

Pictured Cliffs @ 2388'

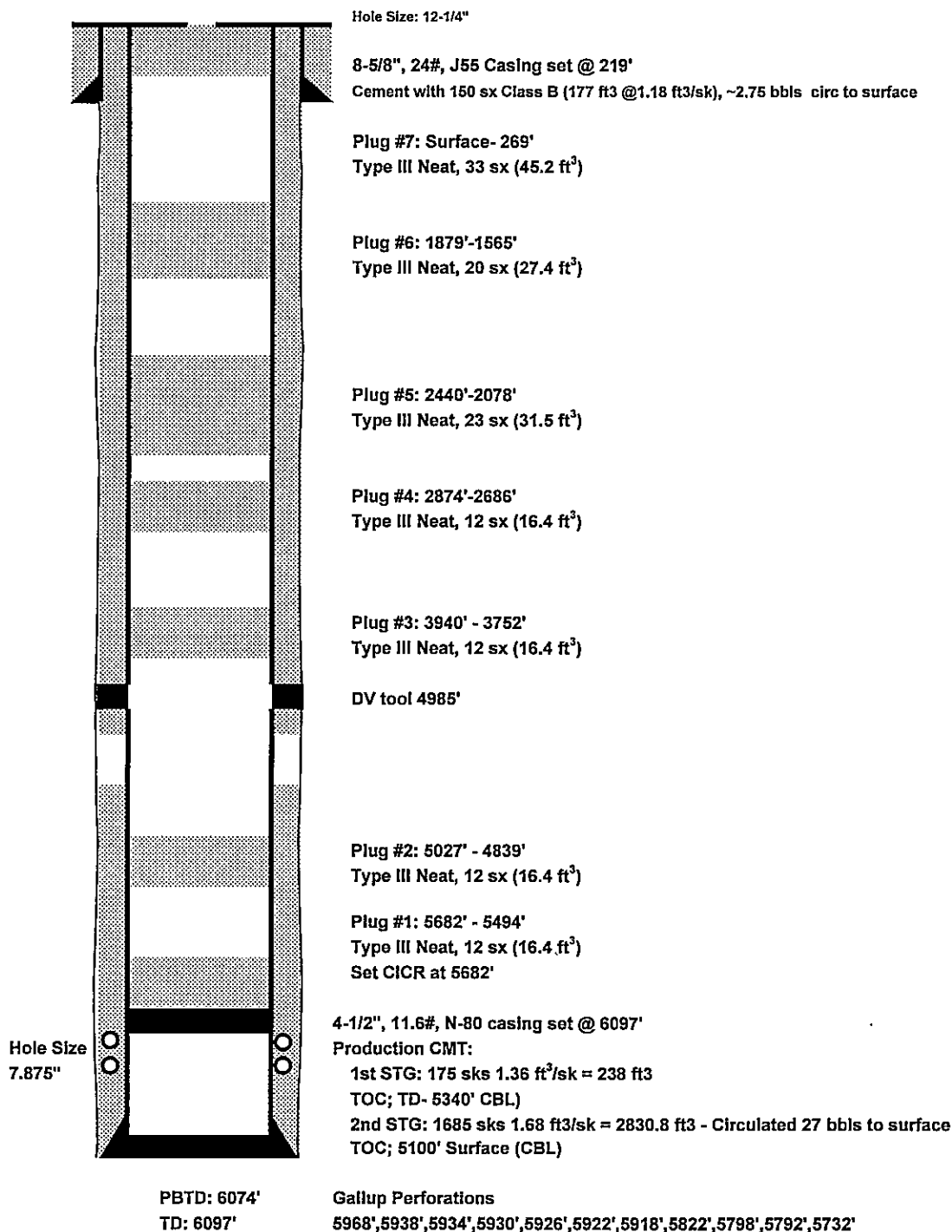
Mesaverde @ 3874'

Mancos @ 4970'

Gallup @ 5700'

Skelly @ 5766'

Mayre @ 5910'



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 151742

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 151742
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Did not record all casing string pressures for each day - 467 gap on cement plug for Gallup formation - gray water flow on bh at Kirtland formation continued with plug through ojo - cut flow on bh by perforating at shoe and bringing cement to surface action id 155998 shows plugging date - no dates on subsequent - well plugged 9/8/22	1/25/2023