

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-30859
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Coyote Special 9 State Com
8. Well Number 1
9. OGRID Number 328947
10. Pool name or Wildcat CROW FLATS; MORROW SE (G)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3521' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Spur Energy Partners, LLC

3. Address of Operator  
9655 Katy Freeway, Ste. 500, Houston, TX 77024

4. Well Location  
 Unit Letter A : 990 feet from the NORTH line and 725 feet from the EAST line  
 Section 9 Township 17S Range 28E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/09/22: Spot rig & equipment on location.

12/12/22: RU then start bleeding well & pump 60bbls brine but couldn't kill csg, valves on csg don't work & started breaking bolts on tree- they were rusted/damaged, only got half off by the time to SDFN.

12/13/22: Break rest of tree bolts off then NU Bop & RU floor, try to unset pkr & start POOH w/ tbg, RU WL then RIH w/ GR & tag at 4595' then RD WL, SDFN.

12/14/22: RIH w/ tbg & latch on to pkr then POOH w/ tbg but only came out with on/off tool, RIH w/ tbg then tagged at 9687' then worked pkr & unlatched it, POOH w/ tbg & SDFN.

12/15/22: RIH w/ tbg & try to release pkr then start POOH w/ tbg, finish POOH but left 37stds in hole then RBIH & try to fish rest of tbg, latch onto the rest of the tbg & unset pkr then POOH w/ tbg, SDFN.

12/16/22: RU WL then RIH w/ CIBP & set at 9634', POOH & RD WL, circulate well then pressure up csg to 500psi & leak 50psi in 30min, **PLUG #1 – mix & pump 25sxs** Type H cement from 9634' to toc at 9421', POOH w/ 30stds & SDFN.

12/19/22: RIH & tag **PLUG #1 at 9507'** then LD tbg, SDFN.

12/21/22: **PLUG #2 – mix & pump 25sxs** Class C cement from 6566' to toc at 6314' then displ w/ mud, LD 30jts then **PLUG #3 – mix & pump 25sxs** Class C cement from 5658' to toc at 5456' then displ w/ mud, woc then RIH & tag **PLUG #3 at 4478'** (978' higher than what we were supposed to), notify OCD but no answer & SDFN.

12/22/22: Waiting on instructions from OCD & look for holes in tbg then SDFN.

12/27/22: OCD called with instructions to perforate at 4460' then RU WL & perforate at 4460', POOH & RD WL, RIH w/ pkr & tbg to get injection rate – tested good, **PLUG #4 – mix & pump 25sxs** Class C cement from 4460' to toc at 4340' - squeezed 130' inside 5 ½ csg then SDFN.

12/28/22: RIH & tag **PLUG #4 at 4320'** then POOH w/ tbg, RBIH w/ tbg & pkr, RU WL then RIH to perforate at 3344' & RD WL, RIH to check injection rate- csg pressured up to 500psi then notify OCD & instructed us to perforate again at 3274', RU WL then RIH to perforate at 3274' & RD WL, RIH to check injection rate- stayed at 500psi then notified OCD & they instructed to perforate again at 3394', RU WL then RIH to perforate at 3394' & RD WL, RIH to check injection rate- good then **PLUG #5 – mix & pump 25sxs** Class C cement from 3394' to toc at 3142' then displ w/ mud, POOH w/ tbg & SDFN.

12/29/22: RIH & tag **PLUG #5 at 3120'** then LD 34jts, RU WL then RIH & perforate at 2090', POOH & RD WL then RIH to check injection rate – pressured up, **PLUG #6 – mix & pump 25sxs** Class C cement from 2140' to toc at 1888' then woc, RIH & tag **PLUG #6 at 1896'**, RU WL then RIH & perforate at 456', POOH & RD WL then RIH to check injection rate – good, RIH w/ pkr then squeeze **PLUG #7 – mix & pump 45sxs** Class C cement from 456' to toc at 217' then SDFN.

12/30/22: RIH & tag **PLUG #7 at 290'**, RU WL then RIH to perforate at 280' & RD WL, pressure up tbg then pumped on surface valve & tbg- got circulation, RIH w/ pkr then **PLUG #8 – mix & pump 65sxs** Class C cement from 280' to surface then SDFN.

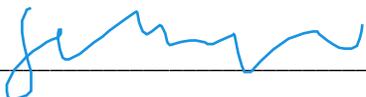
01/03/23: ND Bop & RDSU then MO.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE REGULATORY DIRECTOR DATE 01/17/2023

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPUREENERGY.COM PHONE: 832-930-8613

**For State Use Only**

APPROVED BY:  TITLE Staff Manager DATE 1/31/2023

Conditions of Approval (if any):

API #	30-013-30839	<b>Coyote Special 9 State Com #1</b>	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twin-Ring	9-175-28E
Field	Crow Flats; Morrow SE (G)		Footage	990 FNL 723 FEL
Spud Date	12/13/1999		Survey	32.8535004 -104.1748743

Formation (MD)	
7 Rivers	1090
Queen	1685
San Andres	1923
Glorieta	3294
Abo	3337
Wolfcamp	6310
Atoka	9380
Morrow	9700

RKB	
GL	3521

Hole Size	17-1/2"
TOC	Surface
Method	circ 90 ex

Csg Depth	416'
Size	13-3/8"
Weight	48#
Grade	
Connections	
Cement	450 sk

Tubing Detail				
Jts	Size	Depth	Length	Detail
300	2-7/8"	9335	9335	2-7/8" Tubing
1	3-1/2"	9360	3	3-1/2" x 2-7/8" Packer

Rod Detail				
Rods	Size	Depth	Length	Detail

perforations @ 3344', 3274', 3394'

Hole Size	11"
TOC	Surface
Method	Circ 83 ex

perforations @ 4460'

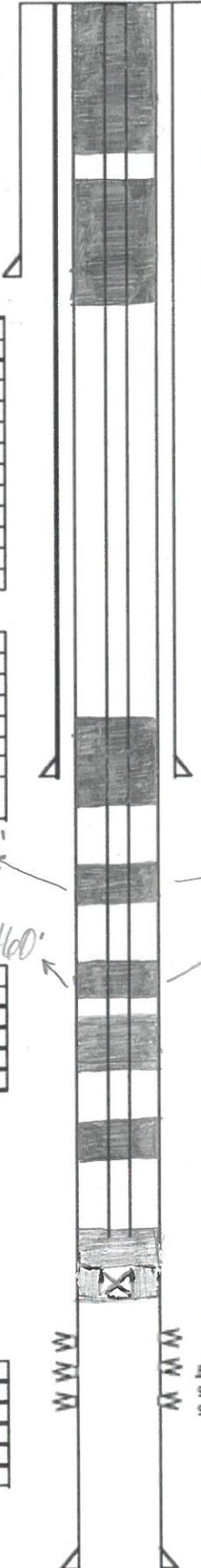
Csg Depth	2040'
Size	8-3/8"
Weight	24#
Grade	
Connections	
Cement	630 sk

Last Update	10/27/2022
By	RCS

PSTD	10,012'
TD MD	10,055'
TD TVD	10,055'

Hole Size	7-7/8"
TOC	5440'
Method	CBL

Csg Depth	10,057'
Size	5-1/2"
Weight	17#
Grade	
Connections	
Cement	930 sk



Plug # 8 - 65 sxs Class C  
280' - surface  
perforations @ 280'

Plug # 7 - 45 sxs Class C  
456' - 290'  
perforations @ 456'

Plug # 6 - 25 sxs Class C  
2140' - 1896'  
perforations @ 2090'

Plug # 5 - 25 sxs Class C  
3394' - 3120'

Plug # 4 - 25 sxs Class C  
4460' - 4320'  
Cut 5-1/2" casing @ 5605' and reran 5-1/2" casing seal @ 5605'

Plug # 3 - 25 sxs Class C  
5658' - 4478'

Plug # 2 - 25 sxs Class C  
6566' - 6314'

Plug # 1 - 25 sxs Type H  
9634' - 9507'  
CIBP @ 9634'

Perforations:  
9839'-9864'  
9725'-9804'

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**District IV**  
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 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 176552

**CONDITIONS**

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 176552
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	1/31/2023