

Well Name: KUTZ FEDERAL	Well Location: T28N / R10W / SEC 20 / NENW / 36.651756 / -107.92318	County or Parish/State: SAN JUAN / NM
Well Number: 11E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF047039A	Unit or CA Name: KUTZ FEDERAL	Unit or CA Number: NMNM73949
US Well Number: 3004530764	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2707531

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 12/15/2022

Time Sundry Submitted: 05:52

Date proposed operation will begin: 01/16/2023

Procedure Description: Hilcorp Energy Company requests permission to Temporary Abandon the subject well for future uphole potential per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used. The lease is being held by other production.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Kutz_Federal_11E_TA_Procedure_for_NOI_20221215055139.pdf

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Operator: HILCORP ENERGY COMPANY

Conditions of Approval

Specialist Review

Proposed_TA_COAs_KR_01112022_20221216105616.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KANDIS ROLAND

Signed on: DEC 15, 2022 05:52 AM

Name: HILCORP ENERGY COMPANY

Title: Operation Regulatory Tech

Street Address: 382 Road 3100

City: Farmington

State: NM

Phone: (505) 599-3400

Email address: kroland@hilcorp.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 12/16/2022

Signature: Kenneth Rennick

Hilcorp Energy Company

Proposed TA Procedure

Well: Kutz Federal #11E

API: 30-045-30764

Date: 12/14/2022

Engr: M Wissing

Surface: BLM

Wellbore		Wt #	ID	Bottom (ft)	Bbl/ft	Drill Bit
SPUD	3/21/2002					
KB (ft)	12					
Surface Casing	8-5/8"	24 #	8.1	367	0.06370	12-1/4"
Production Casing	4-1/2"	10.5 #	4.05	6559	0.01593	7-7/8"
Csg Annular	8-5/8" x 4-1/2"	-	-	-	0.04410	
Tubing	2-3/8" (5/02)					
PBTD	6,881 ft					

Lift Type: Plunger

Historic Braden Head Pressure: 0 psi

Rig Well Notes: Slickline 8/2018- fill tagged 6543'; perforated tbg at 6543' and set 3-slip stop at 6543'.

Rig history: last job was tbg installation on original completion in 5/02

Logs: none

Hilcorp Energy Company

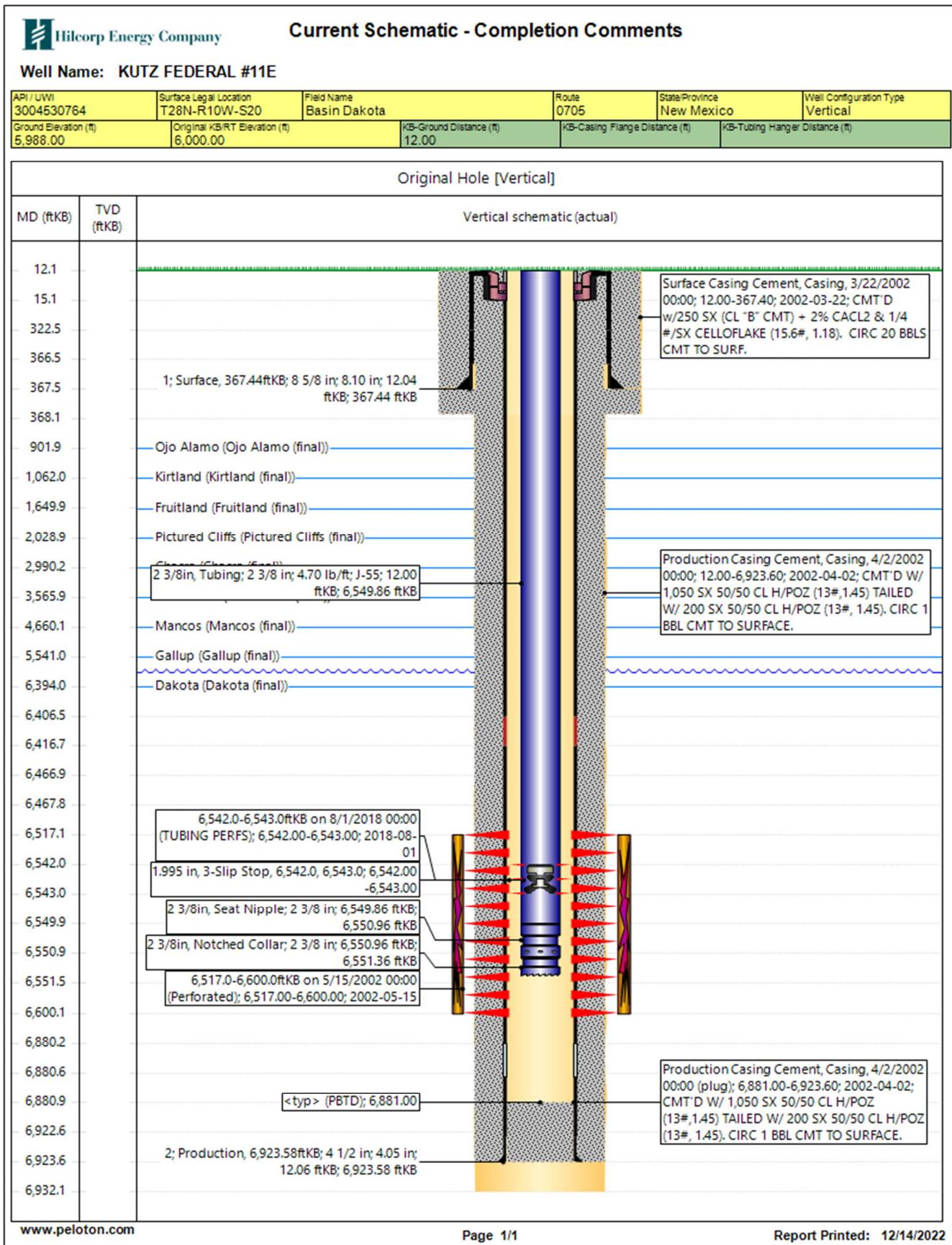
Proposed TA Procedure

RIG TA PROCEDURE:

- 1) Verify all wellhead valves are operatable.
- 2) Verify slickline has cleared 2-3/8" tbg with gauge ring down to EOT, 6,551' or hit 3 slip stop in tbg.
- 3) Move onto well location. Check well pressures on all casing strings and record (daily). Check well for H₂S and blow down well as necessary.
- 4) RD wellhead and RU BOPs. Function test BOP pipe and blind rams.
- 5) TOOH with 2-3/8" prod tbg.
- 6) RU E-line and MU 4-1/2" gauge ring. RIH and clear csg to 6,475'
 - a. Top perf at 6,517'
- 7) MU 4-1/2" CIBP and RIH. Set CIBP at 6,467'
- 8) Load casing with water. 103 bbl total csg capacity. Let casing balance out with any trapped gas and cooling temperature of the water.
- 9) Give 24-hour notice to both BLM and NMOCD of upcoming casing pressure test.
- 10) Pressure test the casing between 550-605 psi for 30 mins on a chart.
- 11) RD and release rig.
- 12) If casing fails a pressure test, a new P&A NOI will be submitted.

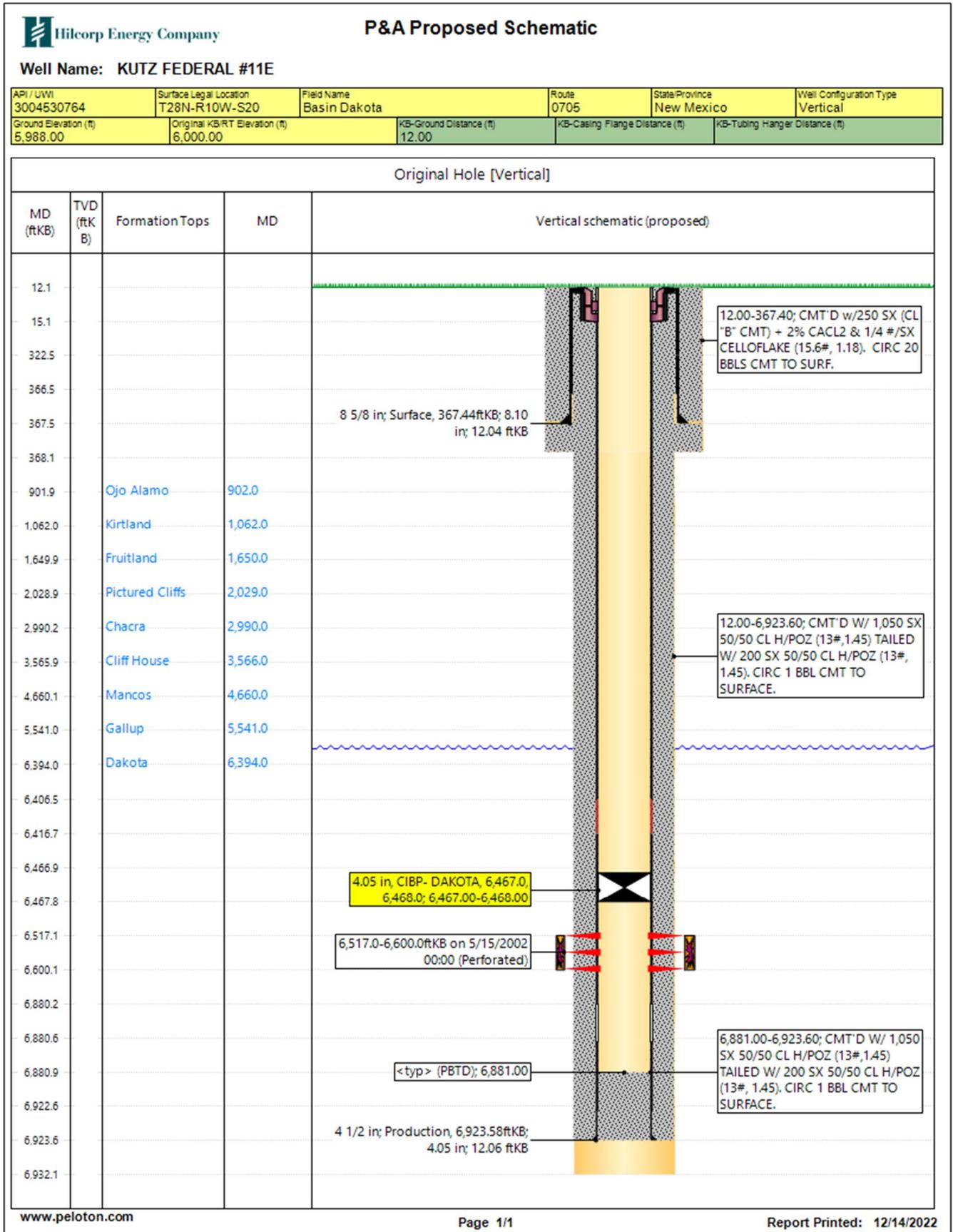
Hilcorp Energy Company

Proposed TA Procedure



Hilcorp Energy Company

Proposed TA Procedure



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

CONDITIONS OF APPROVAL FOR PROPOSED WORK TO TEMPORARY ABANDONED

1. Send in a Sundry Notification – Notice of Intent (SN-NOI) requesting (or renewing) temporary abandonment status. Note approval is still based on the discretion of this agency. This request must be submitted within 30 days after work is completed.
2. Include in the SN-NOI the following:
 - a. Proposed exact expiration date (day, month, year). Can not be greater than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

K. Rennick 1/11/2022

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 171709

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 171709
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing - bradenhead test required prior to mit day of mit	1/30/2023