## Received by OCD: 1/29/2023 7:25:07 PM

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Form C-104 1 of 8

Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Date:

Phone:

01/25/2023 Released to Imaging: 1/30/2023 1:15:59 PM

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

M AMENDED REPORT

#### Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. <sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number: 16696 OXY USA INC. <sup>3</sup> Reason for Filing Code/ Effective Date: P.O. BOX 50250 MIDLAND, TX 79710 NW - 09/16/2022 <sup>4</sup> API Number <sup>5</sup> Pool Name <sup>6</sup> Pool Code 5695 30 - 025 - 48166**BILBREY BASIN: BONE SPRING** <sup>8</sup> Property Name: DR PI FEDERAL UNIT 18-7 IPP <sup>9</sup> Well Number: 311H <sup>7</sup> Property Code: 332928 II. 10 Surface Location Ul or lot no. | Section | Township Range Lot Idn | Feet from the | North/South Line | Feet from the East/West line County **SOUTH** 18 32E 310 1655 WEST **LEA** 11 Bottom Hole Location FTP- 170' FSL 1186' FWL LTP- 186' FNL 1245' FWL UL or lot no. | Section | Township Feet from the Range Lot Idn Feet from the North/South line East/West line County D 7 **22S** 32E 50 NORTH 1243 WEST **LEA** 12 Lse Code 15 C-129 Permit Number 13 Producing Method 14 Gas Connection <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date Date: Code: P F 9/20/22 III. Oil and Gas Transporters 18 Transporter <sup>20</sup> O/G/W <sup>19</sup> Transporter Name **OGRID** and Address 237722 CENTURION PIPELINE L.P. 0 248749 DCP MIDSTREAM, LP G IV. Well Completion Data <sup>23</sup> TD <sup>24</sup> PBTD <sup>21</sup> Spud Date <sup>22</sup> Ready Date <sup>25</sup> Perforations <sup>26</sup> **DHC, MC** 02/08/22 09/16/2022 22220'M 11653'V 22177'M 11653'V 11858-22084' <sup>27</sup> Hole Size 28 Casing & Tubing Size <sup>29</sup> Depth Set 30 Sacks Cement 17-1/2" 13-3/8" 940' 1140 9-7/8" 7-5/8" 10983' 2887 6-3/4" 5-1/2" 22200' 876 2-3/8" TBG 11737' NA V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure <sup>36</sup> Csg. Pressure 9/24/22 9/20/22 10/20/22 **24 HRS** 1470 37 Choke Size 38 Oil 39 Water <sup>40</sup> Gas <sup>41</sup> Test Method 128/128 2146 10151 3934 <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: **PATRICIA MARTINEZ** Signature: Printed name: JANA MENDIOLA **PETROLEUM SPECIALIST** Approval Date: 1/30/2023 Title: SR. REGULATORY ANALYST E-mail Address: Janalyn mendiola@oxy.com

# Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: DR PI FED UNIT 18\_7 IPP Well Location: T22S / R32E / SEC 18 / County or Parish/State: LEA /

SESW / 32.3851175 / -103.7175865

Well Number: 311H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM90587 Unit or CA Name: DR PI (DEEP) Unit or CA Number:

NMNM143828X

US Well Number: 3002548166 Well Status: Producing Oil Well Operator: OXY USA

**INCORPORATED** 

### **Subsequent Report**

**Sundry ID: 2712397** 

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 01/24/2023 Time Sundry Submitted: 01:54

**Date Operation Actually Began:** 08/19/2022

Actual Procedure: RUPU 08/19/22, RIH & clean out to PBTD @ 22177', pressure test casing to 6000# for 30 min, good test. RIH & perf @ 11858-22084' Total 1230 holes. Frac in 41 stages w/ 146260BBL Produced Water + 213785BBL Brackish Water (> 1,000 mg/I TDS and 10,000 mg/I TDS) w/ 25596020# sand, RD Liberty Oilfield Services 09/12/22. Well ready to produce 09/16/22. 11/21/22 RIH with 2-3/8" L80 tbg & gas lift set @ 11737', RD 11/22/22. Formation Tops for this completion are as follows: Rustler 887'M 887'V Salado 1181'M 1181'V Castile 3134'M 3134'V Lamar/Delaware 4622'M 4622'V Bell Canyon 4667'M 4667'V Cherry Canyon 5563'M 5563'V Brushy Canyon 6748'M 6748'V Bone Spring 8548'M 8543'V Ist Bone Springs 9599'M 9586'V 2nd Bone Springs 10292'M 10252'V 3rd Bone Springs 11315'M 10275'V

Well Name: DRPIFED UNIT 18\_/ IPP Well Location: T22S / R32E / SEC 18 / County or Parish/State: LEA?

SESW / 32.3851175 / -103.7175865

Well Number: 311H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM90587 Unit or CA Name: DR PI (DEEP) Unit or CA Number:

NMNM143828X

**US Well Number:** 3002548166 **Well Status:** Producing Oil Well **Operator:** OXY USA

INCORPORATED

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JANA MENDIOLA Signed on: JAN 24, 2023 01:53 PM

Name: OXY USA INCORPORATED

**Title:** Regulatory Coordinator **Street Address:** PO BOX 50250

City: Midland State: TX

Phone: (432) 685-5936

Email address: Janalyn\_mendiola@oxy.com

## **Field**

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone:

**Email address:** 

## **BLM Point of Contact**

**BLM POC Name:** Jonathon W Shepard **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

**Disposition:** Accepted **Disposition Date:** 01/26/2023

Signature: Jonathon Shepard

Page 2 of 2

Received by () Submit To Appropriation Two Copies				:07	<u>PM</u>		State of Ne	w N	<b>I</b> exic	co							Fo	<u> </u>
District I 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources					Revised April 3, 2017  1. WELL API NO.								
District II 811 S. First St., Artesia, NM 88210										1. WELL 30-025-48		NO.						
District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division 1220 South St. Francis Dr.					2. Type of L			. М.	EED/INID	TANI			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505						3. State Oil		Lease No		ED/IND	IAN		
				RR	RECC		ETION REI				LOG							
4. Reason for file	ing:												5. Lease Nan DR PI FEDE				ame	
⊠ COMPLET	ION REP	ORT (1	Fill in bo	xes #	‡1 throu	gh #31	for State and Fee	e well	s only)				6. Well Num			/ IF F		
C-144 CLOS #33; attach this a	nd the pla											l/or						
	WELL [			. □	DEEPE	ENING	□PLUGBACK	ζ 🔲	DIFFE	REI	NT RESERV	/OIR						
8. Name of Opera													9. OGRID: 1					
10. Address of O	perator: P	P.O. BO	X 50250	MID	LAND,	TX 79°	710						11. Pool name BILBREY BA			PRING		
12.Location	Unit Ltr		ection		Towns	hip	Range	Lot			Feet from	the	N/S Line		t from the			County
Surface:	N	18	8		22S		32E				310		SOUTH	165		WES'		LEA
BH:	D	7	D l		22S	N-4- D:-	32E		1	1.0	50	1 - 4 - 4	NORTH	124		WES'		LEA
13. Date Spudded 02/08/22	07/27	/2022	. Reache	a	07/30	0/2022	Released			09/	16/2022		(Ready to Pro		F	RT, GR, e	etc.) 362	
18. Total Measur 22220'M 11653	3'V				2217	7'M 11		oth		20. YE		tiona	l Survey Made	?	21. Ty Gamma		ric and Or	ther Logs Run
22. Producing Int 11858-22084				on - T	op, Bot	tom, Na	nme											
23.						CAS	ING REC	OR	D (R	epo	ort all st	ring	gs set in w	ell)				
CASING SI		W	EIGHT I					HOLE SIZE			CEMENTING RECORD AMOUNT PULL			PULLED				
13.375" J 7.625" HC			54.5 26.4		940'			17.5" 9.875"			1140sx-surf circ 2887sx-surf							
5.5" P11			20.2		10983' 22200'				6.75"			876sx-TOC@9880'						
3.3 111	0				22200				0.73			0705/110	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7000				
24.	TOD		1	DOT	TOM	LIN	ER RECORD	CNIT	GCD	FFX	T	25.			NG REC		DACK	ED GET
SIZE	TOP			вот	BOTTOM		SACKS CEMI	ENI	SCR	EEF	<u> </u>	SIZ 2-2	3/8"	_	<u>ЕРТН SE</u> 1737'	2.1	PACK	ER SET
													, G		1,0,			
26. Perforation re	*				er)								ACTURE, CI					
11858-22084' To	tai 1230 r	ioles, H	oie Size=	0.42					DEPTH INTERVAL 11858-22084'			AMOUNT AND KIND MATERIAL USED  146260BBL Produced Water + 213785BBL Brackish Water (>						
								110	<i>3</i> 6-	22004		1,000 mg/I TI						
28.								PR	ODU	JC'	TION							
Date First Produc	ction		Pro	ducti	on Metl	nod (Fla	owing, gas lift, pi	umpin	ig - Size	e an	d type pump	)	Well Statu	s (Pro	d. or Shu	t-in)		
09/24/2022			Gas	Lift									Prod.					
Date of Test 10/20/2022	Hours 24 hrs	s Tested s.	I	Chol 128/	ke Size ⁄128		Prod'n For Test Period		Oil - 2146			Gas 393	s - MCF 4		ater - Bb 0151	1.	Gas - 0 1833	Oil Ratio
Flow Tubing Press.	Casin 1470	g Pressi	ure		culated 2 r Rate	24-	Oil - Bbl. 2146			Gas 3934	- MCF		Water - Bbl. 10151		Oil Gr	avity - A	PI - (Cor	r.)
29. Disposition o	f Gas (So	ld, used	for fuel,	vente	ed, etc.)									30.	Test Witn	essed By	7	
31. List Attachme	ents																	
WBD 32. If a temporary	y pit was	used at t	the well,	attac	h a plat	with the	e location of the	temp	orary p	it.				33. F	Rig Relea	se Date:		
34. If an on-site b	ourial was	used at	the well	, repo	ort the e	xact loc		site bu	ırial:				<b>.</b>				274	D02
I hereby certij	fy that t	he info	ormatio	n sh	own c			forn	n is tr	ие с	and comp	lete	Longitude to the best of	of my	knowle	dge an	NAl d beliej	
Signature:	ignature:  Name: <u>Jana Mendiola</u> Title: <u>Sr. Regulatory Analyst</u> Date: 01/25/2023																	
E-mail Addre	SS: iana	lyn m	endiol	<u>ე</u> @ი	XV.CO				_									<u> </u>

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

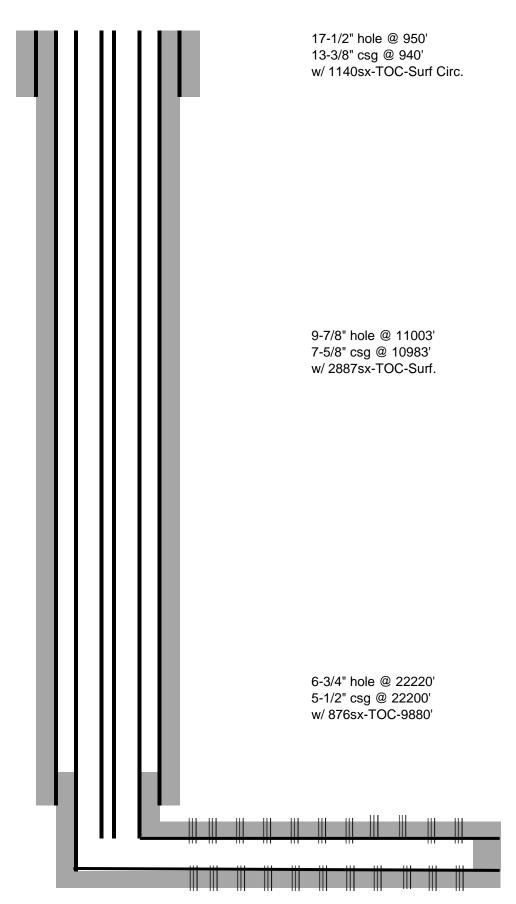
Southeas	tern New Mexico	Northy	vestern New Mexico
T. Rustler 887'	T. Bell Canyon 4667'	T. Ojo Alamo	T. Penn A"
T. Salado 1181'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Castile 3134'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 4622'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Cherry Canyon 5563'	T. Devonian	T. Cliff House	T. Leadville
T. Brushy Canyon 6748'	T. Silurian_	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson_	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8548'	T.Todilto	
T. Abo	T. 1 <sup>st</sup> Bone Springs 9599'	T. Entrada	
T. Wolfcamp	T. 2 <sup>nd</sup> Bone Springs 10292'	T. Wingate	
T. Penn	T. 3 <sup>rd</sup> Bone Springs 11315'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

			SANDS O	R GAS R ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR	TANT WATER SANDS		
Include data on rate of wat	er inflow and elevation to wl	hich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
,	I ITHOLOGY PEC	OPD (Attach additional shoot if	maaaaamu)	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

OXY USA Inc. DR PI FEDERAL UNIT 18-7 IPP 311H API No. 30-025-48166



2-3/8" tbg & gas lift @ 11737'

Perfs @ 11858-22084'

TD- 22220'M 11653'V

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

ACKNOWLEDGMENTS

Action 180439

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	180439
	Action Type:
	[C-104] Completion Packet (C-104C)

#### **ACKNOWLEDGMENTS**

✓	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 180439

#### **CONDITIONS**

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	180439
	Action Type:
	[C-104] Completion Packet (C-104C)

#### CONDITIONS

C	reated By	Condition	Condition Date
	olmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	1/30/2023