

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22321
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SECRET ET AL
8. Well Number 1
9. OGRID Number 328947
10. Pool name or Wildcat SWD; CANYON
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3365' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x] Other SWD
2. Name of Operator SPUR ENERGY PARTNERS LLC
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024
4. Well Location Unit Letter B : 660 feet from the NORTH line and 1980 feet from the EAST line
Section 7 Township 19S Range 26E NMPM EDDY County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: WORKOVER [x]

SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the procedure for our workover operations as well as the wellbore diagram attached for your review.

Thank you.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 12/19/2022

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Secret Et Al #1 SWD

Eddy County, NM
API# 30-015-22321
AFE TBD

Hole in Tubing / Packer Leak**Objective**

This well has a suspected hole in tubing or packer leak due to pressure on the 5.5" casing. It is proposed to pull and inspect all tubing and replace all damaged joints with tubing from Spur stock. The tubing that is in the well is new tubing that was installed in this well in 2018.

Notes:

ONLY RUN 316 OR HIGHER-GRADE STAINLESS STEEL, PLASTIC COATED, OR NICKEL COATED ACCESSORIES DOWNHOLE – COLLARS, XOs, ON/OFF TOOLS ETC. SS IS PREFERRED.

Procedure

1. **Notification:** Contact the OCD at least 24 hours prior to the commencing of any operations.
2. Move in rig up pulling unit.
3. Nipple down wellhead. Nipple up BOP.
4. Pull and visually inspect 2-7/8" IPC Tubing as follows:

Tubing Detail (2018)

Current Tubing String									
Tubing Description					Set Depth (ftKB)		Run Date		
Tubing - Production					7,732.3				
Item Des	Grade	Wt (lb/ft)	OD (in)	ID (in)	Len (ft)	Jts	Cum Len (ft)	Top (ftKB)	Btm (ftKB)
L-80 6.5# EUE 8rd IPC			2 7/8		7,708.50		7,720.30	12.0	7,720.5
F profile					2.00		11.80	7,720.5	7,722.5
On/Off tool			5 1/2		2.30		9.80	7,722.5	7,724.8
AS1X nickel plated pkr			2 3/8		7.00		7.50	7,724.8	7,731.8
rd WL re-entry guide			2 7/8		0.50		0.50	7,731.8	7,732.3

5. Pick up bit and scraper and 2-7/8" IPC tubing from stock. Run in hole to 7,750' and pull out of hole.
6. Run in hole hydrotesting tubing to 5,000 psi below the slips as follows:

Proposed Tubing Detail

~236 jts 2-7/8" IPC L-80 6.5# EUE tbg

Profile nipple

5.5" x 2-7/8" AS1-X Nickel-Plated Packer @ 7,732'

Profile Nipple

4' x 2-3/8" Tubing Sub w/ WLREG

7. Put packer at +/- 7,732' (same depth as before).
8. Bull head 150 bbls of packer fluid and set packer; once set, top off the annulus with packer fluid.
9. Load and test casing to 500 psi for 30 mins.

10. If good test, Nipple down BOP. Nipple up wellhead.
11. Rig down pulling unit.
12. Notify NMOCD 48hrs in advance to witness MIT.

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 168357

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 168357
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	1/31/2023