## Received by OCD: 1/29/2023 7:16:35 PM

01/26/2023 Released to Imaging: 1/30/2023 10:45:19 AM

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

Revised August 1, 2011

Form C-104 1 of 8

<u>District IV</u> 1220 S. St. Franc	is Dr. Sant	o Eo NM 975	05	1.2	Santa Fe, N						AMENDED REPOR		
1220 S. St. Franc	is Dr., Sant			T FOR	•	BLE AND AU	UTH	ORIZATION	TOT	TRANSP	ORT		
<sup>1</sup> Operator n		Address						<sup>2</sup> OGRID Nur	nber: 10	5696			
OXY USA II P.O. BOX 50		LAND, TX	79710				=	<sup>3</sup> Reason for I NW - 09/16/20		ode/ Effect	ive Date:		
<sup>4</sup> API Numbe			l Name	0. 0.000	MOD WOLL	EG.1.10	•		6 Pc	ool Code			
$\frac{30 - 025 - 48}{7 R}$					219D; WOLI				982		2411		
<sup>7</sup> Property C			perty Nan	ne: DK PI	FEDERAL U	N11 18-/ IPP			, W	ell Numbe	r: 31H		
II. 10 Sur			T	T	<del>                                     </del>	T	1						
Ul or lot no. N	Section 18	Township 22S	Range 32E	Lot Idn	Feet from the	North/South SOUTH		Feet from the 1625		West line EST	County LEA		
		e Location	, cze	F	TP- 181' FSL			182' FNL 51'					
UL or lot no.		Township	Range	Lot Idn	Feet from the	e North/South		Feet from the		West line	County		
D	7	22S eing Method	32E	onnection	21	NORTH		528		EST 17 C 12	LEA		
12 Lse Code F		de : P		onnection ate:	13 C-129 Per	mit Number	10 C	2-129 Effective 1	Date	17 C-12	9 Expiration Date		
	10 5		l.	0/22	<u> </u>								
		ransporter	'S		19 70	nutou Money				ı	<sup>20</sup> O/G/W		
<sup>18</sup> Transpor OGRID	ter				-	orter Name ddress					~ U/G/W		
237722				(		PIPELINE L.P					0		
	20772												
248749					DCP MIDS'	TREAM, LP					G		
2107.19					20111120								
IV. Well (										•			
<sup>21</sup> Spud Da		<sup>22</sup> Ready			<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perforat			<sup>26</sup> DHC, MC		
02/10/22 27 Ha	ole Size	09/16/2		22516 g & Tubir	'M 11960'V	22450'M 119	960'V pth Se	12129-223	355'	30 Sacks	s Cement		
					ig Size		<del>рш se</del> 54'						
17	-1/2"			13-3/8"		9:	54			1.	140		
9-	7/8"			7-5/8"		113	328'			32	3225		
6-	3/4"			5-1/2"		224	471'			8	888		
			2-3/8"	X 1-2/3"	ТВG	113	881'			N	NA.		
V. Well T	est Data				<b>_</b>								
31 Date New	Oil <sup>3</sup>	<sup>2</sup> Gas Delive	•		Test Date	<sup>34</sup> Test l		n 35 Th	g. Pres	sure	<sup>36</sup> Csg. Pressure		
9/23/22 <sup>37</sup> Choke Si		9/20/2 <sup>38</sup> Oi		_	0/17/22 9 Water	24 H 40 G					1771  41 Test Method		
128/128	ize	6091			6315	106					F		
42 I hereby cert	ify that the			ervation D				OIL CONSERV	VATION	DIVISION			
been complied	with and	that the infor	mation gi	ven above									
complete to the	e best of m	y knowledg	e and belie	ef.		A naroyad by:							
						Approved by:	PAT	RICIA MARTI	NEZ				
Signature:	U					m' i							
Printed name:	JANA ME	ENDIOLA				Title: <b>PETRO</b>	<b>DLEU</b> I	M SPECIALIST	<u>r                                    </u>				
Title: SR. REC	GULATOR	RY ANALYS	ST			Approval Date:	1/3	0/2023					
E-mail Addres													
Janalyn_mend:	iola@oxy.		000										
Date:		Pho	one:		Į.	II							

# Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: DR PI FED UNIT 18\_7 IPP Well Location: T22S / R32E / SEC 18 / County or Parish/State: LEA /

LOT 4 / 32.3851171 / -103.7176837

Well Number: 31H Type of Well: OIL WELL Allottee or Tribe Name:

NMNM143828X

US Well Number: 3002548160 Well Status: Producing Oil Well Operator: OXY USA

**INCORPORATED** 

## **Subsequent Report**

**Sundry ID: 2712406** 

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 01/24/2023 Time Sundry Submitted: 02:04

**Date Operation Actually Began:** 08/18/2022

Actual Procedure: RUPU 08/18/22, RIH & clean out to PBTD @ 22450', pressure test casing to 6000# for 30 min, good test. RIH & perf @ 12129-22355' Total 1230 holes. Frac in 41 stages w/ 152864BBL Produced Water + 211213BBL Brackish Water (> 1,000 mg/I TDS and 10,000 mg/I TDS) w/ 25558390# sand, RD Liberty Oilfield Services 09/12/22. Well ready to produce 09/16/22. 12/05/22 RIH with 2-3/8" x 1-2/3" L80 tbg & gas lift set @ 11881', RD 12/06/22. Formation Tops for this completion are as follows: Rustler 884'M 884'V Salado 1184'M 1184'V Castile 3128'M 3218'V Lamar/Delaware 4619'M 4619'V Bell Canyon 4665'M 4665'V Cherry Canyon 5547'M 5546'V Brushy Canyon 6783'M 6743'V Bone Spring 8605'M 8529'V Ist Bone Springs 9660'M 9576'V 2nd Bone Springs 10344'M 10246'V 3rd Bone Springs 11336'M 11239'V Wolfcamp 11870'M 11697'V

Well Name: DRPIFED UNIT 18\_/ IPP Well Location: T22S / R32E / SEC 18 / County or Parish/State: LEA?

LOT 4 / 32.3851171 / -103.7176837

Well Number: 31H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM90587 Unit or CA Name: DR PI (DEEP) Unit or CA Number:

NMNM143828X

**US Well Number:** 3002548160 **Well Status:** Producing Oil Well **Operator:** OXY USA

INCORPORATED

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JANA MENDIOLA Signed on: JAN 24, 2023 02:04 PM

Name: OXY USA INCORPORATED

**Title:** Regulatory Coordinator **Street Address:** PO BOX 50250

City: Midland State: TX

Phone: (432) 685-5936

Email address: Janalyn\_mendiola@oxy.com

## **Field**

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone:

Email address:

### **BLM Point of Contact**

**BLM POC Name:** Jonathon W Shepard **BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972 **BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Accepted **Disposition Date:** 01/26/2023

Signature: Jonathon Shepard

Page 2 of 2

Submit To Appropri			3 7:16:	:35	<u>PM</u>		State of Ne	wl	Лехіс	CO							Fo	<u> </u>
Two Copies District I				Energy, Minerals and Natural Resources						Revised April 3, 2017								
1625 N. French Dr. District II	., Hobbs, N	IM 88240	)							1. WELL API NO.								
811 S. First St., Art District III	tesia, NM 8	88210		( )1 ( 'Oncervation   )1vicion						30-025-48 2. Type of L								
1000 Rio Brazos Rd., Aztec, NM 87410						122	20 South St	t. Fr	anci	s D	r.		STA		☐ FEE	⊠ F	ED/IND	IAN
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM 8	87505				Santa Fe, N	lМ	8750	)5			3. State Oil	& Gas	Lease No	).		
WELL (	COMP	LETIC	ON OF	R R	ECC	MPL	ETION REI	POF	RT A	NE	LOG							
								5. Lease Nan DR PI FEDEI				ame						
⊠ COMPLET	ION REF	PORT (F	Fill in box	xes#1	1 throu	gh #31	for State and Fee	e well	s only)	)			6. Well Num			/ 11 1		
C-144 CLOS #33; attach this a	nd the pla											l/or						
7. Type of Comp		□ wor	KOVER		DEEPE	ENING	□PLUGBACK	<b>Κ</b> □	DIFFE	EREI	NT RESERV	/OIR	OTHER					
8. Name of Opera													9. OGRID: 1	6696				
10. Address of O	perator: P	P.O. BOX	X 50250 I	MIDI	LAND,	TX 79°	710						11. Pool name WC-025 G			D; WC	DLFCA	MP
12.Location	Unit Ltr	Se	ection	,	Towns	hip	Range	Lot			Feet from	the	N/S Line	Fee	t from the	E/W I	Line	County
Surface:	N	18	3		22S		32E				310		SOUTH	162	5	WES	Γ	LEA
BH:	D	7			22S		32E				21		NORTH	528		WES	Γ	LEA
13. Date Spudded 02/10/22	08/08	3/2022	Reached	l	08/1	1/2022	Released	•		09/	16/2022		(Ready to Pro		F	T, GR, e	etc.) 362	
18. Total Measur 22516'M 11960	)'V				19. Plug Back Measured Depth 22450'M 11960'V			oth		20. YE		tiona	l Survey Made	?	21. Ty CBL	Type Electric and Other Logs Run		
22. Producing Int 12129-22355			ompletio	n - To	op, Bot	tom, Na	ame											
23.		•				CAS	ING REC	OR	D (R	lep	ort all st	ring	gs set in w	ell)				
CASING SI		WE	EIGHT L					HOLE SIZE			CEMENTING RECORD AMOUNT PULLED 1140sx-surf circ				PULLED			
13.375" J. 7.625" HC			54.5 26.4		954' 11328'						17.5" 9.875"							
5.5" P11			20.4		22471'				6.75"			3225sx-surf 888sx-TOC@10670'						
3.5 111	0				22171			0.72										
24. SIZE	TOP			OTT	LINER RECORD  SOTTOM SACKS CEMENT			ENT	CCD	EEN	.T	25. SIZ			NG REC		DACK	ED CET
SIZE	TOP		1	BOTTOM		SACKS CLIVILIVI		SCREEN			3/8" x 1-2/3	_	1881'	1	PACK	ER SET		
													,, o 11 <b>2</b> , c		1001			
26. Perforation re	,				r)								ACTURE, CI					
12129-22355' To	ldi 1230 i	ioles, no	Jie Size=C	J.4Z							INTERVAL 22355'		AMOUNT AND KIND MATERIAL USED  152864BBL Produced Water + 211213BBL Brackish Water (>					sh Water (>
								121				1,000 mg/I TDS and < 10,000 mg/I TDS) w/ 25558390# sand					390# sand	
28.								PR	ODI	JC'	TION		1					
Date First Produc	ction		Prod	luctio	on Meth	nod (Fla	owing, gas lift, pi					)	Well Statu	s (Pro	d. or Shu	t-in)		
09/23/2022			Gas	Lift									Prod.					
Date of Test Hours Tested C			Choke Size 128/128			Prod'n For Test Period		Oil - Bbl 6091			Gas 106	s - MCF	Water - Bbl. 6315		l.	Gas - 0 1744	Oil Ratio	
$\varepsilon$			Calculated 24- Hour Rate		24-	Oil - Bbl.   6091		Gas - MCF 10621			Water - Bbl.	Oil Gravity -		avity - A	PI - (Cor	r.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By																		
31. List Attachmo	ents													]				
WBD 32. If a temporary	y pit was	used at the	he well, a	attach	n a plat	with th	e location of the	tempo	orary p	oit.				33. F	Rig Releas	se Date:		
34. If an on-site b	ourial was	used at	the well,	repo	ort the e	xact loc	cation of the on-s	site bu	ırial:									
I hereby certij	fy that t	he info	rmatio	n sho	own o			forn	n is tr	ие с	and comp	lete	Longitude _ to the best o	of my	knowle	dge an	NAI d belief	D83
Signature:							rinted ame: <u>Jana M</u> e	endia	ola		Title: Sr.	Re	gulatory An	alvst		Date:	0 <u>1/26/</u>	2023
E-mail Addre	ss: jana	lvn me	endiola	@nx	XV.COI		<u> </u>						, , , , <del>, ,</del>	<i>, •</i>				

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

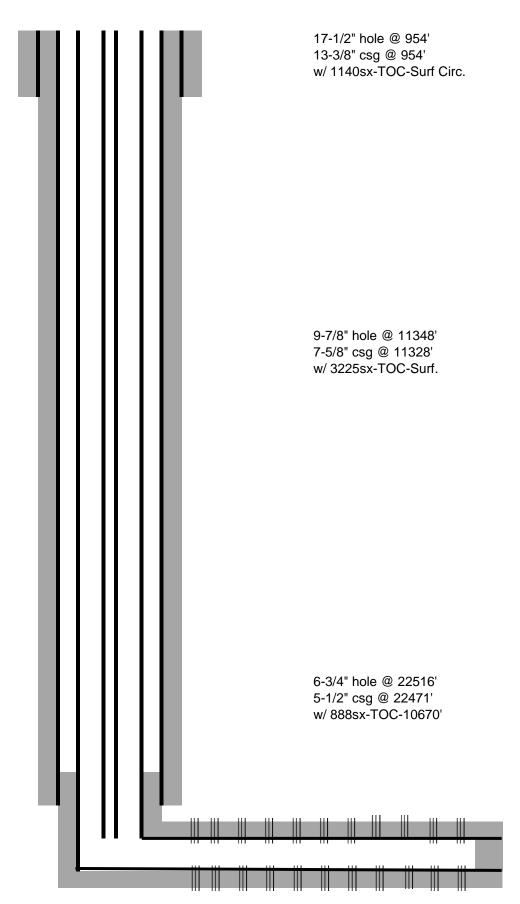
Southeas	tern New Mexico	Northy	vestern New Mexico
T. Rustler 884'	T. Bell Canyon 4665'	T. Ojo Alamo	T. Penn A"
T. Salado 1184'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Castile 3128'	T. Atoka	_ T. Fruitland	T. Penn. "C"
T. Delaware 4619'	T. Miss	_ T. Pictured Cliffs	T. Penn. "D"
T. Cherry Canyon 5547'	T. Devonian	_ T. Cliff House	T. Leadville
T. Brushy Canyon 6783'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	_ T. Mancos	T. McCracken
T. Glorieta	T. McKee	_ T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	_ T. Morrison	
T. Drinkard	T. Bone Spring 8605'	T.Todilto	
T. Abo	T. 1 <sup>st</sup> Bone Spring 9660'	T. Entrada	
T. Wolfcamp 11870'	T. 2 <sup>nd</sup> Bone Spring 10344'	T. Wingate	
T. Penn	T. 3 <sup>rd</sup> Bone Spring 11336'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

			SANDS OR	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR'	TANT WATER SANDS		
Include data on rate of wate	er inflow and elevation to wh	ich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
Ţ	ITHOLOGY RECO	ORD (Attack additional shoot it	naaagamu)	

## LITHOLOGY RECORD (Attach additional sheet if necessary) To Thickness Lithology From To Thickness

From	То	In Feet	Lithology	From	То	In Feet	Lithology

OXY USA Inc. DR PI FEDERAL UNIT 18-7 IPP 31H API No. 30-025-48160



2-3/8" x 1-2/3" tbg & gas lift @ 11881'

Perfs @ 12129-22355'

TD- 22516'M 11960'V

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 180437

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	180437
	Action Type:
	[C-104] Completion Packet (C-104C)

#### **ACKNOWLEDGMENTS**

$\overline{\checkmark}$	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
▽	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 180437

#### **CONDITIONS**

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	180437
	Action Type:
	[C-104] Completion Packet (C-104C)

#### CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	1/30/2023