

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☐ DRILL ☐ REENTER 1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other 1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. [333734]
2. Name of Operator [240974]		9. API Well No. 30-025-50994
3a. Address	3b. Phone No. (include area code)	10. Field and Pool, or Exploratory [13160]
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		11. Sec., T. R. M. or Blk. and Survey or Area
14. Distance in miles and direction from nearest town or post office*		12. County or Parish 13. State
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NGMP Rec 01/24/2023

SL

(Continued on page 2)



Approval Date: 12/14/2022

KZ
01/26/2023

*(Instructions on page 2)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

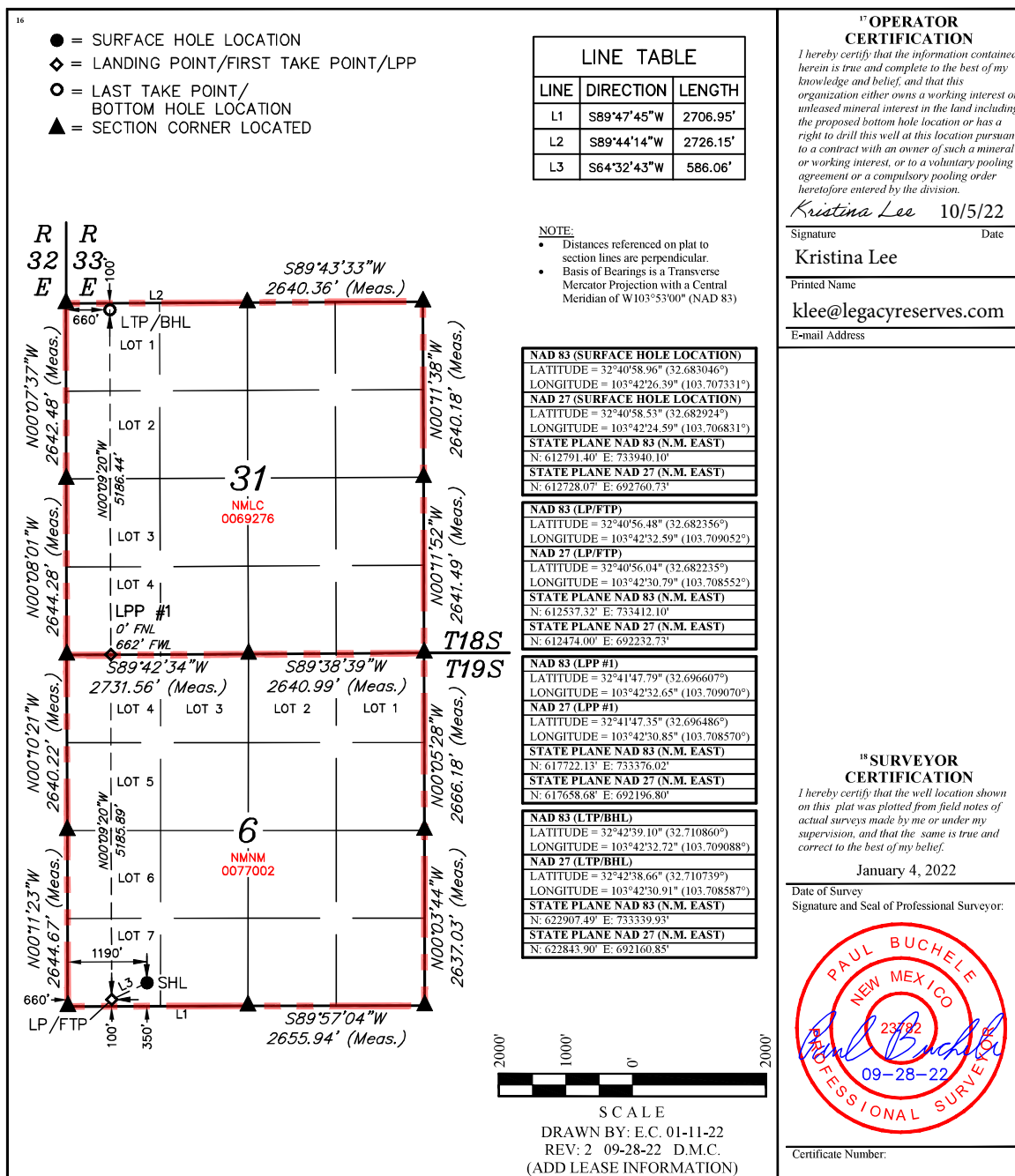
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50994	² Pool Code 13160	³ Pool Name Corbin, Bone Spring South
⁴ Property Code 333734	⁵ Property Name EMERALD FEDERAL COM	⁶ Well Number 501H
⁷ OGRID No. 240974	⁸ Operator Name LEGACY RESERVES OPERATING	⁹ Elevation 3674.0'

¹⁰ Surface Location									
UL or lot no. 7	Section 6	Township 19S	Range 33E	Lot Idn	Feet from the 350	North/South line SOUTH	Feet from the 1190	East/West line WEST	County LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. 1	Section 31	Township 18S	Range 33E	Lot Idn	Feet from the 100	North/South line NORTH	Feet from the 660	East/West line WEST	County LEA
¹² Dedicated Acres 341.55	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



The map shows two sections of land, Section 31 (top) and Section 6 (bottom), both containing a 2x4 grid of lots. Section 31 is colored blue and contains Lots 1, 2, 3, and 4. Section 6 is colored purple and contains Lots 1, 2, 3, 4, 5, 6, and 7. The map includes various boundary measurements in feet and degrees, as well as points of interest like LTP/BHL, LP/FTP, and SHL. The map is oriented with North at the top.

Section 31 (Top):

- Top boundary: $S89^{\circ}44'14''W$, $2726.15'$ (Meas.)
- Right boundary: $N00^{\circ}11'38''W$, $2640.18'$ (Meas.)
- Bottom boundary: $N00^{\circ}08'11''W$, $10377.09'$
- Left boundary: $N00^{\circ}07'37''W$, $2642.48'$ (Meas.)
- Internal horizontal lines: $N00^{\circ}08'01''W$, $2644.28'$ (Meas.)
- Internal vertical lines: $N00^{\circ}11'52''W$, $2641.49'$ (Meas.)
- Points: LTP/BHL, L2
- Measurements: $1980'$, $100'$

Section 6 (Bottom):

- Top boundary: $S89^{\circ}42'34''W$, $2731.56'$ (Meas.)
- Right boundary: $N00^{\circ}05'28''W$, $2666.18'$ (Meas.)
- Bottom boundary: $N00^{\circ}03'44''W$, $2637.03'$ (Meas.)
- Left boundary: $N00^{\circ}10'21''W$, $2640.22'$ (Meas.)
- Internal horizontal lines: $N00^{\circ}11'23''W$, $2644.67'$ (Meas.)
- Internal vertical lines: $S89^{\circ}38'39''W$, $2640.99'$ (Meas.)
- Points: LP/FTP, SHL, L3
- Measurements: $1980'$, $100'$, $250'$

Other Labels:

- Section numbers: 31, 6
- Township labels: T18S, T19S
- Lot numbers: LOT 1, LOT 2, LOT 3, LOT 4, LOT 5, LOT 6, LOT 7

NMNM0077002

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description Effective May 25, 2021

I. Operator: Legacy Reserves Operating LP **OGRID:** 240974 **Date:** 4/7/2022

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Emerald Fed Com 501H	N/A	M 6 19S 33E	350 FSL 1190 FWL	500	1000	600
30-025-50994						

IV. Central Delivery Point Name: Emerald Fed Com CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Emerald Fed Com 501H	N/A	10/3/2024	10/20/2024	11/10/2024	12/29/2024	1/1/2025
30-025-50994						

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: <i>Melanie Reyes</i>
Printed Name: Melanie Reyes
Title: Regulatory
E-mail Address: mreyes@legacyreserves.com
Date: 4/7/2022
Phone: 432-221-6358
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

Legacy Reserves Operating LP Natural Gas Management Plan Attachment

VI. Separation Equipment

How Operator will size separation equipment to optimize gas capture:

All Legacy Reserves production facility equipment will be sized per industry standards (API 12J) with adequate retention time to effectively separate all phases of production. Each project will take into consideration the number of wells and type curves for each formation pool to ensure adequate facility capacity. Design considerations will also include review of all piping, tanks, VRU's and associated equipment to ensure optimized gas capture minimized risk of release.

VII. Operational Practices

Actions Operator will take to comply with the requirements below:

B. Drilling Operations

- During drilling, flare stacks will be located a minimum of 100 feet from the nearest surface hole location. All gas is captured or combusted. If an emergency or malfunction occurs, gas will be flared or vented for public health, safety, and the environment and be properly reported to the NMOCD pursuant to 19.15.27.8.G.
- Measure or estimate the volume of natural gas that is vented, flared or beneficially used during drilling, completion and production operations, regardless of the reason or authorization for such venting or flaring.

C. Completion Operations

- During completion operations, operator does not produce oil or gas but maintains adequate well control through completion operations.
- Individual well test separators will be set to properly separate gas and liquids. A temporary test separator will be utilized initially to process volumes. In addition, separators will be tied into flow back tanks which will be tied into the gas processing equipment for sales down a pipeline.

D. Venting and Flaring during Production Operations

- During each phase of well life (drilling, completion and production) of a Legacy Reserves well, Legacy personnel will follow all necessary procedures to ensure both the operation and the equipment are within the NMAC 19.15.27.8 Subsection D guidelines.
- During well operations that require unloading of the well to atmospheric pressure, all reasonable actions will be taken to minimize vented gas
- Through the life of the well all flaring shall be measured, and venting events quantified using the data available and industry best practice.

E. Performance Standards for Separation, Storage Tank and Flare Equipment

- All storage tanks and separation equipment are designed to minimize risk of liquid or vapor release and optimize gas capture. This includes automation for automatic gauging and pressure monitoring.
- All flare stacks are equipped with auto ignition devices and/or continuous pilots and are designed to operate at maximum combustion efficiency pursuant NMAC 19.15.27.8 Subsection E. Flares will follow Legacy spacing guidelines to ensure they are a safe distance from combustibles and operations equipment.
- Legacy personnel will conduct routine AVO inspections on a regular basis per NMAC 19.15.27.8 Subsection E guidelines.

F. Measurement of Vented and Flared Natural Gas

- Measurement equipment will be installed to quantify gas flared during drilling, completion and production of the well.
- All measurement devices installed will meet accuracy ratings per AGA and API standards.
- Measurement devices will be installed without manifolds that allow diversion of gas around the metering element, except for the sole purpose of inspection of servicing the measurement device.

VIII. Best Management Practices

- Operator will curtail or shut in production, within reasonable limits, during upset conditions to minimize venting and flaring.
- When feasible, Operator will use equipment to capture gas that would otherwise be vented or flared.
- During completions and production operations, Operator will minimize blowdowns to atmosphere.
- When feasible, Operator will use electric or air actuated equipment to reduce bleed emissions.



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

12/15/2022

APD ID: 10400083619

Submission Date: 04/11/2022

Highlighted data
reflects the most
recent changes

Operator Name: LEGACY RESERVES OPERATING LP

Well Name: EMERALD FEDERAL COM

Well Number: 501H

Well Type: OIL WELL

Well Work Type: Drill

[Show Final Text](#)

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
8255224	RUSTLER	3690	1382	1382	LIMESTONE, MARL, SANDSTONE	USEABLE WATER	N
8255226	BASE OF SALT	860	2830	2900	SALT	NONE	N
8255220	YATES	302	3388	3400	DOLOMITE, SANDSTONE	NONE	N
8255219	QUEEN	-526	4216	4300	SANDSTONE	NONE	N
8255221	DELAWARE	-1800	5490	5500	SANDSTONE	NONE	N
8255222	BONE SPRINGS	-3662	7352	7400	LIMESTONE, SANDSTONE	NATURAL GAS, OIL	N
8255223	BONE SPRING 1ST	-5004	8694	8800	LIMESTONE, SANDSTONE	NATURAL GAS, OIL	N
8255227	BONE SPRING 2ND	-6010	9700	10068	LIMESTONE, SANDSTONE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M

Rating Depth: 11000

Equipment: A BOP consisting of three rams, including one blind ram and two pipe rams and one annular preventer. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A rotating head may be installed as needed. A Kelly clock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

Requesting Variance? YES

Variance request: Co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only. Legacy requests a 5M annular variance for the 10M BOP system. See attached procedure

Testing Procedure: BOPs will be tested by an independent service company. The ram preventers, choke manifold, and safety valves will be tested as follows: Prior to drilling out the surface casing, BOPE pressure tests will be 250 psi low and 5000 psi high. Prior to drilling out the intermediate casing, BOPE pressure tests will be 250 psi low and 10,000 psi high. The Annular Preventer will be tested to 250 psi low and 2500 psi high prior to drilling out the surface casing, 250 psi low and 5000 psi high prior to drilling out the production casing. The System may be upgraded to a higher pressure but still tested to the working pressures listed. If the system is upgraded all the components installed will be functional and tested

Operator Name: LEGACY RESERVES OPERATING LP**Well Name:** EMERALD FEDERAL COM**Well Number:** 501H**Choke Diagram Attachment:**

Emerald_Fed_Com_Choke_Manifold_20220407193931.pdf

BOP Diagram Attachment:

Emerald_Fed_Com_BOP_10M_20220407193941.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	1500	0	1500	3674	2174	1500	J-55	54.5	ST&C	1.42	3.86	DRY	4.3	DRY	4.3
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	6080	0	6070	3690	-2396	6080	J-55	40	LT&C	1.25	1.27	DRY	1.94	DRY	1.94
3	PRODUCTION	8.75	5.5	NEW	API	N	0	19865	0	9700	3690	-6026	19865	P-110	20	BUTT	2.27	1.28	DRY	1.76	DRY	1.76

Casing Attachments**Casing ID:** 1 **String** SURFACE**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**

501_casing_Assumptions_20221005131852.pdf

Operator Name: LEGACY RESERVES OPERATING LP

Well Name: EMERALD FEDERAL COM

Well Number: 501H

Casing Attachments

Casing ID: 2StringINTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Casing ID: 3StringPRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1500	970	1.72	13.5	1668	100	Class C Cement	CLASS C + BENTONITE
SURFACE	Tail		0	1500	260	1.32	14.8	343	100	Class C Neat	CLASS C
INTERMEDIATE	Lead		0	6080	2115	1.94	12.6	4103	180	CLASS C	35:65 POZ C
INTERMEDIATE	Tail		0	6080	380	1.18	15.6	448	140	CLASS H NEAT	none
PRODUCTION	Lead		0	19865	1300	1.62	11.9	2106	80	CLASS H	POZ 50:50

Operator Name: LEGACY RESERVES OPERATING LP**Well Name:** EMERALD FEDERAL COM**Well Number:** 501H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Tail		0	1986 5	2650	1.34	14.2	3577	30	CLASS H	POZ 50:50

Section 5 - Circulating Medium

Mud System Type: Closed**Will an air or gas system be Used?** NO**Description of the equipment for the circulating system in accordance with Onshore Order #2:****Diagram of the equipment for the circulating system in accordance with Onshore Order #2:**

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. An electronic PVT system will be rigged up prior to spudding this well. A volume monitoring system that measures, calculates, and displays readings from the mud system on the rig to alert the crew of impending gas kicks and lost circulation. **In order to effectively run open hole logs and casing, the mud viscosity and fluid loss properties may be adjusted.

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
6100	1986 5	OTHER : Fresh Water / CUT Brine Water	8.8	9.3							
1500	6100	OTHER : Brine water	9.8	10.3							
0	1500	SPUD MUD	8.4	8.6							

Operator Name: LEGACY RESERVES OPERATING LP**Well Name:** EMERALD FEDERAL COM**Well Number:** 501H

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

No DST planned

List of open and cased hole logs run in the well:

MUD LOG/GEOLOGIC LITHOLOGY LOG,GAMMA RAY LOG,DIRECTIONAL SURVEY,

Coring operation description for the well:

NA

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 4420**Anticipated Surface Pressure:** 2285**Anticipated Bottom Hole Temperature(F):** 170**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** YES**Describe:**

Lost circulation may be encountered in the Delaware mountain group.

Contingency Plans geohazards description:

Lost circulation material will be available, as well as additional drilling fluid along with the fluid volume in the drilling rig pit system. Drilling fluid can be mixed on location or mixed in vendor mud plant and trucked to location if needed.

Contingency Plans geohazards**Hydrogen Sulfide drilling operations plan required?** YES**Hydrogen sulfide drilling operations**

Emerald_Fed_Com_501H_H2s_20220407194401.pdf

Emerald_Fed_Com_501H_Rig_Layout_20220407194415.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Legacy_Reserves___EMERALD_FEDERAL_COM_501H___Lateral_1r0_AC_Report_20221020070224.pdf

Legacy_Reserves___EMERALD_FEDERAL_COM_501H___Lateral_1r0_20221020070225.pdf

Other proposed operations facets description:**Other proposed operations facets attachment:**

Emerald_Fed_Com_501H_NGMP_20220407194457.pdf

Emerald_Fed_Com_501H_Well_Control_Plan_20220407194507.pdf

Emerald_Fed_Com_Multibowl_WH_20220407194526.pdf

Emerald_Fed_Com_Water_Transportation_Map_20220407194546.pdf

Emerald_Fed_Com_Construction_Material_20220407194632.pdf

Operator Name: LEGACY RESERVES OPERATING LP

Well Name: EMERALD FEDERAL COM

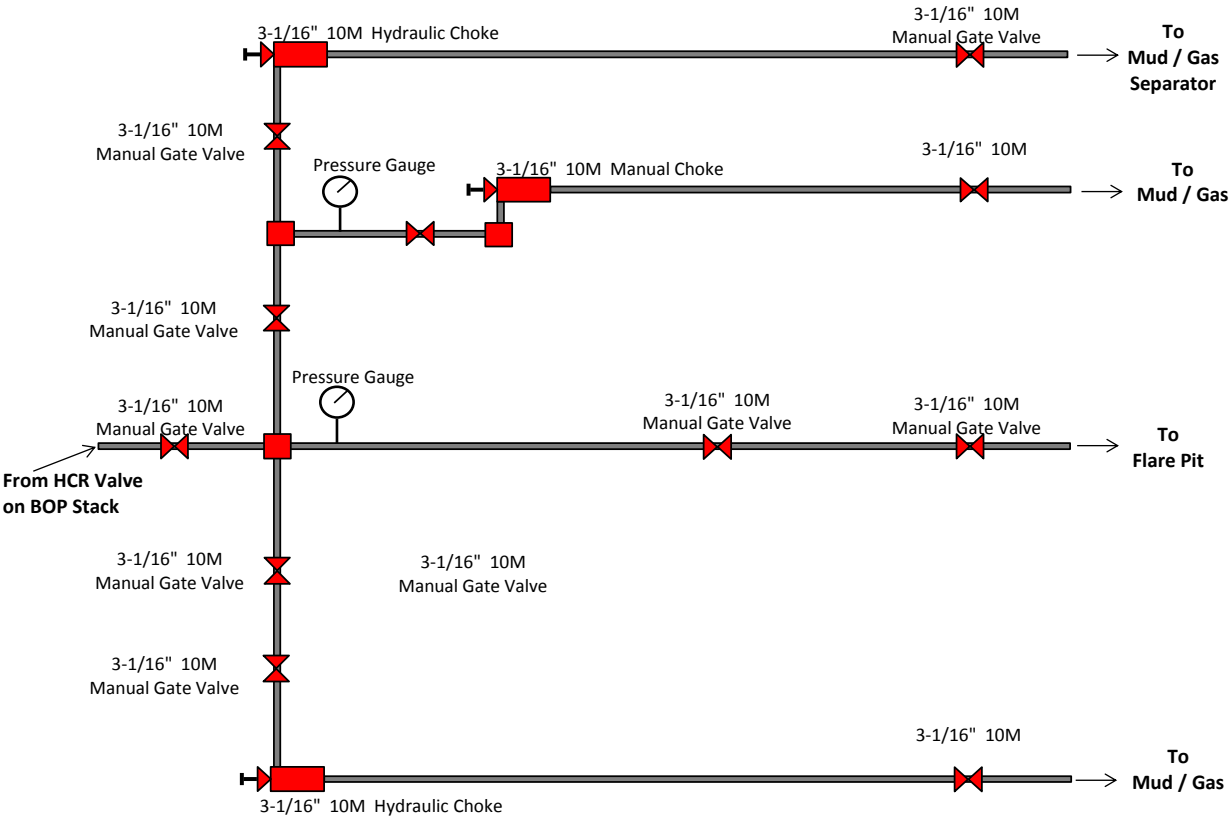
Well Number: 501H

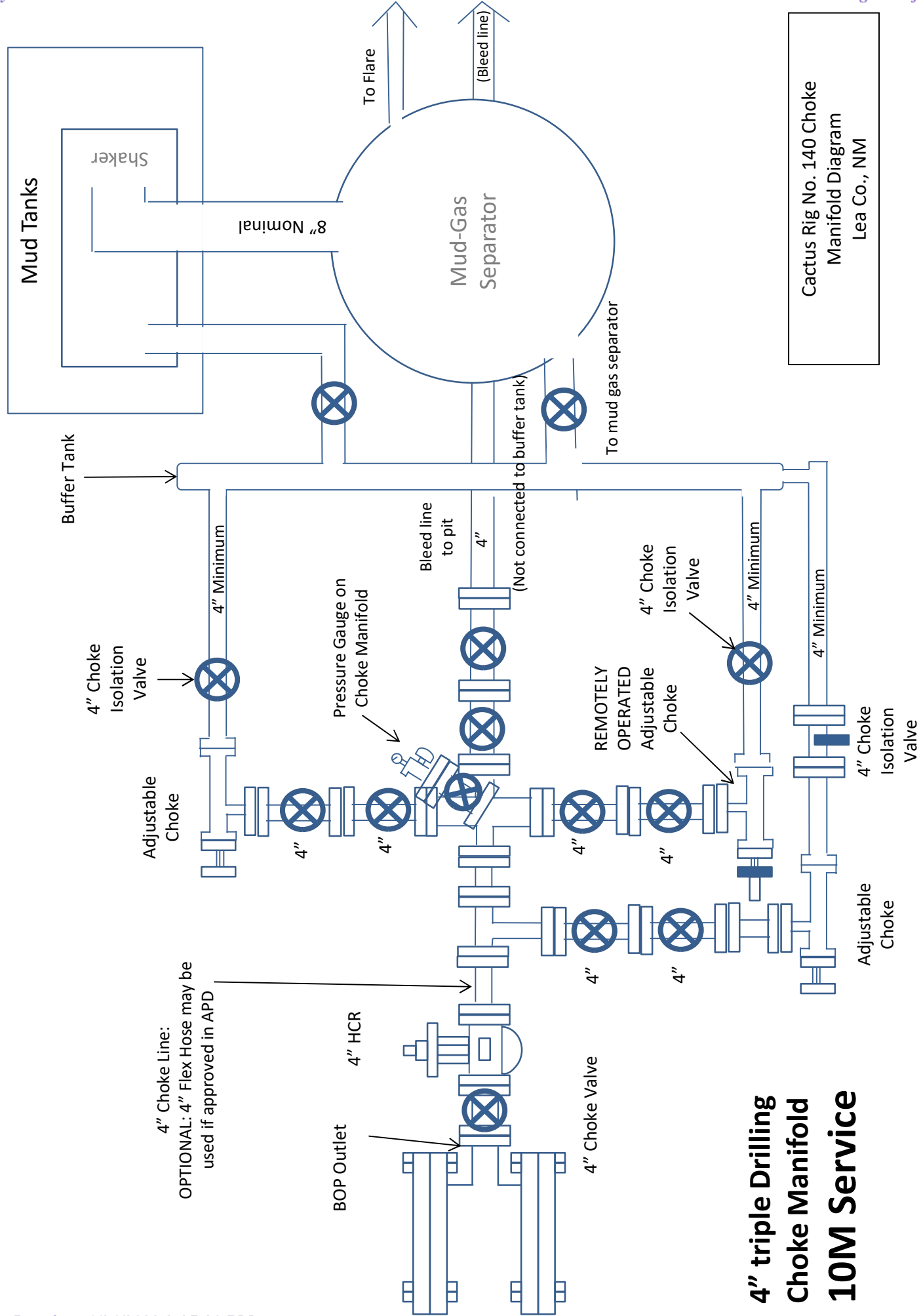
Other Variance attachment:

Emerald_Fed_Com_Flex_Hose_Test_20220407194707.pdf

CONFIDENTIAL

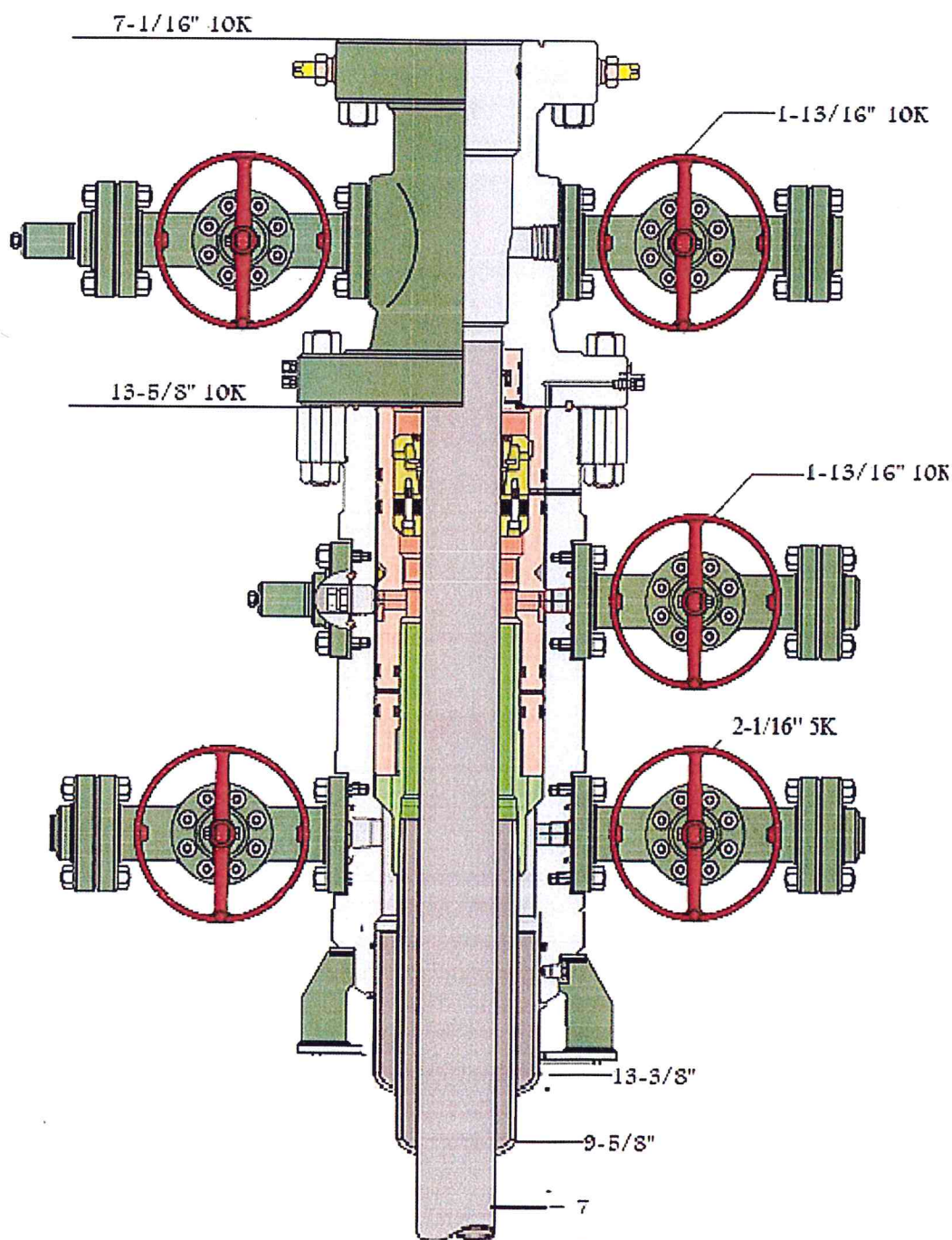
Choke Manifold (10M)





Cactus Rig No. 140 Choke
Manifold Diagram
Lea Co., NM

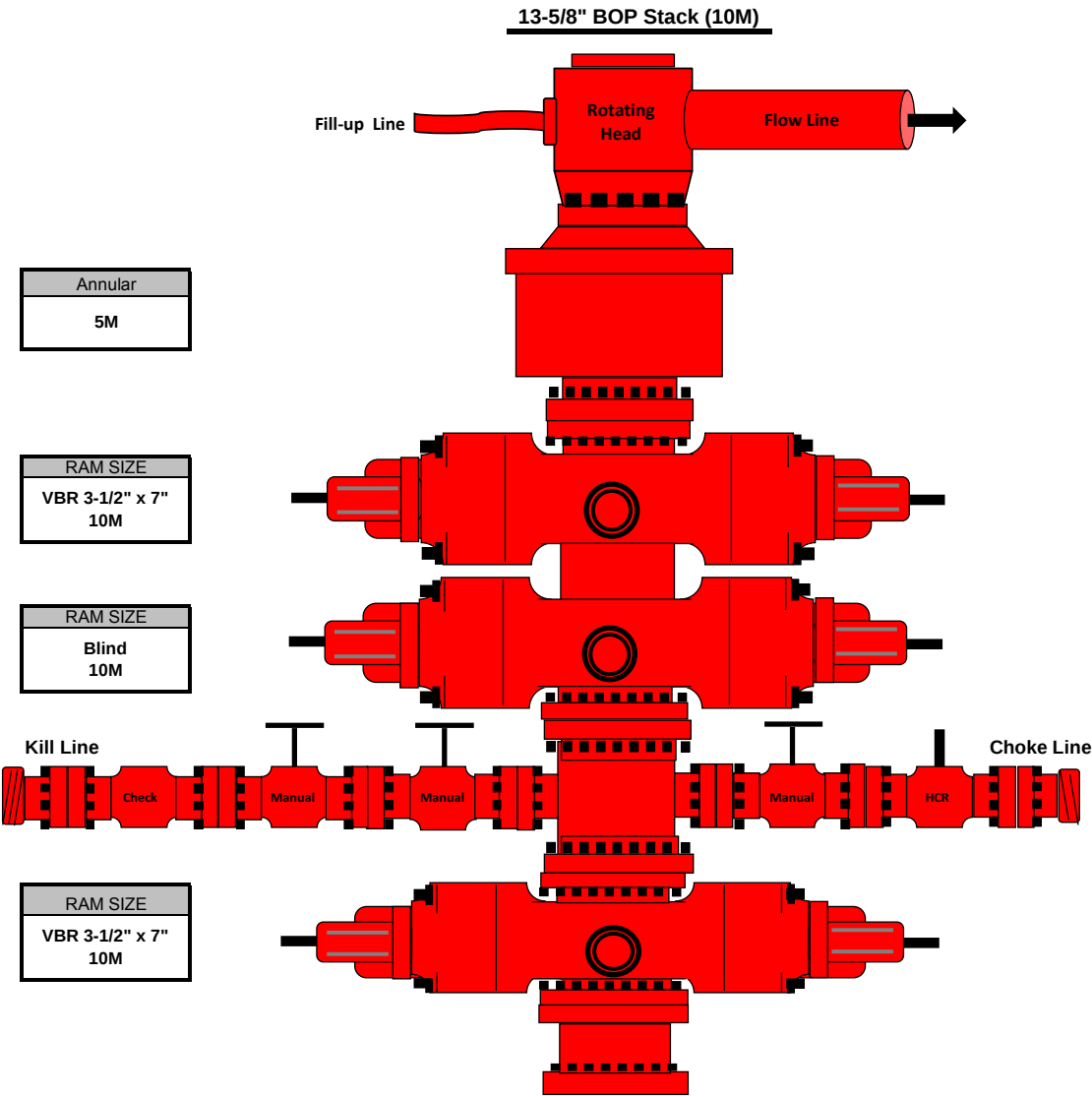
**4" triple Drilling
Choke Manifold
10M Service**



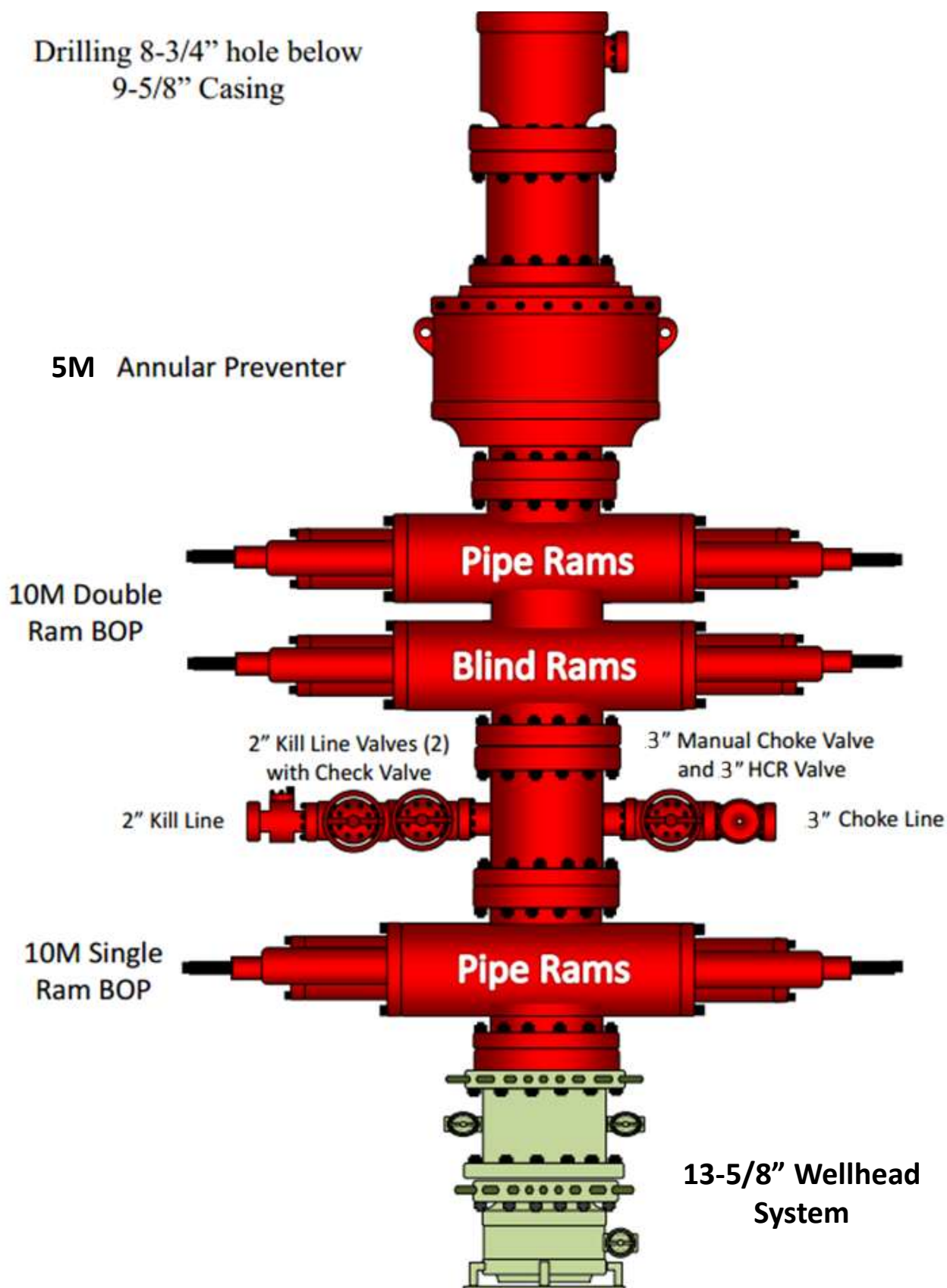
LEGACY RESERVES
Matt Dickson
Well: Lea Unit 65h



Rev.	1	Working Product	#	1598854
------	---	-----------------	---	---------



13-5/8" 10M/5M BOP



2. Casing Program

Hole Size	Casing Top Depth	Casing Set Depth	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17-1/2"	0	1500	1500	13-3/8"	54.50	J-55	STC	1.42	3.86	4.3
12-1/4"	0	6080	6070	9-5/8"	40.00	J-55	LTC	1.25	1.27	1.94
8-3/4"	0	19865	9700	5-1/2"	20.00	P-110	BTC	2.27	1.28	1.76
BLM Minimum Safety Factor								1.125	1.0	1.6 dry 1.8 wet

TVD was used on all calculations.



Legacy Reserves Operating LP

**Lea Co., NM (NAD 27 NME)
EMERALD FEDERAL COM 501H
501H**

**Planning
Lateral 1r0**

Anticollision Report

12 September, 2022



Aim Directional Services, LLC

Anticollision Report

Company:	Legacy Reserves Operating LP	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Project:	Lea Co., NM (NAD 27 NME)	TVD Reference:	Mean Sea Level (System)
Reference Site:	EMERALD FEDERAL COM 501H	MD Reference:	Mean Sea Level (System)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	501H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Planning	Database:	EDM 5000.1 Single User Db-PR
Reference Design:	Lateral 1r0	Offset TVD Reference:	Offset Datum

Reference	Lateral 1r0
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria
Interpolation Method:	Stations
Depth Range:	Unlimited
Results Limited by:	Maximum centre distance of 100,000.00usft
Warning Levels Evaluated at:	2.00 Sigma
Error Model:	ISCWSA
Scan Method:	Closest Approach 3D
Error Surface:	Pedal Curve
Casing Method:	Not applied

Survey Tool Program		Date	9/9/2022		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.00	19,865.85	Lateral 1r0 (Planning)	MWD+HRGM	OWSG MWD + HRGM	

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
EMERALD FEDERAL COM 502H						
502H - Planning - Lateral 1r0	1,700.00	1,700.00	30.00	19.66	2.902	CC, ES, SF
EMERALD FEDERAL COM 503H						
503H - Planning - Lateral 1r0	5,355.31	5,736.97	2,699.63	2,662.04	71.829	CC
503H - Planning - Lateral 1r0	19,865.85	19,885.60	2,726.08	2,428.04	9.147	ES, SF
EMERALD FEDERAL COM 504H						
504H - Planning - Lateral 1r0	1,700.00	1,700.00	2,893.11	2,882.77	279.895	CC, ES
504H - Planning - Lateral 1r0	19,865.85	19,879.41	4,045.83	3,747.73	13.572	SF

Offset Design:	EMERALD FEDERAL COM 502H - 502H - Planning - Lateral 1r0											Offset Site Error:	0.00 usft
Survey Program:	0-MWD+HRGM											Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis	Highside	Offset Wellbore Centre	Rule Assigned:	Distance	Minimum	Separation	Warning				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)	Factor	
0.00	0.00	0.00	0.00	0.00	0.00	89.54	0.24	30.00	30.00				
100.00	100.00	100.00	100.00	1.21	1.21	89.54	0.24	30.00	30.00	27.58	2.42	12.394	
114.52	114.52	114.52	114.52	1.28	1.28	89.54	0.24	30.00	30.00	27.43	2.57	11.686	
200.00	200.00	200.00	200.00	1.72	1.72	89.54	0.24	30.00	30.00	26.57	3.43	8.744	
217.78	217.78	217.78	217.78	1.78	1.78	89.54	0.24	30.00	30.00	26.43	3.57	8.404	
300.00	300.00	300.00	300.00	2.11	2.11	89.54	0.24	30.00	30.00	25.79	4.21	7.124	
333.33	333.33	333.33	333.33	2.22	2.22	89.54	0.24	30.00	30.00	25.57	4.43	6.769	
400.00	400.00	400.00	400.00	2.44	2.44	89.54	0.24	30.00	30.00	25.13	4.87	6.155	
500.00	500.00	500.00	500.00	2.73	2.73	89.54	0.24	30.00	30.00	24.54	5.46	5.493	
600.00	600.00	600.00	600.00	3.00	3.00	89.54	0.24	30.00	30.00	24.00	6.00	5.004	
700.00	700.00	700.00	700.00	3.25	3.25	89.54	0.24	30.00	30.00	23.51	6.49	4.622	
800.00	800.00	800.00	800.00	3.48	3.48	89.54	0.24	30.00	30.00	23.05	6.95	4.314	
900.00	900.00	900.00	900.00	3.70	3.70	89.54	0.24	30.00	30.00	22.61	7.39	4.058	
1,000.00	1,000.00	1,000.00	1,000.00	3.90	3.90	89.54	0.24	30.00	30.00	22.19	7.81	3.842	
1,100.00	1,100.00	1,100.00	1,100.00	4.10	4.10	89.54	0.24	30.00	30.00	21.79	8.21	3.655	
1,200.00	1,200.00	1,200.00	1,200.00	4.30	4.30	89.54	0.24	30.00	30.00	21.41	8.59	3.492	
1,300.00	1,300.00	1,300.00	1,300.00	4.48	4.48	89.54	0.24	30.00	30.00	21.04	8.96	3.348	
1,333.33	1,333.33	1,333.33	1,333.33	4.54	4.54	89.54	0.24	30.00	30.00	20.92	9.08	3.304	
1,400.00	1,400.00	1,400.00	1,400.00	4.66	4.66	89.54	0.24	30.00	30.00	20.68	9.32	3.219	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Aim Directional Services, LLC

Anticollision Report

Company:	Legacy Reserves Operating LP	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Project:	Lea Co., NM (NAD 27 NME)	TVD Reference:	Mean Sea Level (System)
Reference Site:	EMERALD FEDERAL COM 501H	MD Reference:	Mean Sea Level (System)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	501H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Planning	Database:	EDM 5000.1 Single User Db-PR
Reference Design:	Lateral 1r0	Offset TVD Reference:	Offset Datum

Offset Design: EMERALD FEDERAL COM 502H - 502H - Planning - Lateral 1r0													Offset Site Error:
Survey Program: 0-MWD+HRGM													Offset Well Error:
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Rule Assigned: Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
1,500.00	1,500.00	1,500.00	1,500.00	4.83	4.83	89.54	0.24	30.00	30.00	20.33	9.67	3.103	
1,600.00	1,600.00	1,600.00	1,600.00	5.00	5.00	89.54	0.24	30.00	30.00	19.99	10.01	2.998	
1,700.00	1,700.00	1,700.00	1,700.00	5.17	5.17	89.54	0.24	30.00	30.00	19.66	10.34	2.902	CC, ES, SF
1,800.00	1,799.98	1,798.91	1,798.89	5.39	5.40	-155.08	-0.28	31.63	33.22	22.44	10.78	3.081	
1,900.00	1,899.84	1,897.21	1,897.06	5.98	5.97	-155.75	-1.83	36.46	42.86	31.05	11.81	3.630	
2,000.00	1,999.45	1,994.30	1,993.78	6.53	6.51	-156.34	-4.37	44.38	58.85	46.08	12.77	4.609	
2,100.00	2,098.70	2,089.61	2,088.41	7.06	7.02	-156.73	-7.83	55.19	81.08	67.40	13.68	5.926	
2,121.03	2,119.51	2,109.38	2,107.99	7.09	7.13	-156.79	-8.67	57.81	86.54	72.74	13.80	6.272	
2,200.00	2,197.63	2,182.91	2,180.63	7.23	7.51	-156.91	-12.15	68.67	108.44	94.20	14.25	7.611	
2,300.00	2,296.56	2,274.51	2,270.67	7.43	7.97	-156.59	-17.28	84.68	138.76	123.95	14.82	9.366	
2,400.00	2,395.48	2,368.06	2,362.21	7.66	8.38	-156.11	-23.16	103.03	171.13	155.71	15.42	11.099	
2,500.00	2,494.40	2,462.64	2,454.74	7.90	8.66	-155.78	-29.13	121.68	203.59	187.66	15.93	12.783	
2,600.00	2,593.32	2,557.22	2,547.27	8.16	8.89	-155.53	-35.10	140.32	236.05	219.66	16.39	14.398	
2,700.00	2,692.24	2,651.80	2,639.80	8.43	9.14	-155.35	-41.07	158.96	268.52	251.63	16.89	15.897	
2,800.00	2,791.17	2,746.38	2,732.33	8.72	9.41	-155.20	-47.05	177.61	300.99	283.57	17.41	17.285	
2,900.00	2,890.09	2,840.96	2,824.87	9.02	9.68	-155.08	-53.02	196.25	333.46	315.50	17.96	18.567	
3,000.00	2,989.01	2,935.54	2,917.40	9.33	9.97	-154.99	-58.99	214.89	365.93	347.40	18.53	19.750	
3,100.00	3,087.93	3,030.12	3,009.93	9.65	10.27	-154.91	-64.96	233.54	398.40	379.28	19.12	20.841	
3,200.00	3,186.85	3,124.70	3,102.46	9.99	10.59	-154.84	-70.94	252.18	430.87	411.15	19.72	21.847	
3,300.00	3,285.78	3,219.28	3,194.99	10.32	10.91	-154.78	-76.91	270.82	463.35	443.00	20.35	22.774	
3,400.00	3,384.70	3,313.86	3,287.52	10.67	11.24	-154.73	-82.88	289.47	495.82	474.84	20.98	23.629	
3,500.00	3,483.62	3,408.43	3,380.05	11.02	11.57	-154.68	-88.85	308.11	528.29	506.66	21.64	24.418	
3,600.00	3,582.54	3,503.01	3,472.58	11.38	11.92	-154.64	-94.83	326.75	560.77	538.47	22.30	25.146	
3,700.00	3,681.46	3,597.59	3,565.12	11.74	12.27	-154.61	-100.80	345.40	593.24	570.27	22.98	25.819	
3,800.00	3,780.39	3,692.17	3,657.65	12.11	12.63	-154.58	-106.77	364.04	625.72	602.05	23.66	26.442	
3,900.00	3,879.31	3,786.75	3,750.18	12.48	12.99	-154.55	-112.75	382.68	658.19	633.83	24.36	27.019	
4,000.00	3,978.23	3,881.33	3,842.71	12.86	13.36	-154.52	-118.72	401.33	690.67	665.60	25.07	27.555	
4,100.00	4,077.15	3,975.91	3,935.24	13.24	13.74	-154.50	-124.69	419.97	723.14	697.36	25.78	28.052	
4,200.00	4,176.07	4,070.49	4,027.77	13.63	14.12	-154.48	-130.66	438.61	755.62	729.12	26.50	28.514	
4,300.00	4,275.00	4,165.07	4,120.30	14.02	14.50	-154.46	-136.64	457.26	788.09	760.86	27.23	28.945	
4,400.00	4,373.92	4,259.65	4,212.84	14.41	14.88	-154.44	-142.61	475.90	820.57	792.61	27.96	29.346	
4,500.00	4,472.84	4,354.23	4,305.37	14.80	15.27	-154.42	-148.58	494.54	853.04	824.34	28.70	29.721	
4,600.00	4,571.76	4,448.81	4,397.90	15.20	15.67	-154.41	-154.55	513.19	885.52	856.07	29.45	30.071	
4,700.00	4,670.68	4,543.39	4,490.43	15.59	16.06	-154.39	-160.53	531.83	917.99	887.80	30.20	30.399	
4,800.00	4,769.61	4,637.97	4,582.96	15.99	16.46	-154.38	-166.50	550.47	950.47	919.52	30.95	30.707	
4,900.00	4,868.53	4,732.55	4,675.49	16.40	16.86	-154.37	-172.47	569.12	982.94	951.23	31.71	30.995	
5,000.00	4,967.45	4,827.13	4,768.02	16.80	17.27	-154.35	-178.44	587.76	1,015.42	982.94	32.48	31.267	
5,100.00	5,066.37	4,921.71	4,860.56	17.21	17.67	-154.34	-184.42	606.40	1,047.90	1,014.65	33.24	31.522	
5,200.00	5,165.29	5,016.29	4,953.09	17.61	18.08	-154.33	-190.39	625.05	1,080.37	1,046.36	34.01	31.762	
5,300.00	5,264.22	5,110.87	5,045.62	18.02	18.49	-154.32	-196.36	643.69	1,112.85	1,078.06	34.79	31.988	
5,400.00	5,363.14	5,205.45	5,138.15	18.43	18.90	-154.31	-202.33	662.33	1,145.32	1,109.76	35.57	32.202	
5,500.00	5,462.06	5,300.03	5,230.68	18.85	19.31	-154.31	-208.31	680.98	1,177.80	1,141.45	36.35	32.404	
5,600.00	5,560.98	5,394.61	5,323.21	19.26	19.73	-154.30	-214.28	699.62	1,210.27	1,173.14	37.13	32.595	
5,700.59	5,660.49	5,489.74	5,416.29	19.68	20.15	-154.29	-220.29	718.37	1,242.94	1,205.02	37.92	32.777	
5,800.00	5,759.06	5,600.47	5,524.67	20.12	20.62	-154.52	-227.20	739.96	1,273.61	1,234.76	38.84	32.787	
5,900.00	5,858.60	5,769.61	5,691.47	20.62	21.46	-154.64	-235.70	766.50	1,297.67	1,257.35	40.32	32.181	
6,000.00	5,958.42	5,943.81	5,864.68	21.07	22.32	-154.72	-241.31	783.99	1,313.07	1,271.39	41.68	31.504	
6,100.00	6,058.38	6,120.91	6,041.57	21.46	23.02	-154.75	-243.70	791.46	1,319.54	1,276.84	42.70	30.901	
6,121.62	6,080.00	6,159.34	6,080.00	21.48	23.08	89.55	-243.78	791.71	1,319.75	1,276.99	42.76	30.861	
6,200.00	6,158.38	6,237.72	6,158.38	21.50	23.09	89.55	-243.78	791.71	1,319.75	1,276.95	42.80	30.835	
6,300.00	6,258.38	6,337.72	6,258.38	21.54	23.12	89.55	-243.78	791.71	1,319.75	1,276.89	42.87	30.788	
6,400.00	6,358.38	6,437.72	6,358.38	21.57	23.16	89.55	-243.78	791.71	1,319.75	1,276.82	42.93	30.739	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Aim Directional Services, LLC

Anticollision Report

Company:	Legacy Reserves Operating LP	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Project:	Lea Co., NM (NAD 27 NME)	TVD Reference:	Mean Sea Level (System)
Reference Site:	EMERALD FEDERAL COM 501H	MD Reference:	Mean Sea Level (System)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	501H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Planning	Database:	EDM 5000.1 Single User Db-PR
Reference Design:	Lateral 1r0	Offset TVD Reference:	Offset Datum

Offset Design: EMERALD FEDERAL COM 502H - 502H - Planning - Lateral 1r0													Offset Site Error:
Survey Program: 0-MWD+HRGM													Offset Well Error:
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Rule Assigned: Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
6,500.00	6,458.38	6,537.72	6,458.38	21.60	23.19	89.55	-243.78	791.71	1,319.75	1,276.75	43.00	30.689	
6,600.00	6,558.38	6,637.72	6,558.38	21.64	23.22	89.55	-243.78	791.71	1,319.75	1,276.67	43.08	30.638	
6,700.00	6,658.38	6,737.72	6,658.38	21.67	23.26	89.55	-243.78	791.71	1,319.75	1,276.60	43.15	30.588	
6,800.00	6,758.38	6,837.72	6,758.38	21.71	23.29	89.55	-243.78	791.71	1,319.75	1,276.53	43.22	30.537	
6,900.00	6,858.38	6,937.72	6,858.38	21.74	23.33	89.55	-243.78	791.71	1,319.75	1,276.46	43.29	30.486	
7,000.00	6,958.38	7,037.72	6,958.38	21.78	23.36	89.55	-243.78	791.71	1,319.75	1,276.39	43.36	30.435	
7,100.00	7,058.38	7,137.72	7,058.38	21.82	23.40	89.55	-243.78	791.71	1,319.75	1,276.31	43.44	30.384	
7,200.00	7,158.38	7,237.72	7,158.38	21.85	23.43	89.55	-243.78	791.71	1,319.75	1,276.24	43.51	30.333	
7,300.00	7,258.38	7,337.72	7,258.38	21.89	23.47	89.55	-243.78	791.71	1,319.75	1,276.17	43.58	30.281	
7,400.00	7,358.38	7,437.72	7,358.38	21.93	23.50	89.55	-243.78	791.71	1,319.75	1,276.09	43.66	30.229	
7,500.00	7,458.38	7,537.72	7,458.38	21.96	23.54	89.55	-243.78	791.71	1,319.75	1,276.02	43.73	30.178	
7,600.00	7,558.38	7,637.72	7,558.38	22.00	23.58	89.55	-243.78	791.71	1,319.75	1,275.94	43.81	30.126	
7,700.00	7,658.38	7,737.72	7,658.38	22.04	23.61	89.55	-243.78	791.71	1,319.75	1,275.87	43.88	30.073	
7,800.00	7,758.38	7,837.72	7,758.38	22.07	23.65	89.55	-243.78	791.71	1,319.75	1,275.79	43.96	30.021	
7,900.00	7,858.38	7,937.72	7,858.38	22.11	23.69	89.55	-243.78	791.71	1,319.75	1,275.71	44.04	29.969	
8,000.00	7,958.38	8,037.72	7,958.38	22.15	23.72	89.55	-243.78	791.71	1,319.75	1,275.64	44.12	29.916	
8,100.00	8,058.38	8,137.72	8,058.38	22.19	23.76	89.55	-243.78	791.71	1,319.75	1,275.56	44.19	29.863	
8,200.00	8,158.38	8,237.72	8,158.38	22.23	23.80	89.55	-243.78	791.71	1,319.75	1,275.48	44.27	29.811	
8,300.00	8,258.38	8,337.72	8,258.38	22.27	23.84	89.55	-243.78	791.71	1,319.75	1,275.40	44.35	29.758	
8,400.00	8,358.38	8,437.72	8,358.38	22.31	23.88	89.55	-243.78	791.71	1,319.75	1,275.32	44.43	29.705	
8,500.00	8,458.38	8,537.72	8,458.38	22.34	23.91	89.55	-243.78	791.71	1,319.75	1,275.24	44.51	29.651	
8,600.00	8,558.38	8,637.72	8,558.38	22.38	23.95	89.55	-243.78	791.71	1,319.75	1,275.16	44.59	29.598	
8,700.00	8,658.38	8,737.72	8,658.38	22.42	23.99	89.55	-243.78	791.71	1,319.75	1,275.08	44.67	29.545	
8,800.00	8,758.38	8,837.72	8,758.38	22.46	24.03	89.55	-243.78	791.71	1,319.75	1,275.00	44.75	29.491	
8,900.00	8,858.38	8,937.72	8,858.38	22.50	24.07	89.55	-243.78	791.71	1,319.75	1,274.92	44.83	29.438	
9,000.00	8,958.38	9,037.72	8,958.38	22.54	24.11	89.55	-243.78	791.71	1,319.75	1,274.84	44.91	29.384	
9,100.00	9,058.38	9,137.72	9,058.38	22.59	24.15	89.55	-243.78	791.71	1,319.75	1,274.75	45.00	29.329	
9,168.66	9,127.04	9,206.38	9,127.04	22.61	24.18	89.55	-243.78	791.71	1,319.75	1,274.70	45.05	29.297	
9,200.00	9,158.37	9,237.66	9,158.31	22.59	24.17	89.95	-242.93	791.70	1,319.75	1,274.69	45.06	29.291	
9,250.00	9,208.11	9,287.56	9,207.95	22.56	24.15	89.95	-238.04	791.67	1,319.75	1,274.69	45.06	29.288	
9,300.00	9,257.24	9,337.46	9,256.98	22.53	24.12	89.95	-228.85	791.61	1,319.75	1,274.70	45.05	29.294	
9,350.00	9,305.37	9,387.37	9,305.03	22.48	24.09	89.95	-215.43	791.51	1,319.75	1,274.72	45.03	29.308	
9,400.00	9,352.15	9,437.27	9,351.74	22.44	24.05	89.95	-197.88	791.39	1,319.75	1,274.75	45.00	29.327	
9,450.00	9,397.21	9,487.18	9,396.74	22.39	24.01	89.96	-176.34	791.24	1,319.75	1,274.78	44.97	29.350	
9,500.00	9,440.22	9,537.10	9,439.70	22.35	23.98	89.96	-150.95	791.07	1,319.75	1,274.82	44.93	29.374	
9,550.00	9,480.85	9,587.02	9,480.29	22.31	23.95	89.96	-121.93	790.87	1,319.75	1,274.85	44.90	29.394	
9,600.00	9,518.78	9,636.94	9,518.21	22.28	23.94	89.96	-89.48	790.64	1,319.75	1,274.87	44.88	29.408	
9,650.00	9,553.73	9,686.87	9,553.16	22.27	23.93	89.97	-53.84	790.39	1,319.75	1,274.88	44.87	29.411	
9,700.00	9,585.43	9,736.81	9,584.88	22.27	23.94	89.97	-15.30	790.13	1,319.75	1,274.86	44.89	29.399	
9,750.00	9,613.65	9,786.75	9,613.13	22.29	23.97	89.97	25.87	789.84	1,319.75	1,274.81	44.94	29.368	
9,800.00	9,638.16	9,836.70	9,637.70	22.33	24.03	89.98	69.34	789.54	1,319.75	1,274.73	45.02	29.316	
9,850.00	9,658.78	9,886.66	9,658.38	22.39	24.10	89.98	114.80	789.22	1,319.75	1,274.61	45.14	29.239	
9,900.00	9,675.35	9,936.63	9,675.04	22.48	24.20	89.99	161.89	788.90	1,319.75	1,274.45	45.30	29.135	
9,950.00	9,687.75	9,986.61	9,687.52	22.60	24.33	89.99	210.26	788.56	1,319.75	1,274.25	45.50	29.004	
10,000.00	9,695.89	10,036.59	9,695.75	22.75	24.48	89.99	259.55	788.22	1,319.75	1,274.00	45.75	28.845	
10,050.00	9,699.69	10,086.58	9,699.65	22.92	24.67	90.00	309.37	787.88	1,319.75	1,273.70	46.05	28.659	
10,068.65	9,700.00	10,105.23	9,700.00	23.00	24.74	90.00	328.02	787.75	1,319.75	1,273.58	46.17	28.585	
10,100.00	9,700.00	10,136.58	9,700.00	23.12	24.88	90.00	359.37	787.53	1,319.75	1,273.35	46.40	28.445	
10,200.00	9,700.00	10,236.58	9,700.00	23.58	25.34	90.00	459.36	786.84	1,319.75	1,272.53	47.22	27.951	
10,300.00	9,700.00	10,336.58	9,700.00	24.11	25.88	90.00	559.36	786.14	1,319.75	1,271.55	48.20	27.378	
10,400.00	9,700.00	10,436.58	9,700.00	24.69	26.48	90.00	659.36	785.45	1,319.75	1,270.41	49.34	26.746	
10,500.00	9,700.00	10,536.58	9,700.00	25.34	27.13	90.00	759.36	784.76	1,319.75	1,269.13	50.62	26.070	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

9/12/2022 11:10:30AM

Page 4

COMPASS 5000.15 Build 93A



Aim Directional Services, LLC

Anticollision Report

Company:	Legacy Reserves Operating LP	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Project:	Lea Co., NM (NAD 27 NME)	TVD Reference:	Mean Sea Level (System)
Reference Site:	EMERALD FEDERAL COM 501H	MD Reference:	Mean Sea Level (System)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	501H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Planning	Database:	EDM 5000.1 Single User Db-PR
Reference Design:	Lateral 1r0	Offset TVD Reference:	Offset Datum

Offset Design: EMERALD FEDERAL COM 502H - 502H - Planning - Lateral 1r0													Offset Site Error:
Survey Program: 0-MWD+HRGM													Offset Well Error:
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)		Minimum Separation (usft)	Separation Factor	Warning
							+N/-S (usft)	+E/-W (usft)					
10,600.00	9,700.00	10,636.58	9,700.00	26.05	27.83	90.00	859.35	784.06	1,319.75	1,267.72	52.03	25.364	
10,700.00	9,700.00	10,736.58	9,700.00	26.81	28.58	90.00	959.35	783.37	1,319.75	1,266.19	53.56	24.640	
10,800.00	9,700.00	10,836.58	9,700.00	27.63	29.38	90.00	1,059.35	782.68	1,319.75	1,264.55	55.20	23.909	
10,900.00	9,700.00	10,936.58	9,700.00	28.49	30.23	90.00	1,159.35	781.98	1,319.75	1,262.81	56.94	23.178	
11,000.00	9,700.00	11,036.58	9,700.00	29.39	31.11	90.00	1,259.34	781.29	1,319.75	1,260.98	58.77	22.456	
11,100.00	9,700.00	11,136.58	9,700.00	30.34	32.03	90.00	1,359.34	780.60	1,319.75	1,259.07	60.68	21.748	
11,200.00	9,700.00	11,236.58	9,700.00	31.32	32.99	90.00	1,459.34	779.90	1,319.75	1,257.08	62.67	21.058	
11,300.00	9,700.00	11,336.58	9,700.00	32.34	33.98	90.00	1,559.34	779.21	1,319.75	1,255.02	64.73	20.388	
11,400.00	9,700.00	11,436.58	9,700.00	33.39	34.99	90.00	1,659.33	778.52	1,319.75	1,252.90	66.85	19.742	
11,500.00	9,700.00	11,536.58	9,700.00	34.47	36.04	90.00	1,759.33	777.83	1,319.75	1,250.72	69.03	19.119	
11,600.00	9,700.00	11,636.58	9,700.00	35.58	37.11	90.00	1,859.33	777.13	1,319.75	1,248.49	71.26	18.521	
11,700.00	9,700.00	11,736.58	9,700.00	36.71	38.21	90.00	1,959.33	776.44	1,319.75	1,246.22	73.53	17.948	
11,800.00	9,700.00	11,836.58	9,700.00	37.86	39.33	90.00	2,059.32	775.75	1,319.75	1,243.90	75.85	17.400	
11,900.00	9,700.00	11,936.58	9,700.00	39.03	40.47	90.00	2,159.32	775.05	1,319.75	1,241.55	78.20	16.876	
12,000.00	9,700.00	12,036.58	9,700.00	40.22	41.62	90.00	2,259.32	774.36	1,319.75	1,239.16	80.59	16.375	
12,100.00	9,700.00	12,136.58	9,700.00	41.43	42.80	90.00	2,359.32	773.67	1,319.75	1,236.73	83.02	15.897	
12,200.00	9,700.00	12,236.58	9,700.00	42.65	43.99	90.00	2,459.32	772.97	1,319.75	1,234.28	85.47	15.441	
12,300.00	9,700.00	12,336.58	9,700.00	43.89	45.20	90.00	2,559.31	772.28	1,319.75	1,231.80	87.95	15.006	
12,400.00	9,700.00	12,436.58	9,700.00	45.14	46.41	90.00	2,659.31	771.59	1,319.75	1,229.30	90.45	14.590	
12,500.00	9,700.00	12,536.58	9,700.00	46.40	47.65	90.00	2,759.31	770.89	1,319.75	1,226.77	92.98	14.194	
12,600.00	9,700.00	12,636.58	9,700.00	47.67	48.89	90.00	2,859.31	770.20	1,319.75	1,224.22	95.53	13.815	
12,700.00	9,700.00	12,736.58	9,700.00	48.96	50.14	90.00	2,959.30	769.51	1,319.75	1,221.65	98.10	13.453	
12,800.00	9,700.00	12,836.58	9,700.00	50.25	51.41	90.00	3,059.30	768.81	1,319.75	1,219.07	100.68	13.108	
12,900.00	9,700.00	12,936.58	9,700.00	51.55	52.68	90.00	3,159.30	768.12	1,319.75	1,216.46	103.29	12.778	
13,000.00	9,700.00	13,036.58	9,700.00	52.86	53.96	90.00	3,259.30	767.43	1,319.75	1,213.85	105.90	12.462	
13,100.00	9,700.00	13,136.58	9,700.00	54.17	55.25	90.00	3,359.29	766.73	1,319.75	1,211.21	108.53	12.160	
13,200.00	9,700.00	13,236.58	9,700.00	55.49	56.55	90.00	3,459.29	766.04	1,319.75	1,208.57	111.18	11.870	
13,300.00	9,700.00	13,336.58	9,700.00	56.82	57.86	90.00	3,559.29	765.35	1,319.75	1,205.91	113.84	11.593	
13,400.00	9,700.00	13,436.58	9,700.00	58.16	59.17	90.00	3,659.29	764.66	1,319.75	1,203.24	116.51	11.328	
13,500.00	9,700.00	13,536.58	9,700.00	59.50	60.49	90.00	3,759.28	763.96	1,319.75	1,200.56	119.19	11.073	
13,600.00	9,700.00	13,636.58	9,700.00	60.84	61.81	90.00	3,859.28	763.27	1,319.75	1,197.87	121.87	10.829	
13,700.00	9,700.00	13,736.58	9,700.00	62.19	63.14	90.00	3,959.28	762.58	1,319.75	1,195.18	124.57	10.594	
13,800.00	9,700.00	13,836.58	9,700.00	63.55	64.48	90.00	4,059.28	761.88	1,319.75	1,192.47	127.28	10.369	
13,900.00	9,700.00	13,936.58	9,700.00	64.90	65.82	90.00	4,159.27	761.19	1,319.75	1,189.75	130.00	10.152	
14,000.00	9,700.00	14,036.58	9,700.00	66.27	67.16	90.00	4,259.27	760.50	1,319.75	1,187.03	132.72	9.944	
14,100.00	9,700.00	14,136.58	9,700.00	67.63	68.51	90.00	4,359.27	759.80	1,319.75	1,184.30	135.45	9.743	
14,200.00	9,700.00	14,236.58	9,700.00	69.00	69.86	90.00	4,459.27	759.11	1,319.75	1,181.56	138.19	9.550	
14,300.00	9,700.00	14,336.58	9,700.00	70.37	71.22	90.00	4,559.26	758.42	1,319.75	1,178.82	140.93	9.364	
14,400.00	9,700.00	14,436.58	9,700.00	71.75	72.58	90.00	4,659.26	757.72	1,319.75	1,176.07	143.68	9.185	
14,500.00	9,700.00	14,536.58	9,700.00	73.13	73.94	90.00	4,759.26	757.03	1,319.75	1,173.31	146.44	9.012	
14,600.00	9,700.00	14,636.58	9,700.00	74.51	75.31	90.00	4,859.26	756.34	1,319.75	1,170.55	149.20	8.846	
14,700.00	9,700.00	14,736.58	9,700.00	75.89	76.68	90.00	4,959.26	755.64	1,319.75	1,167.78	151.96	8.685	
14,800.00	9,700.00	14,836.58	9,700.00	77.28	78.05	90.00	5,059.25	754.95	1,319.75	1,165.01	154.74	8.529	
14,900.00	9,700.00	14,936.58	9,700.00	78.67	79.42	90.00	5,159.25	754.26	1,319.75	1,162.24	157.51	8.379	
15,000.00	9,700.00	15,036.58	9,700.00	80.06	80.80	90.00	5,259.25	753.56	1,319.75	1,159.46	160.29	8.233	
15,100.00	9,700.00	15,136.58	9,700.00	81.45	82.18	90.00	5,359.25	752.87	1,319.75	1,156.67	163.07	8.093	
15,200.00	9,700.00	15,236.58	9,700.00	82.85	83.56	90.00	5,459.24	752.18	1,319.75	1,153.89	165.86	7.957	
15,300.00	9,700.00	15,336.58	9,700.00	84.24	84.95	90.00	5,559.24	751.49	1,319.75	1,151.10	168.65	7.825	
15,400.00	9,700.00	15,436.58	9,700.00	85.64	86.34	90.00	5,659.24	750.79	1,319.75	1,148.30	171.45	7.698	
15,500.00	9,700.00	15,536.58	9,700.00	87.04	87.72	90.00	5,759.24	750.10	1,319.75	1,145.50	174.25	7.574	
15,600.00	9,700.00	15,636.58	9,700.00	88.44	89.11	90.00	5,859.23	749.41	1,319.75	1,142.70	177.05	7.454	
15,700.00	9,700.00	15,736.58	9,700.00	89.85	90.51	90.00	5,959.23	748.71	1,319.75	1,139.90	179.85	7.338	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Aim Directional Services, LLC

Anticollision Report

Company:	Legacy Reserves Operating LP	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Project:	Lea Co., NM (NAD 27 NME)	TVD Reference:	Mean Sea Level (System)
Reference Site:	EMERALD FEDERAL COM 501H	MD Reference:	Mean Sea Level (System)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	501H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Planning	Database:	EDM 5000.1 Single User Db-PR
Reference Design:	Lateral 1r0	Offset TVD Reference:	Offset Datum

Offset Design: EMERALD FEDERAL COM 502H - 502H - Planning - Lateral 1r0													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HRGM													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis	Highside	Offset Wellbore Centre	Distance	Rule Assigned:							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
15,800.00	9,700.00	15,836.58	9,700.00	91.25	91.90	90.00	6,059.23	748.02	1,319.75	1,137.09	182.66	7.225	
15,900.00	9,700.00	15,936.58	9,700.00	92.66	93.30	90.00	6,159.23	747.33	1,319.75	1,134.28	185.47	7.116	
16,000.00	9,700.00	16,036.58	9,700.00	94.06	94.69	90.00	6,259.22	746.63	1,319.75	1,131.47	188.28	7.009	
16,100.00	9,700.00	16,136.58	9,700.00	95.47	96.09	90.00	6,359.22	745.94	1,319.75	1,128.65	191.10	6.906	
16,200.00	9,700.00	16,236.58	9,700.00	96.88	97.49	90.00	6,459.22	745.25	1,319.75	1,125.83	193.92	6.806	
16,300.00	9,700.00	16,336.58	9,700.00	98.29	98.90	90.00	6,559.22	744.55	1,319.75	1,123.01	196.74	6.708	
16,400.00	9,700.00	16,436.58	9,700.00	99.70	100.30	90.00	6,659.21	743.86	1,319.75	1,120.19	199.56	6.613	
16,500.00	9,700.00	16,536.58	9,700.00	101.12	101.70	90.00	6,759.21	743.17	1,319.75	1,117.37	202.38	6.521	
16,600.00	9,700.00	16,636.58	9,700.00	102.53	103.11	90.00	6,859.21	742.47	1,319.75	1,114.54	205.21	6.431	
16,700.00	9,700.00	16,736.58	9,700.00	103.95	104.52	90.00	6,959.21	741.78	1,319.75	1,111.71	208.04	6.344	
16,800.00	9,700.00	16,836.58	9,700.00	105.36	105.92	90.00	7,059.20	741.09	1,319.75	1,108.88	210.87	6.259	
16,900.00	9,700.00	16,936.58	9,700.00	106.78	107.33	90.00	7,159.20	740.40	1,319.75	1,106.05	213.70	6.176	
17,000.00	9,700.00	17,036.58	9,700.00	108.20	108.74	90.00	7,259.20	739.70	1,319.75	1,103.21	216.54	6.095	
17,100.00	9,700.00	17,136.58	9,700.00	109.62	110.15	90.00	7,359.20	739.01	1,319.75	1,100.38	219.37	6.016	
17,200.00	9,700.00	17,236.58	9,700.00	111.04	111.57	90.00	7,459.20	738.32	1,319.75	1,097.54	222.21	5.939	
17,300.00	9,700.00	17,336.58	9,700.00	112.46	112.98	90.00	7,559.19	737.62	1,319.75	1,094.70	225.05	5.864	
17,400.00	9,700.00	17,436.58	9,700.00	113.88	114.39	90.00	7,659.19	736.93	1,319.75	1,091.86	227.89	5.791	
17,500.00	9,700.00	17,536.58	9,700.00	115.30	115.81	90.00	7,759.19	736.24	1,319.75	1,089.02	230.73	5.720	
17,600.00	9,700.00	17,636.58	9,700.00	116.72	117.22	90.00	7,859.19	735.54	1,319.75	1,086.18	233.57	5.650	
17,700.00	9,700.00	17,736.58	9,700.00	118.14	118.64	90.00	7,959.18	734.85	1,319.75	1,083.33	236.42	5.582	
17,800.00	9,700.00	17,836.58	9,700.00	119.57	120.06	90.00	8,059.18	734.16	1,319.75	1,080.49	239.26	5.516	
17,900.00	9,700.00	17,936.58	9,700.00	120.99	121.48	90.00	8,159.18	733.46	1,319.75	1,077.64	242.11	5.451	
18,000.00	9,700.00	18,036.58	9,700.00	122.42	122.89	90.00	8,259.18	732.77	1,319.75	1,074.79	244.96	5.388	
18,100.00	9,700.00	18,136.58	9,700.00	123.84	124.31	90.00	8,359.17	732.08	1,319.75	1,071.94	247.81	5.326	
18,200.00	9,700.00	18,236.58	9,700.00	125.27	125.73	90.00	8,459.17	731.38	1,319.75	1,069.09	250.66	5.265	
18,300.00	9,700.00	18,336.58	9,700.00	126.69	127.16	90.00	8,559.17	730.69	1,319.75	1,066.24	253.51	5.206	
18,400.00	9,700.00	18,436.58	9,700.00	128.12	128.58	90.00	8,659.17	730.00	1,319.75	1,063.39	256.36	5.148	
18,500.00	9,700.00	18,536.58	9,700.00	129.55	130.00	90.00	8,759.16	729.30	1,319.75	1,060.54	259.21	5.091	
18,600.00	9,700.00	18,636.58	9,700.00	130.98	131.42	90.00	8,859.16	728.61	1,319.75	1,057.68	262.07	5.036	
18,700.00	9,700.00	18,736.58	9,700.00	132.40	132.84	90.00	8,959.16	727.92	1,319.75	1,054.83	264.92	4.982	
18,800.00	9,700.00	18,836.58	9,700.00	133.83	134.27	90.00	9,059.16	727.23	1,319.75	1,051.97	267.78	4.928	
18,900.00	9,700.00	18,936.58	9,700.00	135.26	135.69	90.00	9,159.15	726.53	1,319.75	1,049.11	270.64	4.876	
19,000.00	9,700.00	19,036.58	9,700.00	136.69	137.12	90.00	9,259.15	725.84	1,319.75	1,046.25	273.49	4.825	
19,100.00	9,700.00	19,136.58	9,700.00	138.12	138.54	90.00	9,359.15	725.15	1,319.75	1,043.40	276.35	4.776	
19,200.00	9,700.00	19,236.58	9,700.00	139.55	139.97	90.00	9,459.15	724.45	1,319.75	1,040.54	279.21	4.727	
19,300.00	9,700.00	19,336.58	9,700.00	140.98	141.39	90.00	9,559.14	723.76	1,319.75	1,037.68	282.07	4.679	
19,400.00	9,700.00	19,436.58	9,700.00	142.41	142.82	90.00	9,659.14	723.07	1,319.75	1,034.81	284.93	4.632	
19,500.00	9,700.00	19,536.58	9,700.00	143.85	144.25	90.00	9,759.14	722.37	1,319.75	1,031.95	287.80	4.586	
19,600.00	9,700.00	19,636.58	9,700.00	145.28	145.68	90.00	9,859.14	721.68	1,319.75	1,029.09	290.66	4.541	
19,700.00	9,700.00	19,736.58	9,700.00	146.71	147.10	90.00	9,959.14	720.99	1,319.75	1,026.23	293.52	4.496	
19,800.00	9,700.00	19,836.58	9,700.00	148.14	148.53	90.00	10,059.13	720.29	1,319.75	1,023.36	296.39	4.453	
19,865.85	9,700.00	19,902.43	9,700.00	149.08	149.47	90.00	10,124.98	719.84	1,319.75	1,021.48	298.27	4.425	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

9/12/2022 11:10:30AM

Page 6

COMPASS 5000.15 Build 93A



Aim Directional Services, LLC

Anticollision Report

Company:	Legacy Reserves Operating LP	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Project:	Lea Co., NM (NAD 27 NME)	TVD Reference:	Mean Sea Level (System)
Reference Site:	EMERALD FEDERAL COM 501H	MD Reference:	Mean Sea Level (System)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	501H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Planning	Database:	EDM 5000.1 Single User Db-PR
Reference Design:	Lateral 1r0	Offset TVD Reference:	Offset Datum

Offset Design: EMERALD FEDERAL COM 503H - 503H - Planning - Lateral 1r0													Offset Site Error:
Survey Program: 0-MWD+HRGM													Offset Well Error:
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)		Minimum Separation (usft)	Separation Factor	Warning
							+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
0.00	0.00	0.00	0.00	0.00	0.00	89.63	18.67	2,863.05	2,863.11				
100.00	100.00	100.00	100.00	1.21	1.21	89.63	18.67	2,863.05	2,863.11	2,860.69	2.42	1,182.853	
200.00	200.00	200.00	200.00	1.72	1.72	89.63	18.67	2,863.05	2,863.11	2,859.68	3.43	834.510	
300.00	300.00	300.00	300.00	2.11	2.11	89.63	18.67	2,863.05	2,863.11	2,858.90	4.21	679.839	
400.00	400.00	400.00	400.00	2.44	2.44	89.63	18.67	2,863.05	2,863.11	2,858.24	4.87	587.437	
500.00	500.00	500.00	500.00	2.73	2.73	89.63	18.67	2,863.05	2,863.11	2,857.65	5.46	524.246	
600.00	600.00	600.00	600.00	3.00	3.00	89.63	18.67	2,863.05	2,863.11	2,857.11	6.00	477.504	
700.00	700.00	700.00	700.00	3.25	3.25	89.63	18.67	2,863.05	2,863.11	2,856.62	6.49	441.104	
800.00	800.00	800.00	800.00	3.48	3.48	89.63	18.67	2,863.05	2,863.11	2,856.16	6.95	411.706	
900.00	900.00	900.00	900.00	3.70	3.70	89.63	18.67	2,863.05	2,863.11	2,855.72	7.39	387.308	
1,000.00	1,000.00	1,000.00	1,000.00	3.90	3.90	89.63	18.67	2,863.05	2,863.11	2,855.30	7.81	366.630	
1,100.00	1,100.00	1,100.00	1,100.00	4.10	4.10	89.63	18.67	2,863.05	2,863.11	2,854.90	8.21	348.808	
1,200.00	1,200.00	1,200.00	1,200.00	4.30	4.30	89.63	18.67	2,863.05	2,863.11	2,854.52	8.59	333.235	
1,300.00	1,300.00	1,300.00	1,300.00	4.48	4.48	89.63	18.67	2,863.05	2,863.11	2,854.15	8.96	319.471	
1,400.00	1,400.00	1,400.00	1,400.00	4.66	4.66	89.63	18.67	2,863.05	2,863.11	2,853.79	9.32	307.189	
1,500.00	1,500.00	1,500.00	1,500.00	4.83	4.83	89.63	18.67	2,863.05	2,863.11	2,853.44	9.67	296.138	
1,600.00	1,600.00	1,600.00	1,600.00	5.00	5.00	89.63	18.67	2,863.05	2,863.11	2,853.10	10.01	286.124	
1,700.00	1,700.00	1,700.00	1,700.00	5.17	5.17	89.63	18.67	2,863.05	2,863.11	2,852.77	10.34	276.993	
1,800.00	1,799.98	2,291.21	2,287.16	5.39	7.76	-154.40	-2.61	2,806.90	2,850.41	2,837.55	12.86	221.682	
1,900.00	1,899.84	2,390.34	2,384.63	5.98	7.97	-154.43	-9.02	2,789.99	2,837.99	2,824.43	13.57	209.188	
2,000.00	1,999.45	2,489.87	2,482.49	6.53	8.21	-154.45	-15.45	2,773.01	2,828.71	2,814.42	14.29	197.992	
2,100.00	2,098.70	2,589.67	2,580.61	7.06	8.47	-154.48	-21.91	2,755.98	2,822.56	2,807.54	15.02	187.932	
2,121.03	2,119.51	2,610.67	2,601.27	7.09	8.53	-154.49	-23.26	2,752.40	2,821.67	2,806.57	15.10	186.885	
2,200.00	2,197.63	2,689.59	2,678.86	7.23	8.75	-154.48	-28.37	2,738.93	2,818.58	2,803.14	15.45	182.470	
2,300.00	2,296.56	2,789.51	2,777.10	7.43	9.04	-154.48	-34.83	2,721.89	2,814.67	2,798.74	15.93	176.673	
2,400.00	2,395.48	2,889.43	2,875.35	7.66	9.35	-154.48	-41.29	2,704.84	2,810.76	2,794.31	16.45	170.843	
2,500.00	2,494.40	2,989.36	2,973.59	7.90	9.67	-154.48	-47.75	2,687.79	2,806.86	2,789.85	17.00	165.098	
2,600.00	2,593.32	3,089.28	3,071.84	8.16	9.99	-154.47	-54.21	2,670.75	2,802.95	2,785.37	17.58	159.482	
2,700.00	2,692.24	3,189.20	3,170.09	8.43	10.33	-154.47	-60.67	2,653.70	2,799.04	2,780.86	18.17	154.025	
2,800.00	2,791.17	3,289.13	3,268.33	8.72	10.68	-154.47	-67.13	2,636.65	2,795.13	2,776.34	18.79	148.750	
2,900.00	2,890.09	3,389.05	3,366.58	9.02	11.04	-154.47	-73.59	2,619.60	2,791.22	2,771.79	19.43	143.672	
3,000.00	2,989.01	3,488.97	3,464.83	9.33	11.40	-154.46	-80.05	2,602.56	2,787.31	2,767.22	20.08	138.798	
3,100.00	3,087.93	3,588.90	3,563.07	9.65	11.77	-154.46	-86.51	2,585.51	2,783.40	2,762.65	20.75	134.131	
3,200.00	3,186.85	3,688.82	3,661.32	9.99	12.15	-154.46	-92.97	2,568.46	2,779.49	2,758.05	21.43	129.672	
3,300.00	3,285.78	3,788.74	3,759.57	10.32	12.53	-154.46	-99.43	2,551.42	2,775.58	2,753.45	22.13	125.417	
3,400.00	3,384.70	3,888.67	3,857.81	10.67	12.92	-154.45	-105.89	2,534.37	2,771.67	2,748.83	22.84	121.359	
3,500.00	3,483.62	3,988.59	3,956.06	11.02	13.31	-154.45	-112.35	2,517.32	2,767.76	2,744.20	23.56	117.494	
3,600.00	3,582.54	4,088.51	4,054.31	11.38	13.71	-154.45	-118.81	2,500.28	2,763.85	2,739.56	24.28	113.813	
3,700.00	3,681.46	4,188.44	4,152.55	11.74	14.11	-154.45	-125.27	2,483.23	2,759.94	2,734.92	25.02	110.307	
3,800.00	3,780.39	4,288.36	4,250.80	12.11	14.52	-154.44	-131.73	2,466.18	2,756.03	2,730.26	25.76	106.969	
3,900.00	3,879.31	4,388.28	4,349.04	12.48	14.92	-154.44	-138.19	2,449.14	2,752.12	2,725.60	26.52	103.790	
4,000.00	3,978.23	4,488.21	4,447.29	12.86	15.33	-154.44	-144.65	2,432.09	2,748.21	2,720.93	27.27	100.762	
4,100.00	4,077.15	4,588.13	4,545.54	13.24	15.75	-154.44	-151.11	2,415.04	2,744.30	2,716.26	28.04	97.876	
4,200.00	4,176.07	4,688.06	4,643.78	13.63	16.16	-154.43	-157.57	2,397.99	2,740.39	2,711.58	28.81	95.124	
4,300.00	4,275.00	4,787.98	4,742.03	14.02	16.58	-154.43	-164.03	2,380.95	2,736.48	2,706.90	29.58	92.500	
4,400.00	4,373.92	4,887.90	4,840.28	14.41	17.00	-154.43	-170.49	2,363.90	2,732.57	2,702.21	30.36	89.996	
4,500.00	4,472.84	4,987.83	4,938.52	14.80	17.43	-154.42	-176.95	2,346.85	2,728.66	2,697.51	31.15	87.605	
4,600.00	4,571.76	5,087.75	5,036.77	15.20	17.85	-154.42	-183.41	2,329.81	2,724.75	2,692.82	31.94	85.320	
4,700.00	4,670.68	5,187.67	5,135.02	15.59	18.28	-154.42	-189.87	2,312.76	2,720.84	2,688.11	32.73	83.136	
4,800.00	4,769.61	5,287.60	5,233.26	15.99	18.71	-154.42	-196.33	2,295.71	2,716.93	2,683.41	33.52	81.046	
4,900.00	4,868.53	5,387.52	5,331.51	16.40	19.14	-154.41	-202.79	2,278.67	2,713.02	2,678.70	34.32	79.046	
5,000.00	4,967.45	5,487.44	5,429.76	16.80	19.57	-154.41	-209.25	2,261.62	2,709.11	2,673.99	35.12	77.130	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Aim Directional Services, LLC

Anticollision Report

Company:	Legacy Reserves Operating LP	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Project:	Lea Co., NM (NAD 27 NME)	TVD Reference:	Mean Sea Level (System)
Reference Site:	EMERALD FEDERAL COM 501H	MD Reference:	Mean Sea Level (System)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	501H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Planning	Database:	EDM 5000.1 Single User Db-PR
Reference Design:	Lateral 1r0	Offset TVD Reference:	Offset Datum

Offset Design: EMERALD FEDERAL COM 503H - 503H - Planning - Lateral 1r0													Offset Site Error:
Survey Program: 0-MWD+HRGM													Offset Well Error:
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Rule Assigned: Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,100.00	5,066.37	5,587.37	5,528.00	17.21	20.00	-154.41	-215.71	2,244.57	2,705.20	2,669.27	35.93	75.294	
5,200.00	5,165.29	5,654.45	5,594.00	17.61	20.29	-154.41	-219.96	2,233.35	2,701.72	2,665.12	36.60	73.811	
5,300.00	5,264.22	5,700.00	5,638.95	18.02	20.49	-154.41	-222.58	2,226.46	2,699.91	2,662.72	37.19	72.596	
5,355.31	5,318.93	5,736.97	5,675.52	18.25	20.68	-154.42	-224.51	2,221.36	2,699.63	2,662.04	37.58	71.829 CC	
5,400.00	5,363.14	5,760.72	5,699.04	18.43	20.80	-154.43	-225.66	2,218.31	2,699.80	2,661.93	37.87	71.291	
5,500.00	5,462.06	5,800.00	5,738.01	18.85	21.00	-154.45	-227.42	2,213.68	2,701.51	2,663.08	38.43	70.293	
5,600.00	5,560.98	5,866.89	5,804.50	19.26	21.33	-154.48	-229.97	2,206.94	2,704.82	2,665.70	39.12	69.133	
5,700.59	5,660.49	5,900.00	5,837.48	19.68	21.49	-154.50	-231.04	2,204.14	2,710.11	2,670.48	39.63	68.390	
5,800.00	5,759.06	5,972.73	5,910.02	20.12	21.83	-154.60	-232.89	2,199.24	2,715.22	2,674.89	40.34	67.315	
5,900.00	5,858.60	6,025.62	5,962.84	20.62	22.06	-154.66	-233.83	2,196.76	2,719.09	2,678.14	40.95	66.395	
6,000.00	5,958.42	6,100.00	6,037.19	21.07	22.36	-154.70	-234.57	2,194.82	2,721.70	2,680.08	41.61	65.402	
6,100.00	6,058.38	6,131.38	6,068.57	21.46	22.40	-154.71	-234.67	2,194.54	2,722.56	2,680.67	41.89	64.997	
6,121.62	6,080.00	6,142.81	6,080.00	21.48	22.41	89.59	-234.68	2,194.52	2,722.59	2,680.69	41.90	64.973	
6,200.00	6,158.38	6,221.19	6,158.38	21.50	22.43	89.59	-234.68	2,194.52	2,722.59	2,680.65	41.94	64.918	
6,300.00	6,258.38	6,321.19	6,258.38	21.54	22.46	89.59	-234.68	2,194.52	2,722.59	2,680.58	42.00	64.817	
6,400.00	6,358.38	6,421.19	6,358.38	21.57	22.49	89.59	-234.68	2,194.52	2,722.59	2,680.52	42.07	64.710	
6,500.00	6,458.38	6,521.19	6,458.38	21.60	22.53	89.59	-234.68	2,194.52	2,722.59	2,680.44	42.14	64.601	
6,600.00	6,558.38	6,621.19	6,558.38	21.64	22.56	89.59	-234.68	2,194.52	2,722.59	2,680.37	42.22	64.493	
6,700.00	6,658.38	6,721.19	6,658.38	21.67	22.60	89.59	-234.68	2,194.52	2,722.59	2,680.30	42.29	64.384	
6,800.00	6,758.38	6,821.19	6,758.38	21.71	22.63	89.59	-234.68	2,194.52	2,722.59	2,680.23	42.36	64.275	
6,900.00	6,858.38	6,921.19	6,858.38	21.74	22.67	89.59	-234.68	2,194.52	2,722.59	2,680.16	42.43	64.165	
7,000.00	6,958.38	7,021.19	6,958.38	21.78	22.70	89.59	-234.68	2,194.52	2,722.59	2,680.09	42.50	64.055	
7,100.00	7,058.38	7,121.19	7,058.38	21.82	22.74	89.59	-234.68	2,194.52	2,722.59	2,680.01	42.58	63.944	
7,200.00	7,158.38	7,221.19	7,158.38	21.85	22.77	89.59	-234.68	2,194.52	2,722.59	2,679.94	42.65	63.833	
7,300.00	7,258.38	7,321.19	7,258.38	21.89	22.81	89.59	-234.68	2,194.52	2,722.59	2,679.86	42.73	63.722	
7,400.00	7,358.38	7,421.19	7,358.38	21.93	22.85	89.59	-234.68	2,194.52	2,722.59	2,679.79	42.80	63.611	
7,500.00	7,458.38	7,521.19	7,458.38	21.96	22.88	89.59	-234.68	2,194.52	2,722.59	2,679.71	42.88	63.499	
7,600.00	7,558.38	7,621.19	7,558.38	22.00	22.92	89.59	-234.68	2,194.52	2,722.59	2,679.64	42.95	63.387	
7,700.00	7,658.38	7,721.19	7,658.38	22.04	22.96	89.59	-234.68	2,194.52	2,722.59	2,679.56	43.03	63.274	
7,800.00	7,758.38	7,821.19	7,758.38	22.07	22.99	89.59	-234.68	2,194.52	2,722.59	2,679.48	43.11	63.161	
7,900.00	7,858.38	7,921.19	7,858.38	22.11	23.03	89.59	-234.68	2,194.52	2,722.59	2,679.41	43.18	63.048	
8,000.00	7,958.38	8,021.19	7,958.38	22.15	23.07	89.59	-234.68	2,194.52	2,722.59	2,679.33	43.26	62.935	
8,100.00	8,058.38	8,121.19	8,058.38	22.19	23.11	89.59	-234.68	2,194.52	2,722.59	2,679.25	43.34	62.821	
8,200.00	8,158.38	8,221.19	8,158.38	22.23	23.14	89.59	-234.68	2,194.52	2,722.59	2,679.17	43.42	62.707	
8,300.00	8,258.38	8,321.19	8,258.38	22.27	23.18	89.59	-234.68	2,194.52	2,722.59	2,679.09	43.50	62.593	
8,400.00	8,358.38	8,421.19	8,358.38	22.31	23.22	89.59	-234.68	2,194.52	2,722.59	2,679.01	43.58	62.478	
8,500.00	8,458.38	8,521.19	8,458.38	22.34	23.26	89.59	-234.68	2,194.52	2,722.59	2,678.93	43.66	62.363	
8,600.00	8,558.38	8,621.19	8,558.38	22.38	23.30	89.59	-234.68	2,194.52	2,722.59	2,678.85	43.74	62.248	
8,700.00	8,658.38	8,721.19	8,658.38	22.42	23.34	89.59	-234.68	2,194.52	2,722.59	2,678.77	43.82	62.133	
8,800.00	8,758.38	8,821.19	8,758.38	22.46	23.38	89.59	-234.68	2,194.52	2,722.59	2,678.69	43.90	62.018	
8,900.00	8,858.38	8,921.19	8,858.38	22.50	23.42	89.59	-234.68	2,194.52	2,722.59	2,678.61	43.98	61.902	
9,000.00	8,958.38	9,021.19	8,958.38	22.54	23.46	89.59	-234.68	2,194.52	2,722.59	2,678.52	44.06	61.786	
9,100.00	9,058.38	9,121.19	9,058.38	22.59	23.50	89.59	-234.68	2,194.52	2,722.59	2,678.44	44.15	61.671	
9,168.66	9,127.04	9,189.85	9,127.04	22.61	23.52	89.59	-234.68	2,194.52	2,722.59	2,678.40	44.19	61.607	
9,200.00	9,158.37	9,221.11	9,158.29	22.59	23.51	89.99	-233.83	2,194.51	2,722.59	2,678.39	44.20	61.594	
9,250.00	9,208.11	9,270.99	9,207.91	22.56	23.48	89.99	-228.94	2,194.48	2,722.59	2,678.38	44.21	61.585	
9,300.00	9,257.24	9,320.87	9,256.92	22.53	23.45	89.99	-219.77	2,194.42	2,722.59	2,678.40	44.20	61.599	
9,350.00	9,305.37	9,370.75	9,304.95	22.48	23.41	89.99	-206.36	2,194.33	2,722.60	2,678.42	44.18	61.632	
9,400.00	9,352.15	9,420.63	9,351.63	22.44	23.37	89.99	-188.83	2,194.22	2,722.60	2,678.46	44.14	61.678	
9,450.00	9,397.21	9,470.52	9,396.62	22.39	23.33	89.99	-167.30	2,194.08	2,722.61	2,678.51	44.10	61.732	
9,500.00	9,440.22	9,520.41	9,439.57	22.35	23.29	89.99	-141.94	2,193.91	2,722.62	2,678.56	44.06	61.788	
9,550.00	9,480.85	9,570.31	9,480.15	22.31	23.26	89.99	-112.94	2,193.72	2,722.63	2,678.60	44.03	61.839	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Aim Directional Services, LLC

Anticollision Report

Company:	Legacy Reserves Operating LP	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Project:	Lea Co., NM (NAD 27 NME)	TVD Reference:	Mean Sea Level (System)
Reference Site:	EMERALD FEDERAL COM 501H	MD Reference:	Mean Sea Level (System)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	501H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Planning	Database:	EDM 5000.1 Single User Db-PR
Reference Design:	Lateral 1r0	Offset TVD Reference:	Offset Datum

Offset Design: EMERALD FEDERAL COM 503H - 503H - Planning - Lateral 1r0													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HRGM													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis	Highside	Offset Wellbore Centre		Rule Assigned:		Distance	Minimum	Separation	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)	Factor	
9,600.00	9,518.78	9,620.21	9,518.06	22.28	23.24	89.99	-80.51	2,193.50	2,722.64	2,678.64	44.00	61.875	
9,650.00	9,553.73	9,670.13	9,553.02	22.27	23.23	89.99	-44.90	2,193.27	2,722.65	2,678.66	43.99	61.888	
9,700.00	9,585.43	9,720.05	9,584.74	22.27	23.24	89.99	-6.38	2,193.01	2,722.67	2,678.66	44.01	61.869	
9,750.00	9,613.65	9,769.98	9,613.00	22.29	23.27	89.99	34.76	2,192.74	2,722.68	2,678.63	44.05	61.811	
9,800.00	9,638.16	9,819.91	9,637.58	22.33	23.32	90.00	78.21	2,192.46	2,722.69	2,678.57	44.13	61.704	
9,850.00	9,658.78	9,869.86	9,658.28	22.39	23.39	90.00	123.65	2,192.16	2,722.71	2,678.47	44.24	61.543	
9,900.00	9,675.35	9,919.82	9,674.95	22.48	23.49	90.00	170.73	2,191.85	2,722.73	2,678.33	44.40	61.323	
9,950.00	9,687.75	9,969.79	9,687.46	22.60	23.61	90.00	219.09	2,191.53	2,722.74	2,678.14	44.60	61.042	
10,000.00	9,695.89	10,019.77	9,695.72	22.75	23.76	90.00	268.36	2,191.20	2,722.76	2,677.90	44.86	60.700	
10,050.00	9,699.69	10,069.76	9,699.64	22.92	23.94	90.00	318.18	2,190.87	2,722.78	2,677.62	45.15	60.300	
10,068.65	9,700.00	10,088.41	9,700.00	23.00	24.02	90.00	336.83	2,190.75	2,722.78	2,677.51	45.28	60.138	
10,100.00	9,700.00	10,119.76	9,700.00	23.12	24.15	90.00	368.17	2,190.54	2,722.79	2,677.29	45.50	59.838	
10,200.00	9,700.00	10,219.76	9,700.00	23.58	24.62	90.00	468.17	2,189.88	2,722.83	2,676.49	46.33	58.769	
10,300.00	9,700.00	10,319.76	9,700.00	24.11	25.15	90.00	568.17	2,189.23	2,722.86	2,675.53	47.33	57.528	
10,400.00	9,700.00	10,419.76	9,700.00	24.69	25.75	90.00	668.17	2,188.57	2,722.89	2,674.41	48.48	56.160	
10,500.00	9,700.00	10,519.76	9,700.00	25.34	26.40	90.00	768.17	2,187.91	2,722.93	2,673.15	49.78	54.700	
10,600.00	9,700.00	10,619.76	9,700.00	26.05	27.11	90.00	868.16	2,187.25	2,722.96	2,671.75	51.21	53.176	
10,700.00	9,700.00	10,719.76	9,700.00	26.81	27.86	90.00	968.16	2,186.59	2,722.99	2,670.24	52.75	51.617	
10,800.00	9,700.00	10,819.76	9,700.00	27.63	28.67	90.00	1,068.16	2,185.93	2,723.03	2,668.62	54.41	50.045	
10,900.00	9,700.00	10,919.76	9,700.00	28.49	29.51	90.00	1,168.16	2,185.27	2,723.06	2,666.89	56.17	48.479	
11,000.00	9,700.00	11,019.76	9,700.00	29.39	30.40	90.00	1,268.15	2,184.61	2,723.10	2,665.08	58.02	46.934	
11,100.00	9,700.00	11,119.76	9,700.00	30.34	31.33	90.00	1,368.15	2,183.95	2,723.13	2,663.18	59.95	45.422	
11,200.00	9,700.00	11,219.76	9,700.00	31.32	32.30	90.00	1,468.15	2,183.29	2,723.16	2,661.20	61.96	43.950	
11,300.00	9,700.00	11,319.76	9,700.00	32.34	33.30	90.00	1,568.15	2,182.63	2,723.20	2,659.16	64.04	42.526	
11,400.00	9,700.00	11,419.76	9,700.00	33.39	34.32	90.00	1,668.15	2,181.97	2,723.23	2,657.06	66.17	41.153	
11,500.00	9,700.00	11,519.76	9,700.00	34.47	35.38	90.00	1,768.14	2,181.31	2,723.26	2,654.90	68.37	39.832	
11,600.00	9,700.00	11,619.76	9,700.00	35.58	36.46	90.00	1,868.14	2,180.65	2,723.30	2,652.68	70.61	38.567	
11,700.00	9,700.00	11,719.76	9,700.00	36.71	37.57	90.00	1,968.14	2,179.99	2,723.33	2,650.43	72.90	37.355	
11,800.00	9,700.00	11,819.76	9,700.00	37.86	38.70	90.00	2,068.14	2,179.33	2,723.36	2,648.13	75.24	36.198	
11,900.00	9,700.00	11,919.76	9,700.00	39.03	39.85	90.00	2,168.13	2,178.67	2,723.40	2,645.79	77.61	35.093	
12,000.00	9,700.00	12,019.76	9,700.00	40.22	41.02	90.00	2,268.13	2,178.01	2,723.43	2,643.42	80.01	34.038	
12,100.00	9,700.00	12,119.76	9,700.00	41.43	42.20	90.00	2,368.13	2,177.35	2,723.47	2,641.02	82.45	33.032	
12,200.00	9,700.00	12,219.76	9,700.00	42.65	43.40	90.00	2,468.13	2,176.70	2,723.50	2,638.59	84.91	32.074	
12,300.00	9,700.00	12,319.76	9,700.00	43.89	44.62	90.00	2,568.13	2,176.04	2,723.53	2,636.13	87.41	31.159	
12,400.00	9,700.00	12,419.76	9,700.00	45.14	45.85	90.00	2,668.12	2,175.38	2,723.57	2,633.64	89.92	30.288	
12,500.00	9,700.00	12,519.76	9,700.00	46.40	47.09	90.00	2,768.12	2,174.72	2,723.60	2,631.14	92.46	29.456	
12,600.00	9,700.00	12,619.76	9,700.00	47.67	48.34	90.00	2,868.12	2,174.06	2,723.63	2,628.61	95.02	28.663	
12,700.00	9,700.00	12,719.76	9,700.00	48.96	49.61	90.00	2,968.12	2,173.40	2,723.67	2,626.07	97.60	27.906	
12,800.00	9,700.00	12,819.76	9,700.00	50.25	50.88	90.00	3,068.12	2,172.74	2,723.70	2,623.51	100.20	27.184	
12,900.00	9,700.00	12,919.76	9,700.00	51.55	52.16	90.00	3,168.11	2,172.08	2,723.73	2,620.93	102.81	26.494	
13,000.00	9,700.00	13,019.76	9,700.00	52.86	53.45	90.00	3,268.11	2,171.42	2,723.77	2,618.33	105.43	25.834	
13,100.00	9,700.00	13,119.76	9,700.00	54.17	54.75	90.00	3,368.11	2,170.76	2,723.80	2,615.73	108.08	25.203	
13,200.00	9,700.00	13,219.76	9,700.00	55.49	56.06	90.00	3,468.11	2,170.10	2,723.84	2,613.11	110.73	24.599	
13,300.00	9,700.00	13,319.76	9,700.00	56.82	57.37	90.00	3,568.10	2,169.44	2,723.87	2,610.48	113.39	24.021	
13,400.00	9,700.00	13,419.76	9,700.00	58.16	58.69	90.00	3,668.10	2,168.78	2,723.90	2,607.83	116.07	23.468	
13,500.00	9,700.00	13,519.76	9,700.00	59.50	60.02	90.00	3,768.10	2,168.12	2,723.94	2,605.18	118.76	22.937	
13,600.00	9,700.00	13,619.76	9,700.00	60.84	61.35	90.00	3,868.10	2,167.46	2,723.97	2,602.52	121.45	22.428	
13,700.00	9,700.00	13,719.76	9,700.00	62.19	62.69	90.00	3,968.10	2,166.80	2,724.00	2,599.84	124.16	21.939	
13,800.00	9,700.00	13,819.76	9,700.00	63.55	64.03	90.00	4,068.09	2,166.14	2,724.04	2,597.16	126.87	21.470	
13,900.00	9,700.00	13,919.76	9,700.00	64.90	65.37	90.00	4,168.09	2,165.48	2,724.07	2,594.48	129.60	21.020	
14,000.00	9,700.00	14,019.76	9,700.00	66.27	66.72	90.00	4,268.09	2,164.82	2,724.11	2,591.78	132.33	20.586	
14,100.00	9,700.00	14,119.76	9,700.00	67.63	68.08	90.00	4,368.09	2,164.17	2,724.14	2,589.08	135.06	20.170	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Aim Directional Services, LLC

Anticollision Report

Company:	Legacy Reserves Operating LP	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Project:	Lea Co., NM (NAD 27 NME)	TVD Reference:	Mean Sea Level (System)
Reference Site:	EMERALD FEDERAL COM 501H	MD Reference:	Mean Sea Level (System)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	501H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Planning	Database:	EDM 5000.1 Single User Db-PR
Reference Design:	Lateral 1r0	Offset TVD Reference:	Offset Datum

Offset Design: EMERALD FEDERAL COM 503H - 503H - Planning - Lateral 1r0													Offset Site Error:
Survey Program: 0-MWD+HRGM													Offset Well Error:
Reference	Offset	Semi Major Axis		Highside		Offset Wellbore Centre		Rule Assigned:		Distance		Minimum	Separation
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)	Factor	Warning
14,200.00	9,700.00	14,219.76	9,700.00	69.00	69.44	90.00	4,468.08	2,163.51	2,724.17	2,586.37	137.81	19.768	
14,300.00	9,700.00	14,319.76	9,700.00	70.37	70.80	90.00	4,568.08	2,162.85	2,724.21	2,583.65	140.55	19.382	
14,400.00	9,700.00	14,419.76	9,700.00	71.75	72.16	90.00	4,668.08	2,162.19	2,724.24	2,580.93	143.31	19.009	
14,500.00	9,700.00	14,519.76	9,700.00	73.13	73.53	90.00	4,768.08	2,161.53	2,724.27	2,578.20	146.07	18.650	
14,600.00	9,700.00	14,619.76	9,700.00	74.51	74.90	90.00	4,868.08	2,160.87	2,724.31	2,575.47	148.84	18.304	
14,700.00	9,700.00	14,719.76	9,700.00	75.89	76.28	90.00	4,968.07	2,160.21	2,724.34	2,572.73	151.61	17.970	
14,800.00	9,700.00	14,819.76	9,700.00	77.28	77.66	90.00	5,068.07	2,159.55	2,724.37	2,569.99	154.38	17.647	
14,900.00	9,700.00	14,919.76	9,700.00	78.67	79.04	90.00	5,168.07	2,158.89	2,724.41	2,567.25	157.16	17.335	
15,000.00	9,700.00	15,019.76	9,700.00	80.06	80.42	90.00	5,268.07	2,158.23	2,724.44	2,564.50	159.95	17.033	
15,100.00	9,700.00	15,119.76	9,700.00	81.45	81.80	90.00	5,368.07	2,157.57	2,724.48	2,561.74	162.73	16.742	
15,200.00	9,700.00	15,219.76	9,700.00	82.85	83.19	90.00	5,468.06	2,156.91	2,724.51	2,558.98	165.53	16.460	
15,300.00	9,700.00	15,319.76	9,700.00	84.24	84.58	90.00	5,568.06	2,156.25	2,724.54	2,556.22	168.32	16.187	
15,400.00	9,700.00	15,419.76	9,700.00	85.64	85.97	90.00	5,668.06	2,155.59	2,724.58	2,553.46	171.12	15.922	
15,500.00	9,700.00	15,519.76	9,700.00	87.04	87.36	90.00	5,768.06	2,154.93	2,724.61	2,550.69	173.92	15.666	
15,600.00	9,700.00	15,619.76	9,700.00	88.44	88.76	90.00	5,868.05	2,154.27	2,724.64	2,547.92	176.73	15.417	
15,700.00	9,700.00	15,719.76	9,700.00	89.85	90.15	90.00	5,968.05	2,153.61	2,724.68	2,545.14	179.54	15.176	
15,800.00	9,700.00	15,819.76	9,700.00	91.25	91.55	90.00	6,068.05	2,152.95	2,724.71	2,542.37	182.35	14.943	
15,900.00	9,700.00	15,919.76	9,700.00	92.66	92.95	90.00	6,168.05	2,152.29	2,724.74	2,539.59	185.16	14.716	
16,000.00	9,700.00	16,019.76	9,700.00	94.06	94.35	90.00	6,268.05	2,151.64	2,724.78	2,536.80	187.98	14.495	
16,100.00	9,700.00	16,119.76	9,700.00	95.47	95.75	90.00	6,368.04	2,150.98	2,724.81	2,534.02	190.79	14.281	
16,200.00	9,700.00	16,219.76	9,700.00	96.88	97.16	90.00	6,468.04	2,150.32	2,724.85	2,531.23	193.61	14.074	
16,300.00	9,700.00	16,319.76	9,700.00	98.29	98.56	90.00	6,568.04	2,149.66	2,724.88	2,528.44	196.44	13.871	
16,400.00	9,700.00	16,419.76	9,700.00	99.70	99.97	90.00	6,668.04	2,149.00	2,724.91	2,525.65	199.26	13.675	
16,500.00	9,700.00	16,519.76	9,700.00	101.12	101.38	90.00	6,768.03	2,148.34	2,724.95	2,522.86	202.09	13.484	
16,600.00	9,700.00	16,619.76	9,700.00	102.53	102.78	90.00	6,868.03	2,147.68	2,724.98	2,520.06	204.92	13.298	
16,700.00	9,700.00	16,719.76	9,700.00	103.95	104.19	90.00	6,968.03	2,147.02	2,725.01	2,517.26	207.75	13.117	
16,800.00	9,700.00	16,819.76	9,700.00	105.36	105.60	90.00	7,068.03	2,146.36	2,725.05	2,514.46	210.58	12.940	
16,900.00	9,700.00	16,919.76	9,700.00	106.78	107.02	90.00	7,168.03	2,145.70	2,725.08	2,511.66	213.42	12.769	
17,000.00	9,700.00	17,019.76	9,700.00	108.20	108.43	90.00	7,268.02	2,145.04	2,725.12	2,508.86	216.25	12.601	
17,100.00	9,700.00	17,119.76	9,700.00	109.62	109.84	90.00	7,368.02	2,144.38	2,725.15	2,506.06	219.09	12.438	
17,200.00	9,700.00	17,219.76	9,700.00	111.04	111.26	90.00	7,468.02	2,143.72	2,725.18	2,503.25	221.93	12.279	
17,300.00	9,700.00	17,319.76	9,700.00	112.46	112.67	90.00	7,568.02	2,143.06	2,725.22	2,500.44	224.77	12.124	
17,400.00	9,700.00	17,419.76	9,700.00	113.88	114.09	90.00	7,668.01	2,142.40	2,725.25	2,497.63	227.62	11.973	
17,500.00	9,700.00	17,519.76	9,700.00	115.30	115.51	90.00	7,768.01	2,141.74	2,725.28	2,494.82	230.46	11.825	
17,600.00	9,700.00	17,619.76	9,700.00	116.72	116.93	90.00	7,868.01	2,141.08	2,725.32	2,492.01	233.30	11.681	
17,700.00	9,700.00	17,719.76	9,700.00	118.14	118.34	90.00	7,968.01	2,140.42	2,725.35	2,489.20	236.15	11.541	
17,800.00	9,700.00	17,819.76	9,700.00	119.57	119.76	90.00	8,068.01	2,139.76	2,725.38	2,486.39	239.00	11.403	
17,900.00	9,700.00	17,919.76	9,700.00	120.99	121.18	90.00	8,168.00	2,139.11	2,725.42	2,483.57	241.85	11.269	
18,000.00	9,700.00	18,019.76	9,700.00	122.42	122.60	90.00	8,268.00	2,138.45	2,725.45	2,480.76	244.70	11.138	
18,100.00	9,700.00	18,119.76	9,700.00	123.84	124.03	90.00	8,368.00	2,137.79	2,725.49	2,477.94	247.55	11.010	
18,200.00	9,700.00	18,219.76	9,700.00	125.27	125.45	90.00	8,468.00	2,137.13	2,725.52	2,475.12	250.40	10.885	
18,300.00	9,700.00	18,319.76	9,700.00	126.69	126.87	90.00	8,568.00	2,136.47	2,725.55	2,472.30	253.25	10.762	
18,400.00	9,700.00	18,419.76	9,700.00	128.12	128.29	90.00	8,667.99	2,135.81	2,725.59	2,469.48	256.11	10.642	
18,500.00	9,700.00	18,519.76	9,700.00	129.55	129.72	90.00	8,767.99	2,135.15	2,725.62	2,466.66	258.96	10.525	
18,600.00	9,700.00	18,619.76	9,700.00	130.98	131.14	90.00	8,867.99	2,134.49	2,725.65	2,463.84	261.82	10.411	
18,700.00	9,700.00	18,719.76	9,700.00	132.40	132.57	90.00	8,967.99	2,133.83	2,725.69	2,461.01	264.67	10.298	
18,800.00	9,700.00	18,819.76	9,700.00	133.83	133.99	90.00	9,067.98	2,133.17	2,725.72	2,458.19	267.53	10.188	
18,900.00	9,700.00	18,919.76	9,700.00	135.26	135.42	90.00	9,167.98	2,132.51	2,725.75	2,455.36	270.39	10.081	
19,000.00	9,700.00	19,019.76	9,700.00	136.69	136.85	90.00	9,267.98	2,131.85	2,725.79	2,452.54	273.25	9.975	
19,100.00	9,700.00	19,119.76	9,700.00	138.12	138.27	90.00	9,367.98	2,131.19	2,725.82	2,449.71	276.11	9.872	
19,200.00	9,700.00	19,219.76	9,700.00	139.55	139.70	90.00	9,467.98	2,130.53	2,725.86	2,446.88	278.97	9.771	
19,300.00	9,700.00	19,319.76	9,700.00	140.98	141.13	90.00	9,567.97	2,129.87	2,725.89	2,444.06	281.83	9.672	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Aim Directional Services, LLC

Anticollision Report

Company:	Legacy Reserves Operating LP	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Project:	Lea Co., NM (NAD 27 NME)	TVD Reference:	Mean Sea Level (System)
Reference Site:	EMERALD FEDERAL COM 501H	MD Reference:	Mean Sea Level (System)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	501H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Planning	Database:	EDM 5000.1 Single User Db-PR
Reference Design:	Lateral 1r0	Offset TVD Reference:	Offset Datum

Offset Design: EMERALD FEDERAL COM 503H - 503H - Planning - Lateral 1r0													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HRGM													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis	Highside	Offset Wellbore Centre	Rule Assigned:				Warning				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
19,400.00	9,700.00	19,419.76	9,700.00	142.41	142.56	90.00	9,667.97	2,129.21	2,725.92	2,441.23	284.70	9.575	
19,500.00	9,700.00	19,519.76	9,700.00	143.85	143.98	90.00	9,767.97	2,128.55	2,725.96	2,438.40	287.56	9.480	
19,600.00	9,700.00	19,619.76	9,700.00	145.28	145.41	90.00	9,867.97	2,127.89	2,725.99	2,435.57	290.42	9.386	
19,700.00	9,700.00	19,719.76	9,700.00	146.71	146.84	90.00	9,967.96	2,127.23	2,726.02	2,432.74	293.29	9.295	
19,800.00	9,700.00	19,819.76	9,700.00	148.14	148.27	90.00	10,067.96	2,126.58	2,726.06	2,429.91	296.15	9.205	
19,865.85	9,700.00	19,885.60	9,700.00	149.08	149.21	90.00	10,133.81	2,126.14	2,726.08	2,428.04	298.04	9.147 ES, SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Aim Directional Services, LLC

Anticollision Report

Company:	Legacy Reserves Operating LP	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Project:	Lea Co., NM (NAD 27 NME)	TVD Reference:	Mean Sea Level (System)
Reference Site:	EMERALD FEDERAL COM 501H	MD Reference:	Mean Sea Level (System)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	501H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Planning	Database:	EDM 5000.1 Single User Db-PR
Reference Design:	Lateral 1r0	Offset TVD Reference:	Offset Datum

Offset Design: EMERALD FEDERAL COM 504H - 504H - Planning - Lateral 1r0													Offset Site Error:	0.00 usft
Survey Program: 0-MWD+HRGM		Offset		Semi Major Axis			Offset Wellbore Centre		Rule Assigned:				Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0.00	0.00	0.00	0.00	0.00	0.00	89.63	18.82	2,893.05	2,893.11					
100.00	100.00	100.00	100.00	1.21	1.21	89.63	18.82	2,893.05	2,893.11	2,890.69	2.42	1,195.247		
200.00	200.00	200.00	200.00	1.72	1.72	89.63	18.82	2,893.05	2,893.11	2,889.68	3.43	843.254		
300.00	300.00	300.00	300.00	2.11	2.11	89.63	18.82	2,893.05	2,893.11	2,888.90	4.21	686.962		
400.00	400.00	400.00	400.00	2.44	2.44	89.63	18.82	2,893.05	2,893.11	2,888.24	4.87	593.592		
500.00	500.00	500.00	500.00	2.73	2.73	89.63	18.82	2,893.05	2,893.11	2,887.65	5.46	529.739		
600.00	600.00	600.00	600.00	3.00	3.00	89.63	18.82	2,893.05	2,893.11	2,887.12	6.00	482.508		
700.00	700.00	700.00	700.00	3.25	3.25	89.63	18.82	2,893.05	2,893.11	2,886.62	6.49	445.726		
800.00	800.00	800.00	800.00	3.48	3.48	89.63	18.82	2,893.05	2,893.11	2,886.16	6.95	416.020		
900.00	900.00	900.00	900.00	3.70	3.70	89.63	18.82	2,893.05	2,893.11	2,885.72	7.39	391.367		
1,000.00	1,000.00	1,000.00	1,000.00	3.90	3.90	89.63	18.82	2,893.05	2,893.11	2,885.30	7.81	370.472		
1,100.00	1,100.00	1,100.00	1,100.00	4.10	4.10	89.63	18.82	2,893.05	2,893.11	2,884.90	8.21	352.463		
1,200.00	1,200.00	1,200.00	1,200.00	4.30	4.30	89.63	18.82	2,893.05	2,893.11	2,884.52	8.59	336.726		
1,300.00	1,300.00	1,300.00	1,300.00	4.48	4.48	89.63	18.82	2,893.05	2,893.11	2,884.15	8.96	322.819		
1,400.00	1,400.00	1,400.00	1,400.00	4.66	4.66	89.63	18.82	2,893.05	2,893.11	2,883.79	9.32	310.408		
1,500.00	1,500.00	1,500.00	1,500.00	4.83	4.83	89.63	18.82	2,893.05	2,893.11	2,883.44	9.67	299.241		
1,600.00	1,600.00	1,600.00	1,600.00	5.00	5.00	89.63	18.82	2,893.05	2,893.11	2,883.10	10.01	289.122		
1,700.00	1,700.00	1,700.00	1,700.00	5.17	5.17	89.63	18.82	2,893.05	2,893.11	2,882.77	10.34	279.895	CC, ES	
1,800.00	1,799.98	1,751.62	1,751.62	5.39	5.29	-154.66	18.65	2,893.48	2,895.52	2,884.85	10.67	271.318		
1,900.00	1,899.84	1,800.00	1,799.98	5.98	5.40	-154.61	18.18	2,894.67	2,902.76	2,891.47	11.28	257.307		
2,000.00	1,999.45	1,854.22	1,854.15	6.53	5.70	-154.53	17.29	2,896.91	2,914.77	2,902.73	12.04	242.091		
2,100.00	2,098.70	1,900.00	1,899.84	7.06	5.98	-154.41	16.24	2,899.54	2,931.55	2,918.81	12.73	230.216		
2,121.03	2,119.51	1,900.00	1,899.84	7.09	5.98	-154.37	16.24	2,899.54	2,935.74	2,922.99	12.75	230.180		
2,200.00	2,197.63	1,955.03	1,954.69	7.23	6.28	-154.41	14.63	2,903.59	2,952.04	2,938.89	13.15	224.498		
2,300.00	2,296.56	2,000.00	1,999.45	7.43	6.54	-154.43	13.03	2,907.63	2,974.20	2,960.65	13.54	219.585		
2,400.00	2,395.48	2,054.28	2,053.38	7.66	6.83	-154.45	10.74	2,913.38	2,997.90	2,983.90	14.00	214.117		
2,500.00	2,494.40	2,100.00	2,098.70	7.90	7.07	-154.46	8.53	2,918.96	3,023.16	3,008.73	14.42	209.590		
2,600.00	2,593.32	2,151.99	2,150.12	8.16	7.30	-154.47	5.68	2,926.12	3,049.93	3,035.09	14.84	205.470		
2,700.00	2,692.24	2,213.04	2,210.32	8.43	7.50	-154.47	1.95	2,935.52	3,078.16	3,062.90	15.26	201.764		
2,800.00	2,791.17	2,308.86	2,304.76	8.72	7.72	-154.47	-4.04	2,950.60	3,106.78	3,091.05	15.73	197.445		
2,900.00	2,890.09	2,404.67	2,399.19	9.02	7.93	-154.47	-10.03	2,965.67	3,135.41	3,119.19	16.22	193.329		
3,000.00	2,989.01	2,500.49	2,493.62	9.33	8.16	-154.46	-16.02	2,980.75	3,164.03	3,147.31	16.73	189.152		
3,100.00	3,087.93	2,596.30	2,588.05	9.65	8.41	-154.46	-22.01	2,995.82	3,192.66	3,175.40	17.26	184.960		
3,200.00	3,186.85	2,692.12	2,682.48	9.99	8.68	-154.46	-28.00	3,010.89	3,221.29	3,203.47	17.82	180.797		
3,300.00	3,285.78	2,787.93	2,776.92	10.32	8.96	-154.46	-33.99	3,025.97	3,249.91	3,231.52	18.39	176.695		
3,400.00	3,384.70	2,883.75	2,871.35	10.67	9.25	-154.45	-39.97	3,041.04	3,278.54	3,259.55	18.99	172.679		
3,500.00	3,483.62	2,979.56	2,965.78	11.02	9.55	-154.45	-45.96	3,056.11	3,307.16	3,287.57	19.60	168.765		
3,600.00	3,582.54	3,075.38	3,060.21	11.38	9.86	-154.45	-51.95	3,071.19	3,335.79	3,315.57	20.22	164.965		
3,700.00	3,681.46	3,171.19	3,154.65	11.74	10.18	-154.45	-57.94	3,086.26	3,364.41	3,343.56	20.86	161.289		
3,800.00	3,780.39	3,267.01	3,249.08	12.11	10.50	-154.45	-63.93	3,101.34	3,393.04	3,371.53	21.51	157.740		
3,900.00	3,879.31	3,362.82	3,343.51	12.48	10.84	-154.44	-69.92	3,116.41	3,421.67	3,399.49	22.17	154.320		
4,000.00	3,978.23	3,458.64	3,437.94	12.86	11.18	-154.44	-75.91	3,131.48	3,450.29	3,427.45	22.84	151.031		
4,100.00	4,077.15	3,554.45	3,532.38	13.24	11.53	-154.44	-81.90	3,146.56	3,478.92	3,455.39	23.53	147.871		
4,200.00	4,176.07	3,650.27	3,626.81	13.63	11.88	-154.44	-87.88	3,161.63	3,507.54	3,483.33	24.22	144.838		
4,300.00	4,275.00	3,746.08	3,721.24	14.02	12.24	-154.44	-93.87	3,176.71	3,536.17	3,511.25	24.92	141.927		
4,400.00	4,373.92	3,841.90	3,815.67	14.41	12.61	-154.44	-99.86	3,191.78	3,564.80	3,539.17	25.62	139.136		
4,500.00	4,472.84	3,937.71	3,910.10	14.80	12.98	-154.43	-105.85	3,206.85	3,593.42	3,567.09	26.33	136.460		
4,600.00	4,571.76	4,033.53	4,004.54	15.20	13.35	-154.43	-111.84	3,221.93	3,622.05	3,595.00	27.05	133.894		
4,700.00	4,670.68	4,129.34	4,098.97	15.59	13.72	-154.43	-117.83	3,237.00	3,650.67	3,622.90	27.78	131.435		
4,800.00	4,769.61	4,225.16	4,193.40	15.99	14.10	-154.43	-123.82	3,252.08	3,679.30	3,650.79	28.50	129.076		
4,900.00	4,868.53	4,320.97	4,287.83	16.40	14.49	-154.43	-129.80	3,267.15	3,707.92	3,678.69	29.24	126.814		
5,000.00	4,967.45	4,416.79	4,382.27	16.80	14.87	-154.42	-135.79	3,282.22	3,736.55	3,706.57	29.98	124.644		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Aim Directional Services, LLC

Anticollision Report

Company:	Legacy Reserves Operating LP	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Project:	Lea Co., NM (NAD 27 NME)	TVD Reference:	Mean Sea Level (System)
Reference Site:	EMERALD FEDERAL COM 501H	MD Reference:	Mean Sea Level (System)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	501H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Planning	Database:	EDM 5000.1 Single User Db-PR
Reference Design:	Lateral 1r0	Offset TVD Reference:	Offset Datum

Offset Design: EMERALD FEDERAL COM 504H - 504H - Planning - Lateral 1r0														Offset Site Error:	0.00 usft
Survey Program: 0-MWD+HRGM														Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Rule Assigned: Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
5,100.00	5,066.37	4,512.61	4,476.70	17.21	15.26	-154.42	-141.78	3,297.30	3,765.18	3,734.46	30.72	122.562			
5,200.00	5,165.29	4,608.42	4,571.13	17.61	15.65	-154.42	-147.77	3,312.37	3,793.80	3,762.34	31.47	120.564			
5,300.00	5,264.22	4,704.24	4,665.56	18.02	16.04	-154.42	-153.76	3,327.45	3,822.43	3,790.21	32.22	118.644			
5,400.00	5,363.14	4,800.05	4,760.00	18.43	16.44	-154.42	-159.75	3,342.52	3,851.05	3,818.08	32.97	116.800			
5,500.00	5,462.06	4,895.87	4,854.43	18.85	16.84	-154.42	-165.74	3,357.59	3,879.68	3,845.95	33.73	115.028			
5,600.00	5,560.98	4,991.68	4,948.86	19.26	17.23	-154.42	-171.73	3,372.67	3,908.31	3,873.82	34.49	113.323			
5,700.59	5,660.49	5,088.06	5,043.85	19.68	17.64	-154.41	-177.75	3,387.83	3,937.10	3,901.85	35.26	111.673			
5,800.00	5,759.06	5,183.74	5,138.14	20.12	18.04	-154.64	-183.73	3,402.88	3,964.06	3,928.02	36.04	109.985			
5,900.00	5,858.60	5,280.76	5,233.77	20.62	18.45	-154.82	-189.79	3,418.15	3,988.14	3,951.27	36.88	108.144			
6,000.00	5,958.42	5,378.45	5,330.05	21.07	18.86	-154.95	-195.90	3,433.52	4,009.15	3,971.47	37.68	106.390			
6,100.00	6,058.38	5,476.68	5,426.86	21.46	19.28	-155.02	-202.04	3,448.97	4,027.06	3,988.63	38.43	104.793			
6,121.62	6,080.00	5,497.98	5,447.85	21.48	19.37	89.27	-203.37	3,452.32	4,030.52	3,991.99	38.54	104.592			
6,200.00	6,158.38	6,213.01	6,158.38	21.50	22.10	89.63	-227.97	3,514.24	4,042.32	4,000.86	41.46	97.493			
6,300.00	6,258.38	6,313.01	6,258.38	21.54	22.13	89.63	-227.97	3,514.24	4,042.32	4,000.80	41.53	97.338			
6,400.00	6,358.38	6,413.01	6,358.38	21.57	22.16	89.63	-227.97	3,514.24	4,042.32	4,000.72	41.60	97.172			
6,500.00	6,458.38	6,513.01	6,458.38	21.60	22.20	89.63	-227.97	3,514.24	4,042.32	4,000.65	41.67	97.006			
6,600.00	6,558.38	6,613.01	6,558.38	21.64	22.23	89.63	-227.97	3,514.24	4,042.32	4,000.58	41.74	96.839			
6,700.00	6,658.38	6,713.01	6,658.38	21.67	22.27	89.63	-227.97	3,514.24	4,042.32	4,000.51	41.81	96.672			
6,800.00	6,758.38	6,813.01	6,758.38	21.71	22.30	89.63	-227.97	3,514.24	4,042.32	4,000.44	41.89	96.504			
6,900.00	6,858.38	6,913.01	6,858.38	21.74	22.34	89.63	-227.97	3,514.24	4,042.32	4,000.36	41.96	96.336			
7,000.00	6,958.38	7,013.01	6,958.38	21.78	22.37	89.63	-227.97	3,514.24	4,042.32	4,000.29	42.03	96.167			
7,100.00	7,058.38	7,113.01	7,058.38	21.82	22.41	89.63	-227.97	3,514.24	4,042.32	4,000.22	42.11	95.997			
7,200.00	7,158.38	7,213.01	7,158.38	21.85	22.45	89.63	-227.97	3,514.24	4,042.32	4,000.14	42.18	95.827			
7,300.00	7,258.38	7,313.01	7,258.38	21.89	22.48	89.63	-227.97	3,514.24	4,042.32	4,000.07	42.26	95.656			
7,400.00	7,358.38	7,413.01	7,358.38	21.93	22.52	89.63	-227.97	3,514.24	4,042.32	3,999.99	42.33	95.485			
7,500.00	7,458.38	7,513.01	7,458.38	21.96	22.56	89.63	-227.97	3,514.24	4,042.32	3,999.91	42.41	95.313			
7,600.00	7,558.38	7,613.01	7,558.38	22.00	22.59	89.63	-227.97	3,514.24	4,042.32	3,999.84	42.49	95.141			
7,700.00	7,658.38	7,713.01	7,658.38	22.04	22.63	89.63	-227.97	3,514.24	4,042.32	3,999.76	42.56	94.968			
7,800.00	7,758.38	7,813.01	7,758.38	22.07	22.67	89.63	-227.97	3,514.24	4,042.32	3,999.68	42.64	94.795			
7,900.00	7,858.38	7,913.01	7,858.38	22.11	22.70	89.63	-227.97	3,514.24	4,042.32	3,999.60	42.72	94.622			
8,000.00	7,958.38	8,013.01	7,958.38	22.15	22.74	89.63	-227.97	3,514.24	4,042.32	3,999.52	42.80	94.448			
8,100.00	8,058.38	8,113.01	8,058.38	22.19	22.78	89.63	-227.97	3,514.24	4,042.32	3,999.45	42.88	94.273			
8,200.00	8,158.38	8,213.01	8,158.38	22.23	22.82	89.63	-227.97	3,514.24	4,042.32	3,999.37	42.96	94.099			
8,300.00	8,258.38	8,313.01	8,258.38	22.27	22.86	89.63	-227.97	3,514.24	4,042.32	3,999.29	43.04	93.923			
8,400.00	8,358.38	8,413.01	8,358.38	22.31	22.90	89.63	-227.97	3,514.24	4,042.32	3,999.21	43.12	93.748			
8,500.00	8,458.38	8,513.01	8,458.38	22.34	22.94	89.63	-227.97	3,514.24	4,042.32	3,999.12	43.20	93.572			
8,600.00	8,558.38	8,613.01	8,558.38	22.38	22.98	89.63	-227.97	3,514.24	4,042.32	3,999.04	43.28	93.396			
8,700.00	8,658.38	8,713.01	8,658.38	22.42	23.02	89.63	-227.97	3,514.24	4,042.32	3,998.96	43.36	93.219			
8,800.00	8,758.38	8,813.01	8,758.38	22.46	23.05	89.63	-227.97	3,514.24	4,042.32	3,998.88	43.45	93.042			
8,900.00	8,858.38	8,913.01	8,858.38	22.50	23.09	89.63	-227.97	3,514.24	4,042.32	3,998.80	43.53	92.865			
9,000.00	8,958.38	9,013.01	8,958.38	22.54	23.14	89.63	-227.97	3,514.24	4,042.32	3,998.71	43.61	92.688			
9,100.00	9,058.38	9,113.01	9,058.38	22.59	23.17	89.63	-227.97	3,514.24	4,042.32	3,998.63	43.70	92.512			
9,168.66	9,127.04	9,181.67	9,127.04	22.61	23.20	89.63	-227.97	3,514.24	4,042.32	3,998.58	43.74	92.418			
9,200.00	9,158.37	9,213.04	9,158.40	22.59	23.19	90.03	-227.11	3,514.23	4,042.32	3,998.58	43.75	92.402			
9,250.00	9,208.11	9,263.09	9,208.19	22.56	23.16	90.03	-222.19	3,514.20	4,042.33	3,998.57	43.75	92.389			
9,300.00	9,257.24	9,313.14	9,257.36	22.53	23.12	90.03	-212.95	3,514.14	4,042.33	3,998.59	43.74	92.409			
9,350.00	9,305.37	9,363.19	9,305.54	22.48	23.08	90.03	-199.46	3,514.05	4,042.33	3,998.61	43.72	92.455			
9,400.00	9,352.15	9,413.23	9,352.35	22.44	23.04	90.03	-181.81	3,513.94	4,042.34	3,998.65	43.69	92.521			
9,450.00	9,397.21	9,463.28	9,397.44	22.39	23.00	90.02	-160.15	3,513.79	4,042.35	3,998.69	43.66	92.598			
9,500.00	9,440.22	9,513.32	9,440.47	22.35	22.96	90.02	-134.64	3,513.62	4,042.36	3,998.74	43.62	92.676			
9,550.00	9,480.85	9,563.36	9,481.11	22.31	22.93	90.02	-105.47	3,513.43	4,042.37	3,998.78	43.59	92.743			
9,600.00	9,518.78	9,613.39	9,519.05	22.28	22.90	90.02	-72.87	3,513.22	4,042.38	3,998.81	43.57	92.788			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Aim Directional Services, LLC

Anticollision Report

Company:	Legacy Reserves Operating LP	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Project:	Lea Co., NM (NAD 27 NME)	TVD Reference:	Mean Sea Level (System)
Reference Site:	EMERALD FEDERAL COM 501H	MD Reference:	Mean Sea Level (System)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	501H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Planning	Database:	EDM 5000.1 Single User Db-PR
Reference Design:	Lateral 1r0	Offset TVD Reference:	Offset Datum

Offset Design: EMERALD FEDERAL COM 504H - 504H - Planning - Lateral 1r0												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+HRGM												Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)	Rule Assigned: Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
9,650.00	9,553.73	9,663.43	9,554.00	22.27	22.89	90.02	-37.09	3,512.98	4,042.39	3,998.83	43.56	92.796	
9,700.00	9,585.43	9,713.46	9,585.70	22.27	22.90	90.02	1.60	3,512.73	4,042.40	3,998.82	43.58	92.754	
9,750.00	9,613.65	9,763.48	9,613.89	22.29	22.93	90.01	42.90	3,512.45	4,042.42	3,998.78	43.63	92.651	
9,800.00	9,638.16	9,813.51	9,638.38	22.33	22.97	90.01	86.50	3,512.17	4,042.43	3,998.72	43.71	92.474	
9,850.00	9,658.78	9,863.53	9,658.97	22.39	23.04	90.01	132.07	3,511.87	4,042.45	3,998.61	43.84	92.214	
9,900.00	9,675.35	9,913.54	9,675.51	22.48	23.14	90.01	179.25	3,511.56	4,042.46	3,998.46	44.00	91.865	
9,950.00	9,687.75	9,963.56	9,687.87	22.60	23.27	90.01	227.70	3,511.24	4,042.48	3,998.26	44.22	91.424	
10,000.00	9,695.89	10,013.56	9,695.95	22.75	23.42	90.00	277.03	3,510.91	4,042.49	3,998.02	44.48	90.892	
10,050.00	9,699.69	10,063.57	9,699.71	22.92	23.60	90.00	326.88	3,510.58	4,042.51	3,997.73	44.78	90.274	
10,068.65	9,700.00	10,082.22	9,700.00	23.00	23.67	90.00	345.53	3,510.46	4,042.52	3,997.61	44.90	90.025	
10,100.00	9,700.00	10,113.57	9,700.00	23.12	23.80	90.00	376.87	3,510.25	4,042.53	3,997.39	45.13	89.568	
10,200.00	9,700.00	10,213.57	9,700.00	23.58	24.27	90.00	476.87	3,509.59	4,042.56	3,996.59	45.98	87.927	
10,300.00	9,700.00	10,313.57	9,700.00	24.11	24.80	90.00	576.87	3,508.93	4,042.60	3,995.60	46.99	86.028	
10,400.00	9,700.00	10,413.57	9,700.00	24.69	25.40	90.00	676.87	3,508.27	4,042.63	3,994.47	48.16	83.941	
10,500.00	9,700.00	10,513.57	9,700.00	25.34	26.05	90.00	776.86	3,507.61	4,042.66	3,993.19	49.47	81.718	
10,600.00	9,700.00	10,613.57	9,700.00	26.05	26.76	90.00	876.86	3,506.96	4,042.70	3,991.78	50.91	79.404	
10,700.00	9,700.00	10,713.57	9,700.00	26.81	27.52	90.00	976.86	3,506.30	4,042.73	3,990.26	52.48	77.040	
10,800.00	9,700.00	10,813.57	9,700.00	27.63	28.33	90.00	1,076.86	3,505.64	4,042.77	3,988.62	54.15	74.661	
10,900.00	9,700.00	10,913.57	9,700.00	28.49	29.19	90.00	1,176.85	3,504.98	4,042.80	3,986.88	55.92	72.294	
11,000.00	9,700.00	11,013.57	9,700.00	29.39	30.08	90.00	1,276.85	3,504.32	4,042.83	3,985.05	57.79	69.963	
11,100.00	9,700.00	11,113.57	9,700.00	30.34	31.02	90.00	1,376.85	3,503.66	4,042.87	3,983.14	59.73	67.684	
11,200.00	9,700.00	11,213.57	9,700.00	31.32	32.00	90.00	1,476.85	3,503.00	4,042.90	3,981.15	61.75	65.469	
11,300.00	9,700.00	11,313.57	9,700.00	32.34	33.00	90.00	1,576.85	3,502.34	4,042.93	3,979.09	63.84	63.328	
11,400.00	9,700.00	11,413.57	9,700.00	33.39	34.04	90.00	1,676.84	3,501.68	4,042.97	3,976.98	65.99	61.266	
11,500.00	9,700.00	11,513.57	9,700.00	34.47	35.11	90.00	1,776.84	3,501.02	4,043.00	3,974.81	68.20	59.285	
11,600.00	9,700.00	11,613.57	9,700.00	35.58	36.20	90.00	1,876.84	3,500.36	4,043.04	3,972.58	70.45	57.388	
11,700.00	9,700.00	11,713.57	9,700.00	36.71	37.32	90.00	1,976.84	3,499.70	4,043.07	3,970.32	72.75	55.573	
11,800.00	9,700.00	11,813.57	9,700.00	37.86	38.46	90.00	2,076.83	3,499.04	4,043.10	3,968.01	75.09	53.841	
11,900.00	9,700.00	11,913.57	9,700.00	39.03	39.62	90.00	2,176.83	3,498.38	4,043.14	3,965.66	77.47	52.187	
12,000.00	9,700.00	12,013.57	9,700.00	40.22	40.79	90.00	2,276.83	3,497.72	4,043.17	3,963.28	79.89	50.611	
12,100.00	9,700.00	12,113.57	9,700.00	41.43	41.99	90.00	2,376.83	3,497.07	4,043.20	3,960.87	82.33	49.108	
12,200.00	9,700.00	12,213.57	9,700.00	42.65	43.20	90.00	2,476.83	3,496.41	4,043.24	3,958.43	84.81	47.676	
12,300.00	9,700.00	12,313.57	9,700.00	43.89	44.42	90.00	2,576.82	3,495.75	4,043.27	3,955.97	87.31	46.312	
12,400.00	9,700.00	12,413.57	9,700.00	45.14	45.66	90.00	2,676.82	3,495.09	4,043.31	3,953.48	89.83	45.011	
12,500.00	9,700.00	12,513.57	9,700.00	46.40	46.91	90.00	2,776.82	3,494.43	4,043.34	3,950.97	92.37	43.771	
12,600.00	9,700.00	12,613.57	9,700.00	47.67	48.17	90.00	2,876.82	3,493.77	4,043.37	3,948.43	94.94	42.589	
12,700.00	9,700.00	12,713.57	9,700.00	48.96	49.44	90.00	2,976.82	3,493.11	4,043.41	3,945.88	97.52	41.460	
12,800.00	9,700.00	12,813.57	9,700.00	50.25	50.72	90.00	3,076.81	3,492.45	4,043.44	3,943.32	100.13	40.384	
12,900.00	9,700.00	12,913.57	9,700.00	51.55	52.01	90.00	3,176.81	3,491.79	4,043.48	3,940.73	102.74	39.355	
13,000.00	9,700.00	13,013.57	9,700.00	52.86	53.31	90.00	3,276.81	3,491.13	4,043.51	3,938.13	105.38	38.373	
13,100.00	9,700.00	13,113.57	9,700.00	54.17	54.62	90.00	3,376.81	3,490.47	4,043.54	3,935.52	108.02	37.433	
13,200.00	9,700.00	13,213.57	9,700.00	55.49	55.93	90.00	3,476.80	3,489.81	4,043.58	3,932.90	110.68	36.534	
13,300.00	9,700.00	13,313.57	9,700.00	56.82	57.25	90.00	3,576.80	3,489.15	4,043.61	3,930.26	113.35	35.674	
13,400.00	9,700.00	13,413.57	9,700.00	58.16	58.57	90.00	3,676.80	3,488.49	4,043.64	3,927.61	116.03	34.850	
13,500.00	9,700.00	13,513.57	9,700.00	59.50	59.90	90.00	3,776.80	3,487.83	4,043.68	3,924.96	118.72	34.060	
13,600.00	9,700.00	13,613.57	9,700.00	60.84	61.24	90.00	3,876.80	3,487.18	4,043.71	3,922.29	121.42	33.303	
13,700.00	9,700.00	13,713.57	9,700.00	62.19	62.58	90.00	3,976.79	3,486.52	4,043.75	3,919.62	124.13	32.577	
13,800.00	9,700.00	13,813.57	9,700.00	63.55	63.93	90.00	4,076.79	3,485.86	4,043.78	3,916.93	126.85	31.879	
13,900.00	9,700.00	13,913.57	9,700.00	64.90	65.28	90.00	4,176.79	3,485.20	4,043.81	3,914.24	129.57	31.209	
14,000.00	9,700.00	14,013.57	9,700.00	66.27	66.63	90.00	4,276.79	3,484.54	4,043.85	3,911.54	132.31	30.564	
14,100.00	9,700.00	14,113.57	9,700.00	67.63	67.99	90.00	4,376.78	3,483.88	4,043.88	3,908.83	135.05	29.944	
14,200.00	9,700.00	14,213.57	9,700.00	69.00	69.36	90.00	4,476.78	3,483.22	4,043.91	3,906.12	137.79	29.348	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Aim Directional Services, LLC

Anticollision Report

Company:	Legacy Reserves Operating LP	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Project:	Lea Co., NM (NAD 27 NME)	TVD Reference:	Mean Sea Level (System)
Reference Site:	EMERALD FEDERAL COM 501H	MD Reference:	Mean Sea Level (System)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	501H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Planning	Database:	EDM 5000.1 Single User Db-PR
Reference Design:	Lateral 1r0	Offset TVD Reference:	Offset Datum

Offset Design: EMERALD FEDERAL COM 504H - 504H - Planning - Lateral 1r0													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HRGM													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis	Highside	Offset Wellbore Centre		Rule Assigned:		Distance	Minimum	Separation	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)	Factor	
14,300.00	9,700.00	14,313.57	9,700.00	70.37	70.72	90.00	4,576.78	3,482.56	4,043.95	3,903.40	140.54	28.773	
14,400.00	9,700.00	14,413.57	9,700.00	71.75	72.09	90.00	4,676.78	3,481.90	4,043.98	3,900.68	143.30	28.220	
14,500.00	9,700.00	14,513.57	9,700.00	73.13	73.46	90.00	4,776.78	3,481.24	4,044.02	3,897.95	146.07	27.686	
14,600.00	9,700.00	14,613.57	9,700.00	74.51	74.84	90.00	4,876.77	3,480.58	4,044.05	3,895.22	148.83	27.171	
14,700.00	9,700.00	14,713.57	9,700.00	75.89	76.22	90.00	4,976.77	3,479.92	4,044.08	3,892.48	151.61	26.675	
14,800.00	9,700.00	14,813.57	9,700.00	77.28	77.60	90.00	5,076.77	3,479.26	4,044.12	3,889.73	154.39	26.195	
14,900.00	9,700.00	14,913.57	9,700.00	78.67	78.98	90.00	5,176.77	3,478.60	4,044.15	3,886.98	157.17	25.731	
15,000.00	9,700.00	15,013.57	9,700.00	80.06	80.37	90.00	5,276.77	3,477.94	4,044.19	3,884.23	159.95	25.283	
15,100.00	9,700.00	15,113.57	9,700.00	81.45	81.75	90.00	5,376.76	3,477.29	4,044.22	3,881.47	162.74	24.850	
15,200.00	9,700.00	15,213.57	9,700.00	82.85	83.14	90.00	5,476.76	3,476.63	4,044.25	3,878.71	165.54	24.431	
15,300.00	9,700.00	15,313.57	9,700.00	84.24	84.53	90.00	5,576.76	3,475.97	4,044.29	3,875.95	168.34	24.025	
15,400.00	9,700.00	15,413.57	9,700.00	85.64	85.93	90.00	5,676.76	3,475.31	4,044.32	3,873.18	171.14	23.632	
15,500.00	9,700.00	15,513.57	9,700.00	87.04	87.32	90.00	5,776.75	3,474.65	4,044.35	3,870.41	173.94	23.251	
15,600.00	9,700.00	15,613.57	9,700.00	88.44	88.72	90.00	5,876.75	3,473.99	4,044.39	3,867.64	176.75	22.882	
15,700.00	9,700.00	15,713.57	9,700.00	89.85	90.12	90.00	5,976.75	3,473.33	4,044.42	3,864.87	179.56	22.525	
15,800.00	9,700.00	15,813.57	9,700.00	91.25	91.52	90.00	6,076.75	3,472.67	4,044.46	3,862.09	182.37	22.177	
15,900.00	9,700.00	15,913.57	9,700.00	92.66	92.92	90.00	6,176.75	3,472.01	4,044.49	3,859.31	185.18	21.840	
16,000.00	9,700.00	16,013.57	9,700.00	94.06	94.33	90.00	6,276.74	3,471.35	4,044.52	3,856.52	188.00	21.513	
16,100.00	9,700.00	16,113.57	9,700.00	95.47	95.73	90.00	6,376.74	3,470.69	4,044.56	3,853.74	190.82	21.195	
16,200.00	9,700.00	16,213.57	9,700.00	96.88	97.14	90.00	6,476.74	3,470.03	4,044.59	3,850.95	193.64	20.887	
16,300.00	9,700.00	16,313.57	9,700.00	98.29	98.54	90.00	6,576.74	3,469.37	4,044.62	3,848.16	196.47	20.587	
16,400.00	9,700.00	16,413.57	9,700.00	99.70	99.95	90.00	6,676.73	3,468.71	4,044.66	3,845.36	199.30	20.295	
16,500.00	9,700.00	16,513.57	9,700.00	101.12	101.36	90.00	6,776.73	3,468.05	4,044.69	3,842.57	202.12	20.011	
16,600.00	9,700.00	16,613.57	9,700.00	102.53	102.77	90.00	6,876.73	3,467.40	4,044.73	3,839.77	204.95	19.735	
16,700.00	9,700.00	16,713.57	9,700.00	103.95	104.18	90.00	6,976.73	3,466.74	4,044.76	3,836.97	207.79	19.466	
16,800.00	9,700.00	16,813.57	9,700.00	105.36	105.60	90.00	7,076.73	3,466.08	4,044.79	3,834.17	210.62	19.204	
16,900.00	9,700.00	16,913.57	9,700.00	106.78	107.01	90.00	7,176.72	3,465.42	4,044.83	3,831.37	213.46	18.949	
17,000.00	9,700.00	17,013.57	9,700.00	108.20	108.42	90.00	7,276.72	3,464.76	4,044.86	3,828.57	216.29	18.701	
17,100.00	9,700.00	17,113.57	9,700.00	109.62	109.84	90.00	7,376.72	3,464.10	4,044.89	3,825.76	219.13	18.459	
17,200.00	9,700.00	17,213.57	9,700.00	111.04	111.26	90.00	7,476.72	3,463.44	4,044.93	3,822.95	221.97	18.223	
17,300.00	9,700.00	17,313.57	9,700.00	112.46	112.67	90.00	7,576.72	3,462.78	4,044.96	3,820.15	224.82	17.992	
17,400.00	9,700.00	17,413.57	9,700.00	113.88	114.09	90.00	7,676.71	3,462.12	4,045.00	3,817.34	227.66	17.768	
17,500.00	9,700.00	17,513.57	9,700.00	115.30	115.51	90.00	7,776.71	3,461.46	4,045.03	3,814.53	230.50	17.549	
17,600.00	9,700.00	17,613.57	9,700.00	116.72	116.93	90.00	7,876.71	3,460.80	4,045.06	3,811.71	233.35	17.335	
17,700.00	9,700.00	17,713.57	9,700.00	118.14	118.35	90.00	7,976.71	3,460.14	4,045.10	3,808.90	236.20	17.126	
17,800.00	9,700.00	17,813.57	9,700.00	119.57	119.77	90.00	8,076.70	3,459.48	4,045.13	3,806.09	239.05	16.922	
17,900.00	9,700.00	17,913.57	9,700.00	120.99	121.19	90.00	8,176.70	3,458.82	4,045.17	3,803.27	241.90	16.723	
18,000.00	9,700.00	18,013.57	9,700.00	122.42	122.62	90.00	8,276.70	3,458.16	4,045.20	3,800.45	244.75	16.528	
18,100.00	9,700.00	18,113.57	9,700.00	123.84	124.04	90.00	8,376.70	3,457.50	4,045.23	3,797.63	247.60	16.338	
18,200.00	9,700.00	18,213.57	9,700.00	125.27	125.46	90.00	8,476.70	3,456.85	4,045.27	3,794.82	250.45	16.152	
18,300.00	9,700.00	18,313.57	9,700.00	126.69	126.89	90.00	8,576.69	3,456.19	4,045.30	3,792.00	253.31	15.970	
18,400.00	9,700.00	18,413.57	9,700.00	128.12	128.31	90.00	8,676.69	3,455.53	4,045.33	3,789.17	256.16	15.792	
18,500.00	9,700.00	18,513.57	9,700.00	129.55	129.74	90.00	8,776.69	3,454.87	4,045.37	3,786.35	259.02	15.618	
18,600.00	9,700.00	18,613.57	9,700.00	130.98	131.16	90.00	8,876.69	3,454.21	4,045.40	3,783.53	261.87	15.448	
18,700.00	9,700.00	18,713.57	9,700.00	132.40	132.59	90.00	8,976.68	3,453.55	4,045.44	3,780.70	264.73	15.281	
18,800.00	9,700.00	18,813.57	9,700.00	133.83	134.01	90.00	9,076.68	3,452.89	4,045.47	3,777.88	267.59	15.118	
18,900.00	9,700.00	18,913.57	9,700.00	135.26	135.44	90.00	9,176.68	3,452.23	4,045.50	3,775.05	270.45	14.958	
19,000.00	9,700.00	19,013.57	9,700.00	136.69	136.87	90.00	9,276.68	3,451.57	4,045.54	3,772.23	273.31	14.802	
19,100.00	9,700.00	19,113.57	9,700.00	138.12	138.30	90.00	9,376.68	3,450.91	4,045.57	3,769.40	276.17	14.649	
19,200.00	9,700.00	19,213.57	9,700.00	139.55	139.72	90.00	9,476.67	3,450.25	4,045.60	3,766.57	279.03	14.499	
19,300.00	9,700.00	19,313.57	9,700.00	140.98	141.15	90.00	9,576.67	3,449.59	4,045.64	3,763.74	281.89	14.352	
19,400.00	9,700.00	19,413.57	9,700.00	142.41	142.58	90.00	9,676.67	3,448.93	4,045.67	3,760.92	284.76	14.207	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Aim Directional Services, LLC

Anticollision Report

Company:	Legacy Reserves Operating LP	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Project:	Lea Co., NM (NAD 27 NME)	TVD Reference:	Mean Sea Level (System)
Reference Site:	EMERALD FEDERAL COM 501H	MD Reference:	Mean Sea Level (System)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	501H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Planning	Database:	EDM 5000.1 Single User Db-PR
Reference Design:	Lateral 1r0	Offset TVD Reference:	Offset Datum

Offset Design: EMERALD FEDERAL COM 504H - 504H - Planning - Lateral 1r0													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HRGM													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis	Highside	Offset Wellbore Centre	Rule Assigned:				Warning				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
19,500.00	9,700.00	19,513.57	9,700.00	143.85	144.01	90.00	9,776.67	3,448.27	4,045.71	3,758.09	287.62	14.066	
19,600.00	9,700.00	19,613.57	9,700.00	145.28	145.44	90.00	9,876.66	3,447.61	4,045.74	3,755.25	290.49	13.927	
19,700.00	9,700.00	19,713.57	9,700.00	146.71	146.87	90.00	9,976.66	3,446.96	4,045.77	3,752.42	293.35	13.792	
19,800.00	9,700.00	19,813.57	9,700.00	148.14	148.30	90.00	10,076.66	3,446.30	4,045.81	3,749.59	296.22	13.658	
19,865.85	9,700.00	19,879.41	9,700.00	149.08	149.25	90.00	10,142.51	3,445.86	4,045.83	3,747.73	298.10	13.572 SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Aim Directional Services, LLC

Anticollision Report

Company:	Legacy Reserves Operating LP	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Project:	Lea Co., NM (NAD 27 NME)	TVD Reference:	Mean Sea Level (System)
Reference Site:	EMERALD FEDERAL COM 501H	MD Reference:	Mean Sea Level (System)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	501H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Planning	Database:	EDM 5000.1 Single User Db-PR
Reference Design:	Lateral 1r0	Offset TVD Reference:	Offset Datum

Reference Depths are relative to Mean Sea Level (System)

Offset Depths are relative to Offset Datum

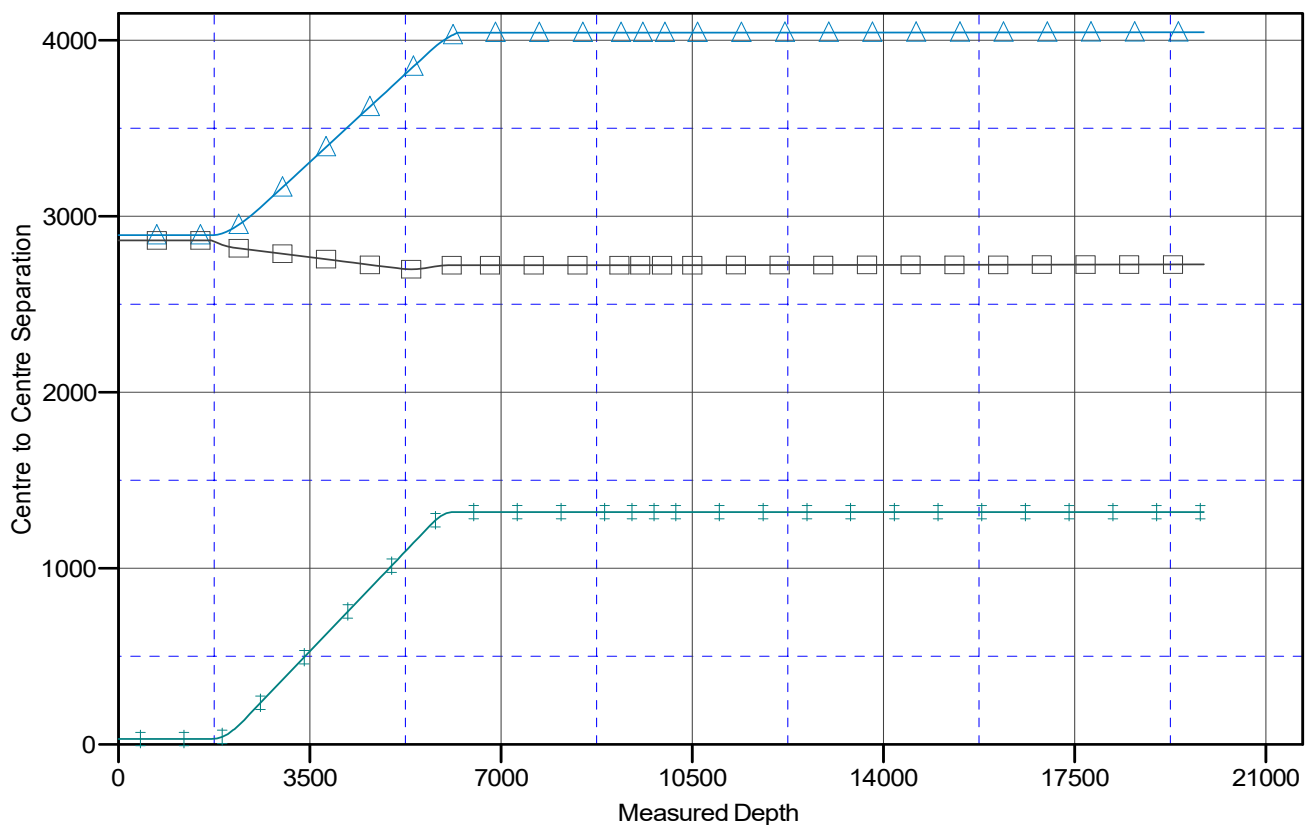
Central Meridian is 104.333334°W

Coordinates are relative to: EMERALD FEDERAL COM 501H

Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 301

Grid Convergence at Surface is: 0.34°

Ladder Plot



LEGEND

▲ 504H, Planning, Lateral 1r0 V0
 ● 502H, Planning, Lateral 1r0 V0
 ■ 503H, Planning, Lateral 1r0 V0



Aim Directional Services, LLC

Anticollision Report

Company:	Legacy Reserves Operating LP	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Project:	Lea Co., NM (NAD 27 NME)	TVD Reference:	Mean Sea Level (System)
Reference Site:	EMERALD FEDERAL COM 501H	MD Reference:	Mean Sea Level (System)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	501H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Planning	Database:	EDM 5000.1 Single User Db-PR
Reference Design:	Lateral 1r0	Offset TVD Reference:	Offset Datum

Reference Depths are relative to Mean Sea Level (System)

Offset Depths are relative to Offset Datum

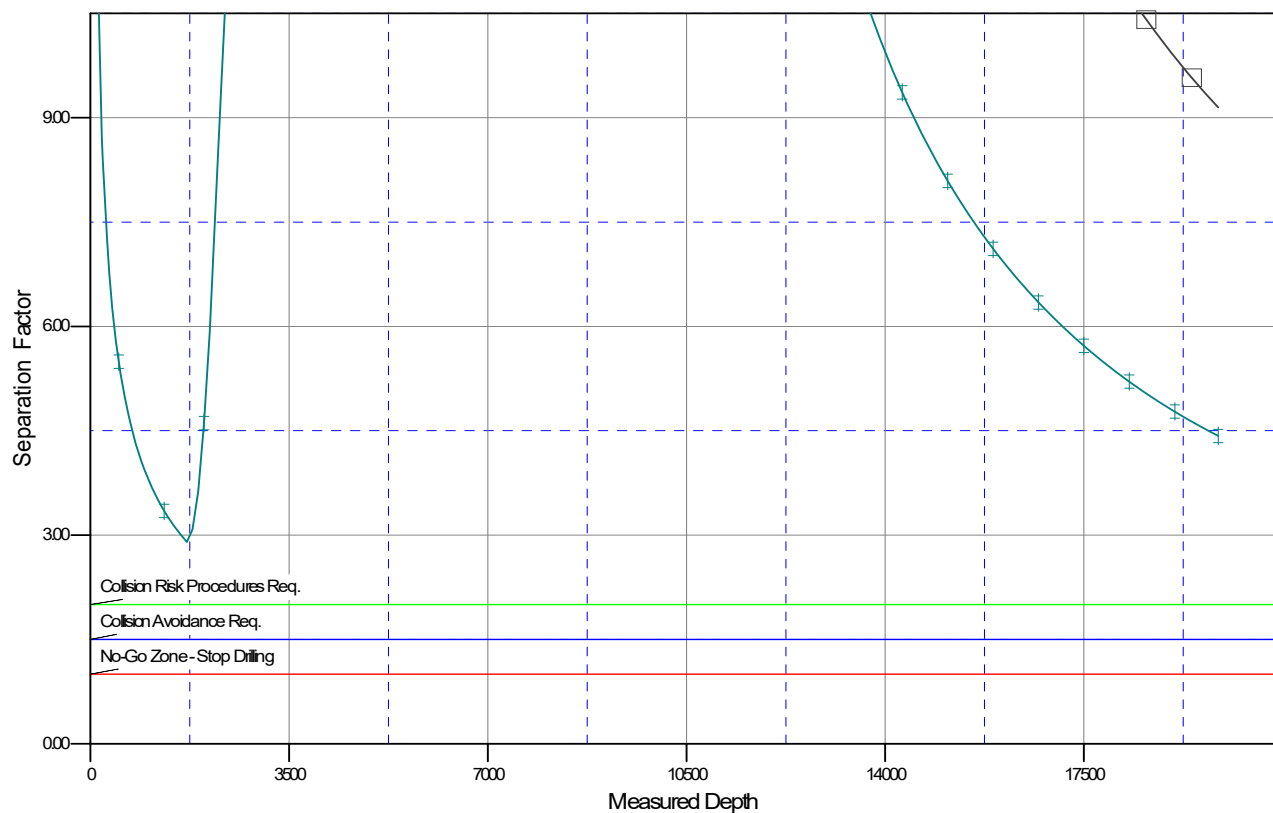
Central Meridian is 104.333334°W

Coordinates are relative to: EMERALD FEDERAL COM 501H

Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30

Grid Convergence at Surface is: 0.34°

Separation Factor Plot



LEGEND

504H, Planning, Lateral 1r0 V0 502H, Planning, Lateral 1r0 V0 503H, Planning, Lateral 1r0 V0



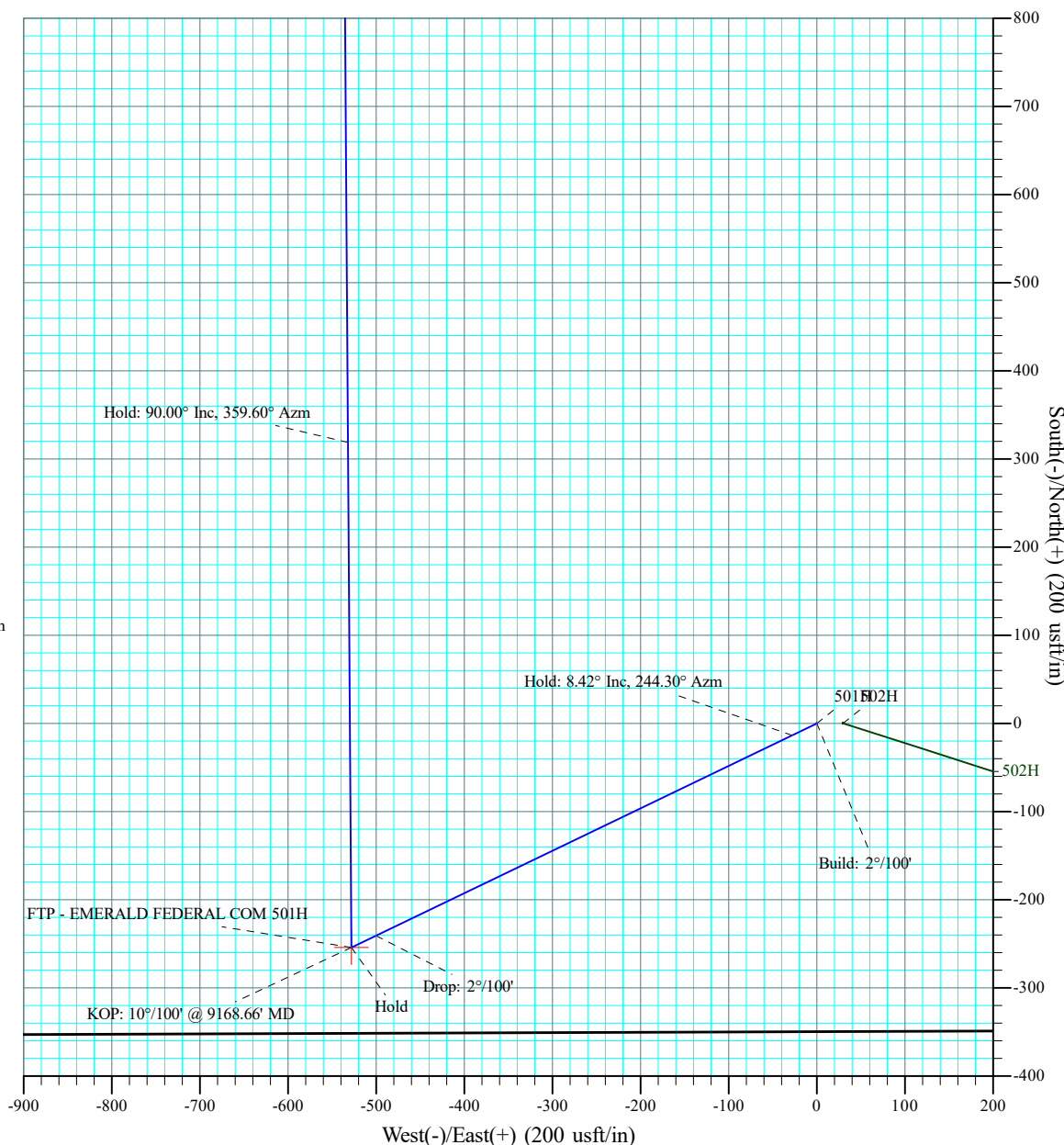
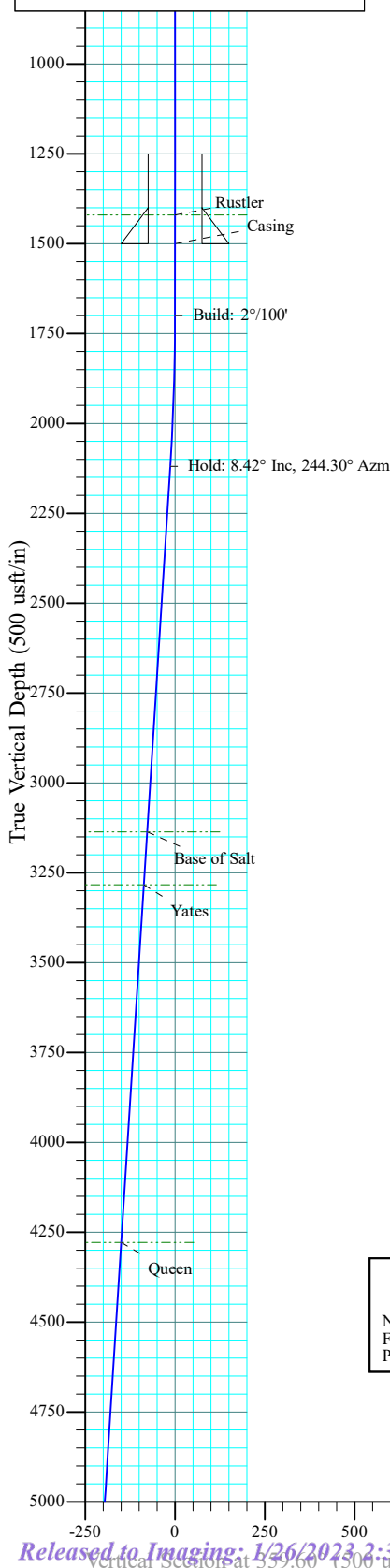
EMERALD FEDERAL COM 501H
Lea Co., NM (NAD 27 NME)
Job No. WT-22-***
Lateral 1r0



SITE DETAILS: EMERALD FEDERAL COM 501H

Site Centre Northing: 612728.07
Easting: 692760.73

Positional Uncertainty: 0.00
Convergence: 0.34
Local North: Grid



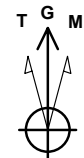
SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSeet	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	0.00	
2	1700.00	0.00	0.00	1700.00	0.00	0.00	0.000	0.00	0.00	Build: 2°/100'
3	2121.03	8.42	244.30	2119.51	-13.39	-27.83	2.000	244.30	-13.20	Hold: 8.42° Inc, 244.30° Azm
4	5700.59	8.42	244.30	5660.49	-240.68	-500.17	0.000	0.00	-237.18	Drop: 2°/100'
5	6121.62	0.00	0.00	6080.00	-254.07	-528.00	2.000	180.00	-250.38	Hold
6	9168.66	0.00	0.00	9127.04	-254.07	-528.00	0.000	0.00	-250.38	KOP: 10°/100' @ 9168.66' MD
7	10068.65	90.00	359.60	9700.00	318.87	-531.97	10.000	359.60	322.58	Hold: 90.00° Inc, 359.60° Azm
8	19865.85	90.00	359.60	9700.00	10115.83	-599.88	0.000	0.00	10119.77	PBHL

DESIGN TARGET DETAILS								
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	
FTP - EMERALD FEDERAL COM 501H	9700.00	-254.07	-528.00	612474.00	692232.73	32.682235°N	103.708552°W	
PBHL - EMERALD FEDERAL COM 501H	9700.00	10115.83	-599.88	622843.90	692160.85	32.710739°N	103.708587°W	

PROJECT DETAILS: Lea Co., NM (NAD 27 NME)

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001

System Datum: Mean Sea Level



Azimuths to Grid North
True North: -0.34°
Magnetic North: 6.11°

Magnetic Field
Strength: 47905.4nT
Dip Angle: 60.55°
Date: 8/31/2022
Model: MVHD

Drawn By: PBR
Date Created: 9/11/2022
Date Revised: 9/11/2022

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	0.00		Build: 2°/100'
2	1700.00	0.00	0.00	1700.00	0.00	0.00	0.000	0.00	0.00		Hold: 8.42° Inc, 244.30° Azm
3	2121.03	8.42	244.30	2119.51	-13.39	-27.83	2.000	244.30	-13.20		Drop: 2°/100'
4	5700.59	8.42	244.30	5660.49	-240.68	-500.17	0.000	0.00	-237.18		Hold
5	6121.62	0.00	0.00	6080.00	-254.07	-528.00	2.000	180.00	-250.38		KOP: 10°/100' @ 9168.66' MD
6	9168.66	0.00	0.00	9127.04	-254.07	-528.00	0.000	0.00	-250.38		Hold: 90.00° Inc, 359.60° Azm
7	10068.65	90.00	359.60	9700.00	318.87	-531.97	10.000	359.60	322.58		PBHL
8	19865.85	90.00	359.60	9700.00	10115.83	-599.88	0.000	0.00	10119.77	PBHL - EMERALD FEDERAL COM 501H	

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
FTP - EMERALD FEDERAL COM 501H	9700.00	-254.07	-528.00	612474.00	692232.73	32.682235°N	103.708552°W
PBHL - EMERALD FEDERAL COM 501H	9700.00	10115.83	-599.88	622843.90	692160.85	32.710739°N	103.708587°W

PROJECT DETAILS: Lea Co., NM (NAD 27 NME)

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001

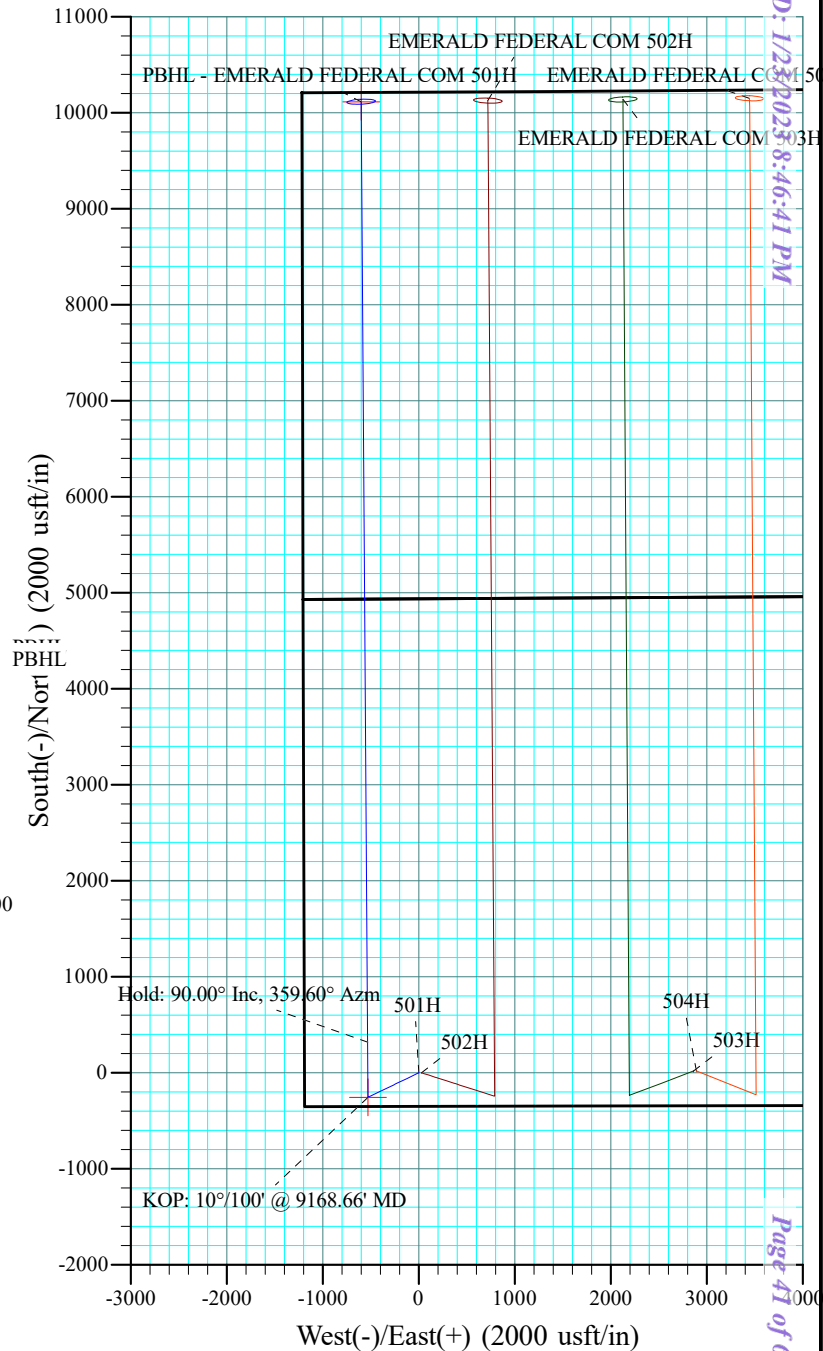
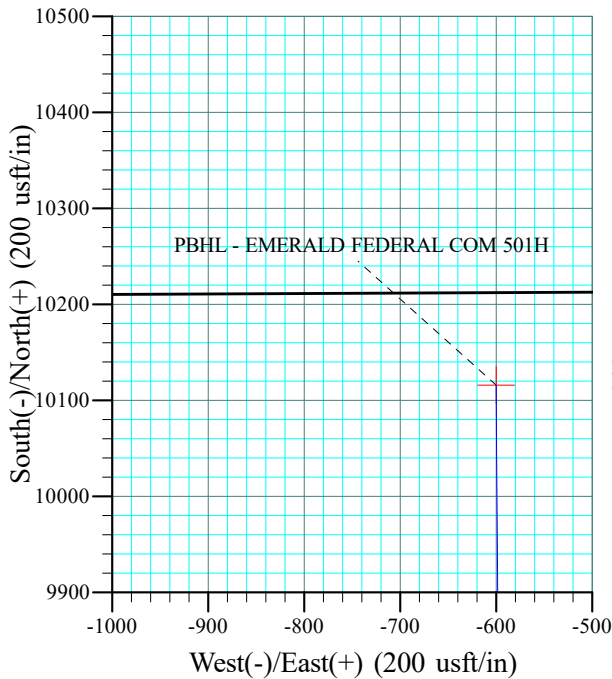
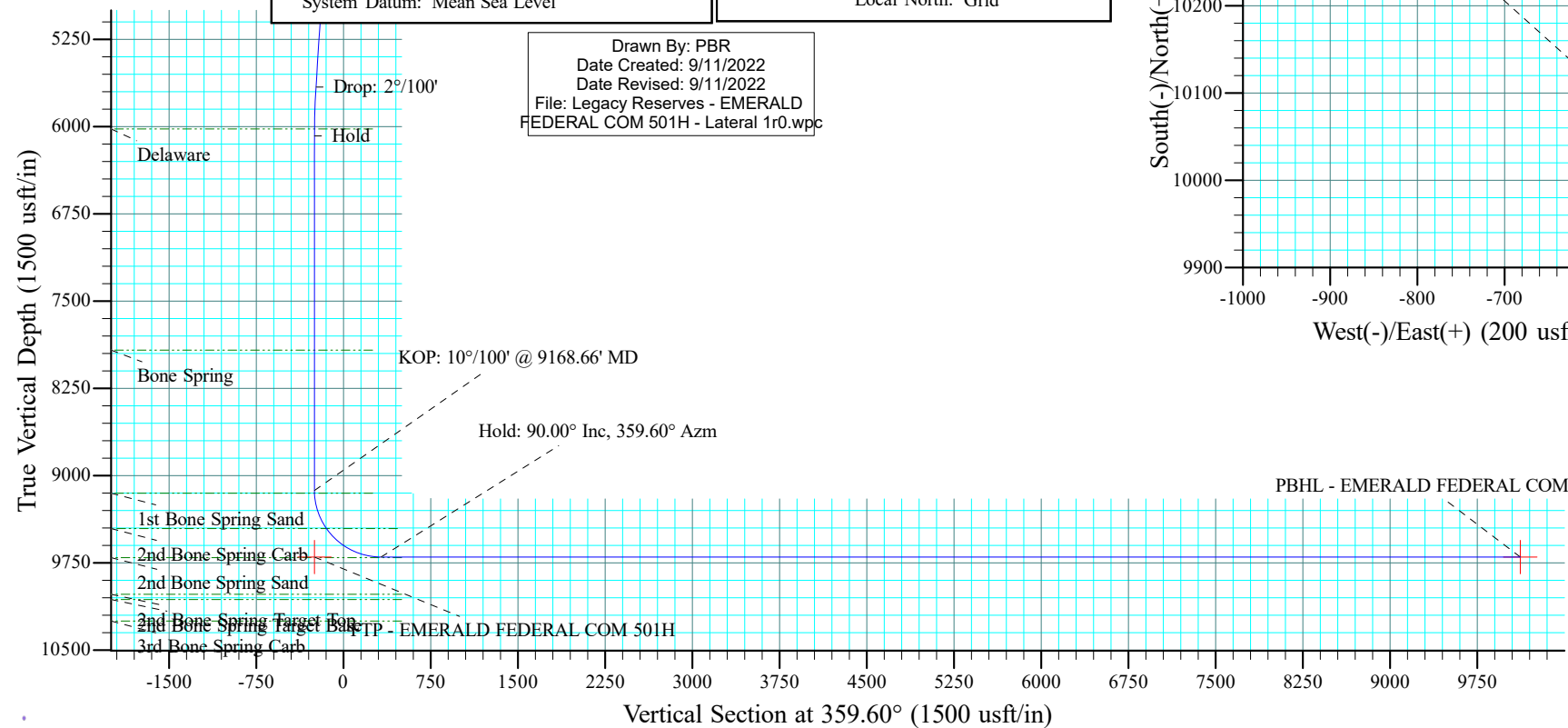
System Datum: Mean Sea Level

SITE DETAILS: EMERALD FEDERAL COM 501H

Site Centre Northing: 612728.07
Easting: 692760.73

Positional Uncertainty: 0.00
Convergence: 0.34
Local North: Grid

Drawn By: PBR
Date Created: 9/11/2022
Date Revised: 9/11/2022
File: Legacy Reserves - EMERALD
FEDERAL COM 501H - Lateral 1r0.wpc





Legacy Reserves Operating LP

**Lea Co., NM (NAD 27 NME)
EMERALD FEDERAL COM 501H
501H**

Planning

Plan: Lateral 1r0

Standard Planning Report

12 September, 2022



Aim Directional Services, LLC

Planning Report

Database:	EDM 5000.1 Single User Db-PR	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Company:	Legacy Reserves Operating LP	TVD Reference:	Mean Sea Level (System)
Project:	Lea Co., NM (NAD 27 NME)	MD Reference:	Mean Sea Level (System)
Site:	EMERALD FEDERAL COM 501H	North Reference:	Grid
Well:	501H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Planning		
Design:	Lateral 1r0		

Project	Lea Co., NM (NAD 27 NME)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	EMERALD FEDERAL COM 501H		
Site Position:		Northing:	612,728.07 usft
From:	Map	Easting:	692,760.73 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32.682925°N
		Longitude:	103.706831°W
		Grid Convergence:	0.34 °

Well	501H		
Well Position	+N/-S	0.00 usft	Northing: 612,728.07 usft
	+E/-W	0.00 usft	Easting: 692,760.73 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	Latitude: 32.682925°N
			Longitude: 103.706831°W
			Ground Level:

Wellbore	Planning				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	MVHD	8/31/2022	6.44	60.55	47,905.373

Design	Lateral 1r0			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	359.60

Plan Survey Tool Program	Date	9/9/2022		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	19,865.85	Lateral 1r0 (Planning)	MWD+HRGM
				OWSG MWD + HRGM

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.00	
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.000	0.000	0.000	0.00	
2,121.03	8.42	244.30	2,119.51	-13.39	-27.83	2.000	2.000	0.000	244.30	
5,700.59	8.42	244.30	5,660.49	-240.68	-500.17	0.000	0.000	0.000	0.00	
6,121.62	0.00	0.00	6,080.00	-254.07	-528.00	2.000	-2.000	0.000	180.00	
9,168.66	0.00	0.00	9,127.04	-254.07	-528.00	0.000	0.000	0.000	0.00	
10,068.65	90.00	359.60	9,700.00	318.87	-531.97	10.000	10.000	-0.044	359.60	
19,865.85	90.00	359.60	9,700.00	10,115.83	-599.88	0.000	0.000	0.000	0.00	PBHL - EMERALD



Aim Directional Services, LLC

Planning Report

Database:	EDM 5000.1 Single User Db-PR	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Company:	Legacy Reserves Operating LP	TVD Reference:	Mean Sea Level (System)
Project:	Lea Co., NM (NAD 27 NME)	MD Reference:	Mean Sea Level (System)
Site:	EMERALD FEDERAL COM 501H	North Reference:	Grid
Well:	501H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Planning		
Design:	Lateral 1r0		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.000	0.000	0.000
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.000	0.000	0.000
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.000	0.000	0.000
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.000	0.000	0.000
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.000	0.000	0.000
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.000	0.000	0.000
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.000	0.000	0.000
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.000	0.000	0.000
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.000	0.000	0.000
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.000	0.000	0.000
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.000	0.000	0.000
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.000	0.000	0.000
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.000	0.000	0.000
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.000	0.000	0.000
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.000	0.000	0.000
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.000	0.000	0.000
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.000	0.000	0.000
Build: 2°/100'									
1,800.00	2.00	244.30	1,799.98	-0.76	-1.57	-0.75	2.000	2.000	0.000
1,900.00	4.00	244.30	1,899.84	-3.03	-6.29	-2.98	2.000	2.000	0.000
2,000.00	6.00	244.30	1,999.45	-6.80	-14.14	-6.71	2.000	2.000	0.000
2,100.00	8.00	244.30	2,098.70	-12.09	-25.12	-11.91	2.000	2.000	0.000
2,121.03	8.42	244.30	2,119.52	-13.39	-27.83	-13.20	2.000	2.000	0.000
Hold: 8.42° Inc, 244.30° Azm									
2,200.00	8.42	244.30	2,197.63	-18.41	-38.25	-18.14	0.000	0.000	0.000
2,300.00	8.42	244.30	2,296.56	-24.76	-51.45	-24.40	0.000	0.000	0.000
2,400.00	8.42	244.30	2,395.48	-31.10	-64.64	-30.65	0.000	0.000	0.000
2,500.00	8.42	244.30	2,494.40	-37.45	-77.84	-36.91	0.000	0.000	0.000
2,600.00	8.42	244.30	2,593.32	-43.80	-91.03	-43.17	0.000	0.000	0.000
2,700.00	8.42	244.30	2,692.24	-50.15	-104.23	-49.42	0.000	0.000	0.000
2,800.00	8.42	244.30	2,791.17	-56.50	-117.42	-55.68	0.000	0.000	0.000
2,900.00	8.42	244.30	2,890.09	-62.85	-130.62	-61.94	0.000	0.000	0.000
3,000.00	8.42	244.30	2,989.01	-69.20	-143.81	-68.20	0.000	0.000	0.000
3,100.00	8.42	244.30	3,087.93	-75.55	-157.01	-74.45	0.000	0.000	0.000
3,200.00	8.42	244.30	3,186.85	-81.90	-170.20	-80.71	0.000	0.000	0.000
3,300.00	8.42	244.30	3,285.78	-88.25	-183.40	-86.97	0.000	0.000	0.000
3,400.00	8.42	244.30	3,384.70	-94.60	-196.60	-93.23	0.000	0.000	0.000
3,500.00	8.42	244.30	3,483.62	-100.95	-209.79	-99.48	0.000	0.000	0.000
3,600.00	8.42	244.30	3,582.54	-107.30	-222.99	-105.74	0.000	0.000	0.000
3,700.00	8.42	244.30	3,681.46	-113.65	-236.18	-112.00	0.000	0.000	0.000
3,800.00	8.42	244.30	3,780.39	-120.00	-249.38	-118.26	0.000	0.000	0.000
3,900.00	8.42	244.30	3,879.31	-126.35	-262.57	-124.51	0.000	0.000	0.000
4,000.00	8.42	244.30	3,978.23	-132.70	-275.77	-130.77	0.000	0.000	0.000
4,100.00	8.42	244.30	4,077.15	-139.05	-288.96	-137.03	0.000	0.000	0.000
4,200.00	8.42	244.30	4,176.07	-145.40	-302.16	-143.28	0.000	0.000	0.000
4,300.00	8.42	244.30	4,275.00	-151.75	-315.36	-149.54	0.000	0.000	0.000
4,400.00	8.42	244.30	4,373.92	-158.10	-328.55	-155.80	0.000	0.000	0.000
4,500.00	8.42	244.30	4,472.84	-164.45	-341.75	-162.06	0.000	0.000	0.000
4,600.00	8.42	244.30	4,571.76	-170.80	-354.94	-168.31	0.000	0.000	0.000
4,700.00	8.42	244.30	4,670.68	-177.15	-368.14	-174.57	0.000	0.000	0.000
4,800.00	8.42	244.30	4,769.61	-183.50	-381.33	-180.83	0.000	0.000	0.000
4,900.00	8.42	244.30	4,868.53	-189.84	-394.53	-187.09	0.000	0.000	0.000



Aim Directional Services, LLC

Planning Report

Database:	EDM 5000.1 Single User Db-PR	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Company:	Legacy Reserves Operating LP	TVD Reference:	Mean Sea Level (System)
Project:	Lea Co., NM (NAD 27 NME)	MD Reference:	Mean Sea Level (System)
Site:	EMERALD FEDERAL COM 501H	North Reference:	Grid
Well:	501H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Planning		
Design:	Lateral 1r0		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,000.00	8.42	244.30	4,967.45	-196.19	-407.72	-193.34	0.000	0.000	0.000
5,100.00	8.42	244.30	5,066.37	-202.54	-420.92	-199.60	0.000	0.000	0.000
5,200.00	8.42	244.30	5,165.29	-208.89	-434.12	-205.86	0.000	0.000	0.000
5,300.00	8.42	244.30	5,264.22	-215.24	-447.31	-212.12	0.000	0.000	0.000
5,400.00	8.42	244.30	5,363.14	-221.59	-460.51	-218.37	0.000	0.000	0.000
5,500.00	8.42	244.30	5,462.06	-227.94	-473.70	-224.63	0.000	0.000	0.000
5,600.00	8.42	244.30	5,560.98	-234.29	-486.90	-230.89	0.000	0.000	0.000
5,700.59	8.42	244.30	5,660.49	-240.68	-500.17	-237.18	0.000	0.000	0.000
Drop: 2°/100'									
5,800.00	6.43	244.30	5,759.06	-246.25	-511.75	-242.67	2.000	-2.000	0.000
5,900.00	4.43	244.30	5,858.60	-250.36	-520.28	-246.72	2.000	-2.000	0.000
6,000.00	2.43	244.30	5,958.42	-252.95	-525.67	-249.27	2.000	-2.000	0.000
6,100.00	0.43	244.30	6,058.38	-254.03	-527.93	-250.34	2.000	-2.000	0.000
6,121.62	0.00	0.00	6,080.00	-254.07	-528.00	-250.38	2.000	-2.000	0.000
Hold									
6,200.00	0.00	0.00	6,158.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
6,300.00	0.00	0.00	6,258.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
6,400.00	0.00	0.00	6,358.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
6,500.00	0.00	0.00	6,458.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
6,600.00	0.00	0.00	6,558.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
6,700.00	0.00	0.00	6,658.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
6,800.00	0.00	0.00	6,758.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
6,900.00	0.00	0.00	6,858.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
7,000.00	0.00	0.00	6,958.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
7,100.00	0.00	0.00	7,058.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
7,200.00	0.00	0.00	7,158.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
7,300.00	0.00	0.00	7,258.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
7,400.00	0.00	0.00	7,358.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
7,500.00	0.00	0.00	7,458.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
7,600.00	0.00	0.00	7,558.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
7,700.00	0.00	0.00	7,658.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
7,800.00	0.00	0.00	7,758.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
7,900.00	0.00	0.00	7,858.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
8,000.00	0.00	0.00	7,958.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
8,100.00	0.00	0.00	8,058.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
8,200.00	0.00	0.00	8,158.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
8,300.00	0.00	0.00	8,258.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
8,400.00	0.00	0.00	8,358.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
8,500.00	0.00	0.00	8,458.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
8,600.00	0.00	0.00	8,558.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
8,700.00	0.00	0.00	8,658.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
8,800.00	0.00	0.00	8,758.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
8,900.00	0.00	0.00	8,858.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
9,000.00	0.00	0.00	8,958.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
9,100.00	0.00	0.00	9,058.38	-254.07	-528.00	-250.38	0.000	0.000	0.000
9,168.66	0.00	0.00	9,127.04	-254.07	-528.00	-250.38	0.000	0.000	0.000
KOP: 10°/100' @ 9168.66' MD									
9,200.00	3.13	359.60	9,158.37	-253.21	-528.01	-249.52	10.001	10.001	0.000
9,250.00	8.13	359.60	9,208.11	-248.31	-528.04	-244.61	10.000	10.000	0.000
9,300.00	13.13	359.60	9,257.24	-239.08	-528.10	-235.39	10.000	10.000	0.000
9,350.00	18.13	359.60	9,305.37	-225.61	-528.20	-221.92	10.000	10.000	0.000
9,400.00	23.13	359.60	9,352.15	-208.00	-528.32	-204.30	10.000	10.000	0.000
9,450.00	28.13	359.60	9,397.21	-186.37	-528.47	-182.68	10.000	10.000	0.000



Aim Directional Services, LLC

Planning Report

Database:	EDM 5000.1 Single User Db-PR	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Company:	Legacy Reserves Operating LP	TVD Reference:	Mean Sea Level (System)
Project:	Lea Co., NM (NAD 27 NME)	MD Reference:	Mean Sea Level (System)
Site:	EMERALD FEDERAL COM 501H	North Reference:	Grid
Well:	501H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Planning		
Design:	Lateral 1r0		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9,500.00	33.13	359.60	9,440.22	-160.90	-528.65	-157.21	10.000	10.000	0.000
9,550.00	38.13	359.60	9,480.85	-131.78	-528.85	-128.09	10.000	10.000	0.000
9,600.00	43.13	359.60	9,518.78	-99.23	-529.07	-95.54	10.000	10.000	0.000
9,650.00	48.13	359.60	9,553.73	-63.50	-529.32	-59.80	10.000	10.000	0.000
9,700.00	53.13	359.60	9,585.43	-24.86	-529.59	-21.16	10.000	10.000	0.000
9,750.00	58.13	359.60	9,613.65	16.40	-529.87	20.10	10.000	10.000	0.000
9,800.00	63.13	359.60	9,638.16	59.96	-530.18	63.66	10.000	10.000	0.000
9,850.00	68.13	359.60	9,658.78	105.49	-530.49	109.19	10.000	10.000	0.000
9,900.00	73.13	359.60	9,675.35	152.65	-530.82	156.35	10.000	10.000	0.000
9,950.00	78.13	359.60	9,687.75	201.07	-531.15	204.77	10.000	10.000	0.000
10,000.00	83.13	359.60	9,695.89	250.38	-531.50	254.09	10.000	10.000	0.000
10,050.00	88.13	359.60	9,699.69	300.22	-531.84	303.93	10.000	10.000	0.000
10,068.65	90.00	359.60	9,700.00	318.87	-531.97	322.57	10.000	10.000	0.000
Hold: 90.00° Inc, 359.60° Azm									
10,100.00	90.00	359.60	9,700.00	350.22	-532.19	353.92	0.001	0.001	0.000
10,200.00	90.00	359.60	9,700.00	450.22	-532.88	453.92	0.000	0.000	0.000
10,300.00	90.00	359.60	9,700.00	550.21	-533.57	553.92	0.000	0.000	0.000
10,400.00	90.00	359.60	9,700.00	650.21	-534.27	653.92	0.000	0.000	0.000
10,500.00	90.00	359.60	9,700.00	750.21	-534.96	753.92	0.000	0.000	0.000
10,600.00	90.00	359.60	9,700.00	850.21	-535.65	853.92	0.000	0.000	0.000
10,700.00	90.00	359.60	9,700.00	950.20	-536.35	953.92	0.000	0.000	0.000
10,800.00	90.00	359.60	9,700.00	1,050.20	-537.04	1,053.92	0.000	0.000	0.000
10,900.00	90.00	359.60	9,700.00	1,150.20	-537.73	1,153.92	0.000	0.000	0.000
11,000.00	90.00	359.60	9,700.00	1,250.20	-538.43	1,253.92	0.000	0.000	0.000
11,100.00	90.00	359.60	9,700.00	1,350.19	-539.12	1,353.92	0.000	0.000	0.000
11,200.00	90.00	359.60	9,700.00	1,450.19	-539.81	1,453.92	0.000	0.000	0.000
11,300.00	90.00	359.60	9,700.00	1,550.19	-540.51	1,553.92	0.000	0.000	0.000
11,400.00	90.00	359.60	9,700.00	1,650.19	-541.20	1,653.92	0.000	0.000	0.000
11,500.00	90.00	359.60	9,700.00	1,750.18	-541.89	1,753.92	0.000	0.000	0.000
11,600.00	90.00	359.60	9,700.00	1,850.18	-542.59	1,853.92	0.000	0.000	0.000
11,700.00	90.00	359.60	9,700.00	1,950.18	-543.28	1,953.92	0.000	0.000	0.000
11,800.00	90.00	359.60	9,700.00	2,050.18	-543.97	2,053.92	0.000	0.000	0.000
11,900.00	90.00	359.60	9,700.00	2,150.17	-544.67	2,153.92	0.000	0.000	0.000
12,000.00	90.00	359.60	9,700.00	2,250.17	-545.36	2,253.92	0.000	0.000	0.000
12,100.00	90.00	359.60	9,700.00	2,350.17	-546.05	2,353.92	0.000	0.000	0.000
12,200.00	90.00	359.60	9,700.00	2,450.17	-546.74	2,453.92	0.000	0.000	0.000
12,300.00	90.00	359.60	9,700.00	2,550.17	-547.44	2,553.92	0.000	0.000	0.000
12,400.00	90.00	359.60	9,700.00	2,650.16	-548.13	2,653.92	0.000	0.000	0.000
12,500.00	90.00	359.60	9,700.00	2,750.16	-548.82	2,753.92	0.000	0.000	0.000
12,600.00	90.00	359.60	9,700.00	2,850.16	-549.52	2,853.92	0.000	0.000	0.000
12,700.00	90.00	359.60	9,700.00	2,950.16	-550.21	2,953.92	0.000	0.000	0.000
12,800.00	90.00	359.60	9,700.00	3,050.15	-550.90	3,053.92	0.000	0.000	0.000
12,900.00	90.00	359.60	9,700.00	3,150.15	-551.60	3,153.92	0.000	0.000	0.000
13,000.00	90.00	359.60	9,700.00	3,250.15	-552.29	3,253.92	0.000	0.000	0.000
13,100.00	90.00	359.60	9,700.00	3,350.15	-552.98	3,353.92	0.000	0.000	0.000
13,200.00	90.00	359.60	9,700.00	3,450.14	-553.68	3,453.92	0.000	0.000	0.000
13,300.00	90.00	359.60	9,700.00	3,550.14	-554.37	3,553.92	0.000	0.000	0.000
13,400.00	90.00	359.60	9,700.00	3,650.14	-555.06	3,653.92	0.000	0.000	0.000
13,500.00	90.00	359.60	9,700.00	3,750.14	-555.76	3,753.92	0.000	0.000	0.000
13,600.00	90.00	359.60	9,700.00	3,850.13	-556.45	3,853.92	0.000	0.000	0.000
13,700.00	90.00	359.60	9,700.00	3,950.13	-557.14	3,953.92	0.000	0.000	0.000
13,800.00	90.00	359.60	9,700.00	4,050.13	-557.83	4,053.92	0.000	0.000	0.000
13,900.00	90.00	359.60	9,700.00	4,150.13	-558.53	4,153.92	0.000	0.000	0.000
14,000.00	90.00	359.60	9,700.00	4,250.12	-559.22	4,253.92	0.000	0.000	0.000



Aim Directional Services, LLC

Planning Report

Database:	EDM 5000.1 Single User Db-PR	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Company:	Legacy Reserves Operating LP	TVD Reference:	Mean Sea Level (System)
Project:	Lea Co., NM (NAD 27 NME)	MD Reference:	Mean Sea Level (System)
Site:	EMERALD FEDERAL COM 501H	North Reference:	Grid
Well:	501H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Planning		
Design:	Lateral 1r0		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
14,100.00	90.00	359.60	9,700.00	4,350.12	-559.91	4,353.92	0.000	0.000	0.000
14,200.00	90.00	359.60	9,700.00	4,450.12	-560.61	4,453.92	0.000	0.000	0.000
14,300.00	90.00	359.60	9,700.00	4,550.12	-561.30	4,553.92	0.000	0.000	0.000
14,400.00	90.00	359.60	9,700.00	4,650.11	-561.99	4,653.92	0.000	0.000	0.000
14,500.00	90.00	359.60	9,700.00	4,750.11	-562.69	4,753.92	0.000	0.000	0.000
14,600.00	90.00	359.60	9,700.00	4,850.11	-563.38	4,853.92	0.000	0.000	0.000
14,700.00	90.00	359.60	9,700.00	4,950.11	-564.07	4,953.92	0.000	0.000	0.000
14,800.00	90.00	359.60	9,700.00	5,050.11	-564.77	5,053.92	0.000	0.000	0.000
14,900.00	90.00	359.60	9,700.00	5,150.10	-565.46	5,153.92	0.000	0.000	0.000
15,000.00	90.00	359.60	9,700.00	5,250.10	-566.15	5,253.92	0.000	0.000	0.000
15,100.00	90.00	359.60	9,700.00	5,350.10	-566.85	5,353.92	0.000	0.000	0.000
15,200.00	90.00	359.60	9,700.00	5,450.10	-567.54	5,453.92	0.000	0.000	0.000
15,300.00	90.00	359.60	9,700.00	5,550.09	-568.23	5,553.92	0.000	0.000	0.000
15,400.00	90.00	359.60	9,700.00	5,650.09	-568.93	5,653.92	0.000	0.000	0.000
15,500.00	90.00	359.60	9,700.00	5,750.09	-569.62	5,753.92	0.000	0.000	0.000
15,600.00	90.00	359.60	9,700.00	5,850.09	-570.31	5,853.92	0.000	0.000	0.000
15,700.00	90.00	359.60	9,700.00	5,950.08	-571.00	5,953.92	0.000	0.000	0.000
15,800.00	90.00	359.60	9,700.00	6,050.08	-571.70	6,053.92	0.000	0.000	0.000
15,900.00	90.00	359.60	9,700.00	6,150.08	-572.39	6,153.92	0.000	0.000	0.000
16,000.00	90.00	359.60	9,700.00	6,250.08	-573.08	6,253.92	0.000	0.000	0.000
16,100.00	90.00	359.60	9,700.00	6,350.07	-573.78	6,353.92	0.000	0.000	0.000
16,200.00	90.00	359.60	9,700.00	6,450.07	-574.47	6,453.92	0.000	0.000	0.000
16,300.00	90.00	359.60	9,700.00	6,550.07	-575.16	6,553.92	0.000	0.000	0.000
16,400.00	90.00	359.60	9,700.00	6,650.07	-575.86	6,653.92	0.000	0.000	0.000
16,500.00	90.00	359.60	9,700.00	6,750.06	-576.55	6,753.92	0.000	0.000	0.000
16,600.00	90.00	359.60	9,700.00	6,850.06	-577.24	6,853.92	0.000	0.000	0.000
16,700.00	90.00	359.60	9,700.00	6,950.06	-577.94	6,953.92	0.000	0.000	0.000
16,800.00	90.00	359.60	9,700.00	7,050.06	-578.63	7,053.92	0.000	0.000	0.000
16,900.00	90.00	359.60	9,700.00	7,150.05	-579.32	7,153.92	0.000	0.000	0.000
17,000.00	90.00	359.60	9,700.00	7,250.05	-580.02	7,253.92	0.000	0.000	0.000
17,100.00	90.00	359.60	9,700.00	7,350.05	-580.71	7,353.92	0.000	0.000	0.000
17,200.00	90.00	359.60	9,700.00	7,450.05	-581.40	7,453.92	0.000	0.000	0.000
17,300.00	90.00	359.60	9,700.00	7,550.05	-582.10	7,553.92	0.000	0.000	0.000
17,400.00	90.00	359.60	9,700.00	7,650.04	-582.79	7,653.92	0.000	0.000	0.000
17,500.00	90.00	359.60	9,700.00	7,750.04	-583.48	7,753.92	0.000	0.000	0.000
17,600.00	90.00	359.60	9,700.00	7,850.04	-584.17	7,853.92	0.000	0.000	0.000
17,700.00	90.00	359.60	9,700.00	7,950.04	-584.87	7,953.92	0.000	0.000	0.000
17,800.00	90.00	359.60	9,700.00	8,050.03	-585.56	8,053.92	0.000	0.000	0.000
17,900.00	90.00	359.60	9,700.00	8,150.03	-586.25	8,153.92	0.000	0.000	0.000
18,000.00	90.00	359.60	9,700.00	8,250.03	-586.95	8,253.92	0.000	0.000	0.000
18,100.00	90.00	359.60	9,700.00	8,350.03	-587.64	8,353.92	0.000	0.000	0.000
18,200.00	90.00	359.60	9,700.00	8,450.02	-588.33	8,453.92	0.000	0.000	0.000
18,300.00	90.00	359.60	9,700.00	8,550.02	-589.03	8,553.92	0.000	0.000	0.000
18,400.00	90.00	359.60	9,700.00	8,650.02	-589.72	8,653.92	0.000	0.000	0.000
18,500.00	90.00	359.60	9,700.00	8,750.02	-590.41	8,753.92	0.000	0.000	0.000
18,600.00	90.00	359.60	9,700.00	8,850.01	-591.11	8,853.92	0.000	0.000	0.000
18,700.00	90.00	359.60	9,700.00	8,950.01	-591.80	8,953.92	0.000	0.000	0.000
18,800.00	90.00	359.60	9,700.00	9,050.01	-592.49	9,053.92	0.000	0.000	0.000
18,900.00	90.00	359.60	9,700.00	9,150.01	-593.19	9,153.92	0.000	0.000	0.000
19,000.00	90.00	359.60	9,700.00	9,250.00	-593.88	9,253.92	0.000	0.000	0.000
19,100.00	90.00	359.60	9,700.00	9,350.00	-594.57	9,353.92	0.000	0.000	0.000
19,200.00	90.00	359.60	9,700.00	9,450.00	-595.26	9,453.92	0.000	0.000	0.000
19,300.00	90.00	359.60	9,700.00	9,550.00	-595.96	9,553.92	0.000	0.000	0.000
19,400.00	90.00	359.60	9,700.00	9,649.99	-596.65	9,653.92	0.000	0.000	0.000



Aim Directional Services, LLC

Planning Report

Database:	EDM 5000.1 Single User Db-PR	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Company:	Legacy Reserves Operating LP	TVD Reference:	Mean Sea Level (System)
Project:	Lea Co., NM (NAD 27 NME)	MD Reference:	Mean Sea Level (System)
Site:	EMERALD FEDERAL COM 501H	North Reference:	Grid
Well:	501H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Planning		
Design:	Lateral 1r0		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
19,500.00	90.00	359.60	9,700.00	9,749.99	-597.34	9,753.92	0.000	0.000	0.000
19,600.00	90.00	359.60	9,700.00	9,849.99	-598.04	9,853.92	0.000	0.000	0.000
19,700.00	90.00	359.60	9,700.00	9,949.99	-598.73	9,953.92	0.000	0.000	0.000
19,800.00	90.00	359.60	9,700.00	10,049.99	-599.42	10,053.92	0.000	0.000	0.000
19,865.85	90.00	359.60	9,700.00	10,115.83	-599.88	10,119.77	0.000	0.000	0.000
PBHL									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL - EMERALD FE - hit/miss target - Shape - Point	0.00	0.00	9,700.00	10,115.83	-599.88	622,843.90	692,160.85	32.710739°N	103.708587°W
FTP - EMERALD FEC - plan hits target center - Point	0.00	0.00	9,700.00	-254.07	-528.00	612,474.00	692,232.73	32.682235°N	103.708552°W
- plan misses target center by 237.35usft at 9616.03usft MD (9530.32 TVD, -88.11 N, -529.15 E)									

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")	
1,500.00	1,500.00	Casing	13-3/8	17-1/2	
6,121.62	6,080.00	Casing	9-5/8	12-1/4	

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,420.00	1,420.00	Rustler				
3,148.59	3,136.00	Base of Salt				
3,297.19	3,283.00	Yates				
4,303.04	4,278.00	Queen				
6,062.61	6,021.00	Delaware				
7,962.62	7,921.00	Bone Spring				
9,192.62	9,151.00	1st Bone Spring Sand				
9,519.05	9,456.00	2nd Bone Spring Carb				



Aim Directional Services, LLC

Planning Report

Database:	EDM 5000.1 Single User Db-PR	Local Co-ordinate Reference:	Site EMERALD FEDERAL COM 501H
Company:	Legacy Reserves Operating LP	TVD Reference:	Mean Sea Level (System)
Project:	Lea Co., NM (NAD 27 NME)	MD Reference:	Mean Sea Level (System)
Site:	EMERALD FEDERAL COM 501H	North Reference:	Grid
Well:	501H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Planning		
Design:	Lateral 1r0		

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,700.00	1,700.00	0.00	0.00	Build: 2°/100'
2,121.03	2,119.52	-13.39	-27.83	Hold: 8.42° Inc, 244.30° Azm
5,700.59	5,660.49	-240.68	-500.17	Drop: 2°/100'
6,121.62	6,080.00	-254.07	-528.00	Hold
9,168.66	9,127.04	-254.07	-528.00	KOP: 10°/100' @ 9168.66' MD
10,068.65	9,700.00	318.87	-531.97	Hold: 90.00° Inc, 359.60° Azm
19,865.85	9,700.00	10,115.83	-599.88	PBHL

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Legacy
LEASE NO.:	NMLC077002
LOCATION:	Section 6, T.19 S., R.33 E., NMPM
COUNTY:	Lea County, New Mexico

WELL NAME & NO.:	Emerald Fed Com 501H
SURFACE HOLE FOOTAGE:	350'S & 1190'W
BOTTOM HOLE FOOTAGE:	100'S & 330'W

COA

H2S	☒ Yes	☐ No	
Potash	☒ None	☐ Secretary	☐ R-111-P
Cave/Karst Potential	☒ Low	☐ Medium	☐ High
Cave/Karst Potential	☐ Critical		
Variance	☐ None	☒ Flex Hose	☐ Other
Wellhead	☐ Conventional	☒ Multibowl	☐ Both
Other	☐ 4 String Area	☐ Capitan Reef	☐ WIPP
Other	☒ Fluid Filled	☐ Cement Squeeze	☐ Pilot Hole
Special Requirements	☐ Water Disposal	☒ COM	☐ Unit

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Delaware, Atoka and Strawn** formations. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **1500** feet (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8**

hours or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)

- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
- d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Intermediate casing must be kept 1/3rd fluid filled to meet BLM minimum collapse requirement.

2. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:
 - Cement to surface. If cement does not circulate see B.1.a, c-d above.

Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst.

Contingency:

Operator is approve to use a DV Tool. Operator shall contact BLM before starting DV Tool operation.

3. The minimum required fill of cement behind the 5-1/2 inch production casing is:
 - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. **Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).**
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi**.
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

- e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)
689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure

- rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
- b. When the operator proposes to set surface casing with Spudder Rig
- Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.

- b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- 5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).
 - c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
 - d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall

have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

ZS 070522

LEGACY RESERVES OPERATING, L. P.
HYDROGEN SULFIDE (H₂S) CONTINGENCY PLAN
Emerald Federal Com #501H
Assumed 100 ppm ROE = 3000'

100 ppm H₂S concentration shall trigger activation of this plan.

This is an open drilling site. H₂S monitoring equipment and emergency response equipment will be rigged up and in use when the company drills out from under surface casing. H₂S monitors, warning signs, wind indicators and flags will be in use.

- A. All personnel shall receive proper H₂S training in accordance with Onshore Order 6 III.C.3.a
- B. Briefing Area: Two perpendicular areas will be designated by signs and readily accessible.
- C. Required Emergency Equipment:
 - Well control equipment
 - a. Flare line 150' from wellhead to be ignited by flare gun.
 - b. Choke manifold with a remotely operated choke.
 - c. Mud/Gas Separator.
 - Protective Equipment for essential personnel.
Breathing apparatus:
 - a. Rescue Packs (SCBA) – 1 unit shall be placed at each briefing area. 2 units shall be stored in the safety trailer.
 - b. Work/Escapes packs – 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity.
 - c. Emergency Escape Packs – 4 packs shall be stored in the doghouse for emergency evacuation.

Auxiliary Rescue Equipment:

- a. Stretcher
- b. Two OSHA full body harness
- c. 100 ft. 5/8" OSHA approved rope
- d. One 20# class ABC fire extinguisher
- H₂S detection and monitoring Equipment:

The stationary detector with three sensors will be placed in the upper doghouse, set to visually alarm @ 10 ppm and audible @ 14 ppm. Calibrate a minimum of every 30 days or as needed. The sensors will be placed in the following places: Rig floor, Bell nipple, end of flare line or where well bore fluid is being discharged (Gas sample tubes will be stored in the safety trailer).

- Visual warning systems.
 - a. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
 - b. A colored condition flag will be on display, reflecting the current condition, at the drilling site.
 - c. Two wind socks will be placed in strategic locations being visible from all angles.
- Mud Program:
The mud program has been designated to minimize the volume of H₂S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H₂S bearing zones.
- Metallurgy:
 - a. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, shall be suitable for H₂S service.
 - b. All elastomers used for packing and seals shall be H₂S trim.
- Communication:
Communication will be via two way radio in emergency and company vehicles. Cell phones and land lines where available.

H₂S Operations

Though no H₂S is anticipated during the drilling operation, this contingency plan will provide for methods to ensure the well is kept under control in the event an H₂S reading of 100 ppm or more are encountered. Once personnel are safe and the proper protective gear is in place and on personnel, the operator and rig crew essential personnel will ensure the well is under control, suspend drilling operations and shut-in the well (unless pressure build up or other operational situations dictate suspending operations will prevent well control), increase the mud weight and circulate all gas from the hole utilizing the mud/gas separator downstream of the choke, the choke manifold and the emergency flare system located 150' from the well. Bring the mud system into compliance and the H₂S level below 10 ppm, then notify all emergency officers that drilling ahead is practical and safe.

Proceed with drilling ahead only after all provisions of Onshore Order 6, Section III.C. have been satisfied.

Ignition of Gas source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever this is an ignition of the gas.

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

Legacy Reserves Operating's personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. Legacy's response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

Emergency Assistance Telephone List

<u>PUBLIC SAFETY:</u>	<u>911 or</u>
Lea County Sheriff or Police	(575) 396-3611
Fire Department	(575) 397-9308
Hospital	(575) 492-5000
Ambulance	911
Department of Public Safety	(392) 392-5588
Oil Conservation Division	(575) 748-1823
New Mexico Energy, Minerals & Natural Resources Department	(575) 748-1283
<u>LEGACY RESERVES OPERATING LP</u>	
Legacy Reserves Operating LP	Office: (432) 689-5200
Drilling Manager: Ron Welch	Office: (432) 689-5200
Drilling Engineer: Ryan Broglie	Office: (432) 689-5200 Cell: (512) 913-0276
Operations Manager: Mark Conrad	Office: (432) 689-5200
<u>LEGACY SAFETY</u>	<u>Hobbs (575) 393-7233</u>
EHS Coordinator:	
Field Operations Manager: Randy Williams	Office: (432) 689-5200 Cell: (432) 260-5566

Evacuee Description:

Residents: THERE ARE NO RESIDENTS WITHIN 3000' ROE.



Emerald Federal Com #501H

BOPE Preventer Utilization

The table below displays all BHA components, drill pipe, casing, or open hole that could be present during a required shut in and the associated preventer component that would provide a barrier to flow. It is specific to the hole section that requires a 10M system. The mud system being utilized in the hole will always assumed to be the first barrier to flow. The below table, combined with the mud program, documents that two barriers to flow can be maintained at all times, independent of the rating of the annular preventer.

Drill String Element	OD	Preventer	RWP
4" Drillpipe	4"	Lower Ram 3 1/2" - 5 1/2" VBR* Upper Ram 3 1/2" - 5 1/2" VBR*	10M
4.5" Drillpipe	4.5"	Lower Ram 3 1/2" - 5 1/2" VBR* Upper Ram 3 1/2" - 5 1/2" VBR*	10M
4" HWDP Drillpipe	4"	Lower Ram 3 1/2" - 5 1/2" VBR* Upper Ram 3 1/2" - 5 1/2" VBR*	10M
4.5" HWDP Drillpipe	4.5"	Lower Ram 3 1/2" - 5 1/2" VBR* Upper Ram 3 1/2" - 5 1/2" VBR*	10M
Drill Collars (including non-magnetic)	4.75- 5.25"	Lower Ram 3 1/2" - 5 1/2" VBR* Upper Ram 3 1/2" - 5 1/2" VBR*	10M
Production Casing	5.5"	Lower Ram 3 1/2" - 5 1/2" VBR* Upper Ram 3 1/2" - 5 1/2" VBR*	10M
Production Casing	5"	Lower Ram 3 1/2" - 5 1/2" VBR* Upper Ram 3 1/2" - 5 1/2" VBR*	10M
Production Casing	4.5"	Lower Ram 3 1/2" - 5 1/2" VBR* Upper Ram 3 1/2" - 5 1/2" VBR*	10M
ALL	0-13 5/8"	Annular	5M
Open Hole		Blind Rams	10M

*VBR – Variable Bore Ram|

Page 2- Emerald Federal Com #501H

Well Control Procedures

Proper well control response is highly specific to current well conditions and must be adapted based on environment as needed. The procedures below are given in “common” operating conditions to cover the basic and most necessary operations required during the wellbore construction. These include drilling ahead, tripping pipe, tripping BHA, running casing, and pipe out of the hole/open hole. In some of the procedures below, there will be a switch of control from the lesser RWP annular to the appropriate 10M RWP ram. The pressure at which this is done is variable based on overall well conditions that must be evaluated situationally. The pressure that control is switched may be equal to or less than the RWP but at no time will the pressure on the annular preventer exceed the RWP of the annular. The annular will be tested to 5,000 psi. This will be the RWP of the annular preventer.

Shutting In While Drilling

1. Sound alarm to alert crew
2. Space out drill string
3. Shut down pumps
4. Shut in uppermost BOPE preventer (typically the annular preventer) and open HCR.
5. Verify well is shut-in and flow has stopped
6. Notify supervisory personnel
7. Record data (SIDP, SICP, Pit Gain, and Time)
8. Hold pre-job safety meeting and discuss kill procedure
9. If pressure is anticipated to climb to the RWP of the annular preventer during kill procedure, swap control of the well to the upper pipe ram

Shutting In While Tripping

1. Sound alarm and alert crew
2. Install open, full open safety valve and close valve
3. Shut in uppermost BOPE preventer (typically the annular preventer) and open HCR.
4. Verify well is shut-in and flow has stopped
5. Notify supervisory personnel
6. Record data (SIDP, SICP, Pit Gain, and Time)
7. Hold pre-job safety meeting and discuss kill procedure
8. If pressure is anticipated to climb to the RWP of the annular preventer during kill procedure, swap control of the well to the upper pipe ram

Shutting In While Running Casing

1. Sound alarm and alert crew
2. Install circulating swedge. Close high pressure, low torque valves.
3. Shut in uppermost BOPE preventer (typically the annular preventer) and open HCR.
4. Verify well is shut-in and flow has stopped
5. Notify supervisory personnel
6. Record data (SIDP, SICP, Pit Gain, and Time)
7. Hold Pre-job safety meeting and discuss kill procedure
8. If pressure is anticipated to climb to the RWP of the annular preventer during kill procedure, swap control of the well to the upper pipe ram

Page 3- Emerald Federal Com #501H

Shutting in while out of hole

1. Sound alarm
2. Shut-in well: close blind rams
3. Verify well is shut-in and monitor pressures
4. Notify supervisory personnel
5. Record data (SIDP, SICP, Pit Gain, and Time)
6. Hold Pre-job safety meeting and discuss kill procedure

Shutting in prior to pulling BHA through stack

1. Prior to pulling last joint of drill pipe thru the stack space out and check flow. If flowing see steps below.
2. Sound alarm and alert crew
3. Install open, full open safety valve and close valve
4. Shut in upper pipe ram and open HCR.
5. Verify well is shut-in and flow has stopped
6. Notify supervisory personnel
7. Record data (SIDP, SICP, Pit Gain, and Time)
8. Hold pre-job safety meeting and discuss kill procedure

Shutting in while BHA is in the stack and ram preventer and combo immediately available

1. Sound alarm and alert crew
2. Stab Crossover and install open, full open safety valve and close valve
3. Space out drill string with upset just beneath the compatible pipe ram.
4. Shut in upper compatible pipe ram and open HCR.
5. Verify well is shut-in and flow has stopped
6. Notify supervisory personnel
7. Record data (SIDP, SICP, Pit Gain, and Time)
8. Hold pre-job safety meeting and discuss kill procedure

Shutting in while BHA is in the stack and no ram preventer or combo immediately available

1. Sound alarm and alert crew
2. If possible pick up high enough, to pull string clear and follow "Open Hole" scenario
3. If not possible to pick up high enough:
 1. Stab Crossover, make up one joint/stand of drill pipe, and install open, full open safety valve and close valve
4. Space out drill string with upset just beneath the compatible pipe ram.
5. Shut in upper compatible pipe ram and open HCR.
6. Verify well is shut-in and flow has stopped
7. Notify supervisory personnel
8. Record data (SIDP, SICP, Pit Gain, and Time)
9. Hold pre-job safety meeting and discuss kill procedure

EMERGENCY ASSISTANCE CONTACT LIST

<u>PUBLIC SAFETY:</u>	<u>911 or</u>
Lea County Sheriff or Police	(575) 396-3611
Fire Department	(575) 397-9308
Hospital	(575) 492-5000
Ambulance	911
Department of Public Safety	(392) 392-5588
Oil Conservation Division	(575) 748-1823
New Mexico Energy, Minerals & Natural Resources Department	(575) 748-1283

LEGACY RESERVES OPERATING LP

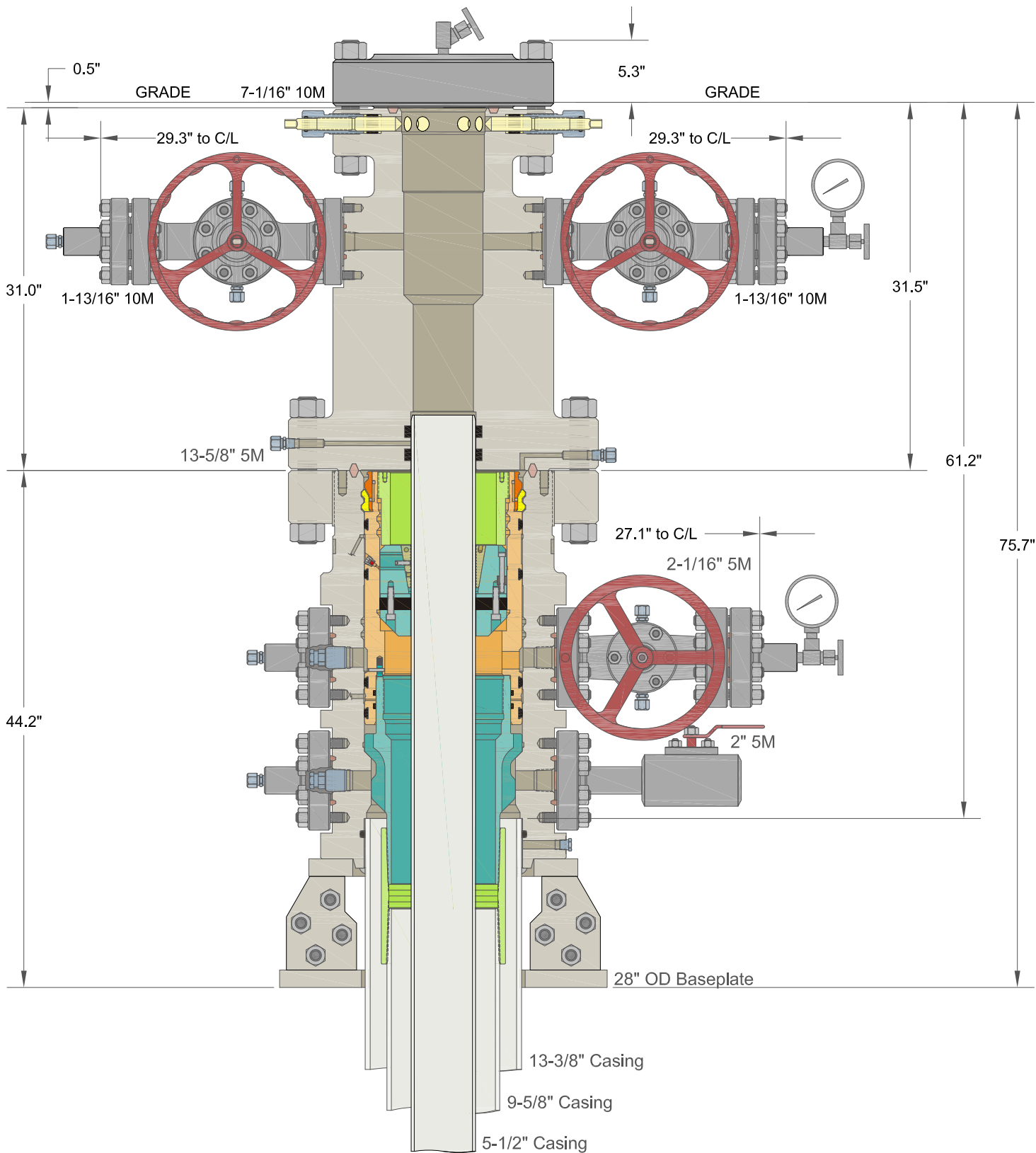
Legacy Reserves Operating LP	Office: (432) 689-5200
Drilling Manager: Ron Welch	Office: (432) 689-5200
Drilling Engineer: Ryan Broglie	Office: (432) 689-5200 Cell: (512) 913-0276
Operations Manager: Mark Conrad	Office: (432) 689-5200

DRILLING CONTRACTOR – CACTUS DRILLING

Rig Managers:	
Kevin Whisnet	Cell: (318) 413-0198
Daniel Moore	Cell: (580) 606-7260
Drilling Superintendent: Ryan Stuart	Cell: (580) 641-1870

LEGACY SAFETY

EHS Coordinator (Hobbs):	Office: (575) 393-7233
Field Operations Manager:	Office: (432) 689-5200
Randy Williams	Cell: (432) 260-5566



INFORMATION CONTAINED HEREIN IS THE PROPERTY OF CACTUS WELLHEAD, LLC. REPRODUCTION, DISCLOSURE, OR USE THEREOF IS PERMISSIBLE ONLY AS PROVIDED BY CONTRACT OR AS EXPRESSLY AUTHORIZED BY CACTUS WELLHEAD, LLC.

ALL DIMENSIONS APPROXIMATE

CACTUS WELLHEAD LLC

LEGACY RESERVES
MARTIN COUNTY

13-3/8" x 9-5/8" x 5-1/2" 5M MBU-3T Wellhead System
With 28" Baseplate, 9-5/8" Mandrel & 5-1/2" Slip Casing Hangers
And 13-5/8" 5M x 7-1/16" 10M CTH-DBLHPS Tubing Head

DRAWN	DLE	14OCT21
APPRV		
DRAWING NO.	ODE0003980	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 178786

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 178786
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104	1/26/2023
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	1/26/2023
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system	1/26/2023
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing	1/26/2023