

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31283	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B7766	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	
8. Well Number	110
9. OGRID Number 241333	
10. Pool name or Wildcat Lovington Paddock	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 6301 Deauville Blvd Midland, Texas 79706	
4. Well Location Unit Letter <u>N</u> : <u>1220</u> feet from the <u>South</u> line and <u>1530</u> feet from the <u>West</u> line Section <u>36</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3831 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/11/2022: Circulate well with scavenger clean and monitor. Pull and release rods. Rig up rod equipment.

Pull lay down 2-1" and 70 fg rods. Shut in and secure well, held debrief meeting.

10/12/2022: Check pressure and monitor. Pull lay down 120 jts total 200 jts 2 7/8, 4 ft sub, tac and mud anchor. Rig up lubricator.

10/13/2022: Run and set 5 1/2 cibp at 5963 then pull out of hole. Rig down lubricator. Pressure test cibp/casing 500 psi for 10 minutes, good.

12/14/2022: R/U CT. PT bowen connection. TIH with CT and tagged CIBP @ 5950'. Spotted 92 bbls of MLF.

Spotted 27 sks of Class C. TOH. WOC. PT CMTPLG. TIH. Spotted 37 sks of Class C. Spotted 27 sks of Class C. Spotted 104 sks of Class C. WOC overnight.

12/15/2022: PT CMTPLG/CSG to 1000 psi. Success. TIH and tagged TOC at 1087'. Bubble test all strings. Success. Spotted 30 sks from 250 to surface. RDMO.

Spud Date:

12/27/1991

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE P&A Engineer DATE 12/16/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/31/23
 Conditions of Approval (if any):



EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 110	Field Name Lovington	Lease Lovington Paddock Unit	Area Central Permian
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531283

Basic Well Data			
Current RKB Elevation 3,847.00, 8/18/2014	Original RKB Elevation (ft) 3,847.00	Latitude (°) 32° 52' 28.344" N	Longitude (°) 103° 18' 40.032" W

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
8/31/2022 07:00	8/31/2022 11:00	PREP	FAC	4.00	
10/11/2022 10:00	10/11/2022 14:30	MOB	MOVEON	4.50	
10/11/2022 14:30	10/13/2022 19:00	ABAN	TBGPULL	28.50	
12/14/2022 09:00	12/15/2022 11:00	ABAN	CMTPLUG	11.50	
		REST	FAC		

Start Date	Summary
8/31/2022	Review JSA, check well for pressure, production ahd 250 PSI and surface had 0 PSI. Crew installed new risers on all strings, graded location, hot bolted head, removed flow line and moved to next well.
10/11/2022	Move equipment to location. Held jsa safety meeting. Spot and unload equipment. Rig up service unit. Check pressure and blow down. Pressure test tubing, fail. Circulate well with scavenger clean and monitor. Pull and release rods. Rig up rod equipment. Pull lay down 2-1" and 70 fg rods. Shut in and secure well, held debrief meeting.
10/12/2022	Held jsa safety meeting. Check pressure on well and monitor. Pull lay down rods 84 fg, 67-7/8, 8 SB and pump. Rig down rod equipment. Pump and circulate well clean with scavenger. Nipple down well. Nipple up bop. Pressure test bop 250 low and 1000 high for 10 minutes each, good. Rig up birdbath, floor and tools. Release tac and lay down 80 jts 2 7/8 jts tubing. Shut in and secure well, held debrief meeting.
10/13/2022	Held jsa safety meeting. Check pressure and monitor. Pull lay down 120 jts total 200 jts 2 7/8, 4 ft sub, tac and mud anchor. Rig up lubricator. Run and set 5 1/2 cibp at 5963 then pull out of hole. Rig down lubricator. Pressure test cibp/casing 500 psi for 10 minutes, good. Rig down tools, floor and birdbath. Nipple down bop. Nipple up well. Pressure test flange 500 psi for 10 minutes, good. Talked with Robert Wallace (chev-sup) and Kerry Fortner (NMOCD). Rig down service unit. Load equipment and clean location.
12/14/2022	Held safety meeting with crew. Moved unit from LSAU 27 with proper journey managment. R/U CT. PT bowen connection. TIH with CT and tagged CIBP @ 5950'. Spotted 92 bbls of MLF. Spotted 27 sks of Class C. TOH. WOC. PT CMTPLG. TIH. Spotted 37 sks of Class C. Spotted 27 sks of Class C. Spotted 104 sks of Class C. WOC overnight.
12/15/2022	Held safety meeting with crew. PT CMTPLG/CSG to 1000 psi. Success. TIH and tagged TOC at 1087'. Bubble test all strings. Success. Spotted 30 sks from 250 to surface. RDMO.



As Plugged Wellbore Schematic

Well Name LOVINGTON PADDOCK UNIT 110		Lease Lovington Paddock Unit		Field Name Lovington		Business Unit EMC	
State/Province New Mexico		County/ Parish Lea		Surface UWI 3002531283		Surface ChevNo OS2369	
Current RKB Elevation 3,847.00, 8/18/2014	Original RKB Elevation (ft) 3,847.00	Ground Elevation (ft) 3,831.00	Current KB to Ground (ft) 16.00	Current KB to Csg Flange (ft)	Current KB to Turb Head (ft)		

Original Hole [Land]		HUD & Other in Hole				
MD (ftKB)	Vertical schematic (actual)	Top (ftKB)		Des		OD (in)
		5,950.0		Cast Iron Bridge Plug		4.95
Casing Strings						
Csg Des			OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (MD) (ftKB)
Surface			8 5/8	24.00		1310
Production Casing			5 1/2	15.50		6450
Cement Plug Details						
Des	Btm (ftKB)	Top (ftKB)	Class	Quantity (sacks)	Depth Tagged (MD) (ftKB)	
Cement Plug	5,950.0	5,683.0	C	27		
Cement Plug	4,576.0	4,211.0	C	37		
Cement Plug	3,968.0	3,701.0	C	27		
Cement Plug	2,137.0	1,110.0	C	104		
Cement Plug	250.0	16.0	C	30		
Perforations						
Top (ftKB)	Btm (ftKB)	Zone Name		Job	String Perforated	
6,063.0	6,343.0			Abandon Well - Permanent, 8/31/2022 07:00	Production Casing, Actual, 6450ftKB	
Zones						
Zone Name					Top (ftKB)	

-153.2	
16.1	
133.0	
250.0	
680.0	Casing Joint, 8 5/8in; 16-1310; 1,294.00; 1-1; 8 5/8; 8.097
1,109.9	
1,210.0	
1,310.0	
1,723.6	
2,137.1	
2,919.1	Casing Joint, 5 1/2in; 16-6450; 6,434.00; 2-1; 5 1/2; 4.950
3,701.1	
3,834.5	
3,967.8	
4,089.4	
4,211.0	
4,393.5	
4,576.1	
5,129.6	
5,683.1	
5,816.6	
5,950.1	
5,950.6	
5,951.1	
6,007.1	
6,063.0	
6,202.9	6,063.0-6,343.0ftKB on 2/6/1992 12:00 (Shaped Charge); 6063-6343; 1992-02-06 12:00
6,342.8	
6,396.5	
6,450.1	
6,611.4	

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District IV
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COMMENTS

Action 167721

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 167721
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	1/31/2023

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	Action Type: [C-103] Sub. Plugging (C-103P)

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Created By	Condition	Condition Date
kfortner	Need C103Q and Marker Photo to release	1/31/2023