

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-31364</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B7845</b>
7. Lease Name or Unit Agreement Name <b>Lovington San Andres Unit</b>
8. Well Number <b>70</b>
9. OGRID Number <b>241333</b>
10. Pool name or Wildcat <b>Lovington Grayburg SA</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>Chevron Midcontinent, L.P.</b>	
3. Address of Operator <b>6301 Deauville Blvd Midland, Texas 79706</b>	
4. Well Location Unit Letter <b>P</b> ; <b>1229</b> feet from the <b>South</b> line and <b>1196</b> feet from the <b>East</b> line Section <b>36</b> Township <b>16 S</b> Range <b>36E</b> NMPM County <b>Lea</b>	
11. Elevation ( <i>Show whether DR, RKB, RT, GR, etc.</i> ) <b>3822' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	<b>P AND A</b> <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 1/16/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/30/23

Conditions of Approval (if any):



## EMC Ops Summary - External

Well Name LOVINGTON SAN ANDRES UNIT 070	Field Name Lovington	Lease Lovington San Andres Unit	Area Oil Area Operations
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531364

### Basic Well Data

Current RKB Elevation	Original RKB Elevation (ft)	Latitude (°) 32° 52' 28.488" N	Longitude (°) 103° 18' 9.648" W
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### Phases

Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
9/15/2022 07:00	9/15/2022 12:00	PREP	FAC	5.00	
11/8/2022 14:00	11/8/2022 15:00	MOB	MOVEON	1.00	
11/8/2022 15:00	11/10/2022 15:00	ABAN	TBGPULL	23.00	
1/13/2022 07:00	1/13/2023 18:30	ABAN	CMTPLUG	33.00	
		REST	FAC		

Start Date	Summary
9/15/2022	Review JSA, check well for pressure, production and 310 PSI and surface had 0 PSI. Crew hand dug and exposed risers, installed new risers on both strings, back filled, hot bolted head, removed flow line and moved to next well.
11/8/2022	Moved WSU and cement equipment from LSAU 63. MIRU. Checked pressure's and bled down all strings. Tbg failed pressure test. Circulated hole clean with 150 bbls.
11/9/2022	Checked pressure's 0 psi all strings. Loaded hole. Worked rods unable to release pump attempt to part shear tool first FG rod pulled out of socket. N/D WH, N/U BOPE. Laid down 3 jts to TOF. Worked rods and parted shear tool. Laid down 62-1" FG, 98-7/8" steel and shear tool.
11/10/2022	Checked pressure's 0 psi all strings. Laid down 149 jts 2 7/8", TAC, 14 jts, SN, desander and mud anchor. Set 5 1/2" CIBP at 4552'. Load and test casing 500 psi. N/D BOPE, N/U WH. RDMO.
1/12/2023	Held safety meeting with crew. PT well to 500 psi for 15 mins. TIH and tagged CIBP at 4541'. Spotted 37 sks of Class C. CC with 38 bbls 10 ppg brine and 78 bbls of MLF. PT CMT plug to 500 psi for 15 minutes. TOH. Spotted 27 sks of Class C. TOH. Spotted 27 sks of Class C. TOH Spotted 27 sks of Class C. TOH to surface. WOC. PT CMT plug to 750 psi. TIH and tagged TOC at 1109'. TOH to 250' and CMT to surface.

**AS PLUGGED  
WELLBORE DIAGRAM  
LSAU 70**

Created:	<u>7/21/2008</u>	By:	<u>da Silva</u>	Field:	<u>Lovington</u>
Updated:		By:		Well No.:	<u>70</u>
Lease:	<u>Lovington San Andres</u>			Twp/Rng:	<u>16S 36E</u>
Surf Location:	<u>1229'FSL &amp; 1196' FEL</u>			Unit Ltr:	<u>P</u>
BH Location:				API:	<u>30-025-31364</u>
				Chevno:	<u>OQ3280</u>
County:	<u>Lea</u>	KB:		Original Spud Date:	<u>11/16/1991</u>
Current Status:	<u>Active Oil well</u>	DF:		Original Compl. Date:	<u>12/31/1991</u>
State:	<u>NM</u>	GL:	<u>3822'</u>	Formation:	<u>San Andres</u>

**Surface Csg.**

Size: 8-5/8" K-55

Wt.: 24#

Set @: 1315'

Sxs cmt: 600

Circ: Yes

TOC: Surface

Hole Size: 12-1/4"

**Production Csg.**

Size: 5-1/2" J-55

Wt.: 15.5#

Set @: 5070'

Sxs Cmt: 1000

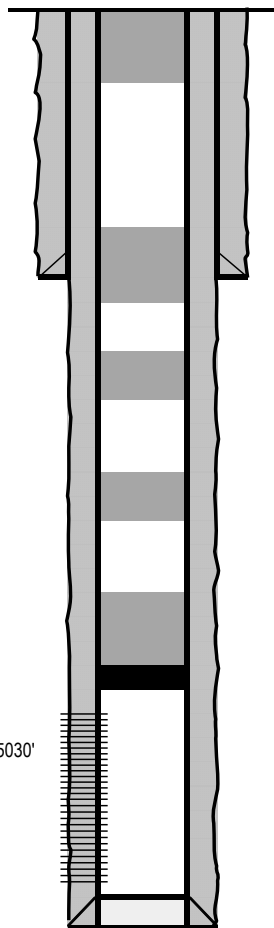
Circ: Yes

TOC: Surface

Hole Size: 7-7/8"

Perf Interval: 4648' - 5030'

Formation	TD, top
Rustler	1,958
Salt	2,118
Tansil	n/a
Seven Rivers	3,300
Queen	3,904
Grayburg	4,343
San Andres	4552



1/13/2023: Spot 30 sx Class C f/ 250' - 0'

1/13/2023: Spot 27 sx Class C f/ 1,365' - 1,099'  
Tag plug at 1,109' CTM

1/13/2023: Spot 27 sx Class C f/ 2,118' -1,852'

1/13/2023: Spot 27 sx Class C f/ 3,904' - 3,638'

1/13/2023: RIH w/ Coil Tubing, tag CIBP @ 4,541' CTM  
Spot 37 sx Class C f/ 4,541' - 4,176'

11/10/2022: Set CIBP @ 4,552'

PBTD: 5020'

TD: 5070'

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COMMENTS  
  
Action 176356

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 176356
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	1/31/2023

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and Marker Photo to release	1/30/2023