

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31572	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	
8. Well Number	142
9. OGRID Number 241333	
10. Pool name or Wildcat Lovington Paddock	
4. Well Location Unit Letter <u>F</u> , <u>2480</u> feet from the <u>North</u> line and <u>2190</u> feet from the <u>West</u> line Section <u>6</u> Township <u>17S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3807' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ **P AND A** ☒
 CASING/CEMENT JOB ☐ PNR
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

4/10/1992

Rig Release Date:

5/8/1992

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 1/23/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/31/23

Conditions of Approval (if any):

Basic Well Data

Job Category	
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Phases

Daily Operations

Time Log Total Hours (hr)

Operations Summary

Projected Operations

Typ

Online - Time Log

Start Time	End Time	Dur (hr)	Activity	Com	Event Ref No.	Event Time (hr)

Cement Plugs

Equipment Pressure Tests	
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Comment



EMC Daily P&A Report - External

Report Date: 1/19/2023
Rpt #: 6

Well Name	Field Name	Lease	Area
LOVINGTON PADDOCK UNIT 142	Lovington	Lovington Paddock Unit	Oil Area Operations
Business Unit	County/ Parish	Global Metrics Region	Surface UWI
EMC	Lea	EMC US East	3002531572
Tubing Strings			
Tubing Description	Wellbore	Artificial Lift System	Set Depth (MD) (ftKB)
Tubing	Original	Sucker Rod Pump	6,450.0
Run Job	Run Date	Pull Job	Pull Date
Abandon Well - Permanent, 8/26/2022 12:00	11/14/2022 11:00	Abandon Well - Permanent, 8/26/2022 12:00	11/14/2022 11:00

Company Confidential - Restricted



EMC Daily P&A Report - External

Report Date: 11/16/2022

Rpt #: 4

Well Name LOVINGTON PADDOCK UNIT 142	Field Name Lovington	Lease Lovington Paddock Unit	Area Oil Area Operations
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531572

Basic Well Data

Current RKB Elevation	Original RKB Elevation (ft) 3,823.90	Latitude (°) 32° 51' 51.696" N	Longitude (°) 103° 17' 29.976" W
Job Category Abandon	Actual Start Date 8/26/2022 12:00	Actual End Date	
Primary Job Type Abandon Well - Permanent	Well Type Oil Producer	WWO/WWR Number	

Phases

Actual Start Date	Actual End Date	Phase 1	Phase 2	Planned AFE Duration (days)	Time Log Hrs (hr)	Percent Problem Time (%)
8/26/2022 12:00	8/26/2022 17:00	PREP	FAC	0.25	5.00	
11/14/2022 11:00	11/14/2022 12:00	MOB	MOVEON	0.50	1.00	
11/14/2022 12:00	11/17/2022 17:00	ABAN	TBGPULL	2.00	35.00	
1/19/2023 07:00	1/19/2023 18:30	ABAN	CMTPLUG	1.00	11.50	
		REST	FAC	3.00		

Daily Operations

Report Start Date 11/16/2022 07:00	Report End Date 11/16/2022 18:00	Report Number 4
Time Log Total Hours (hr) 11.00		

Operations Summary

Checked pressure's 0 psi all strings. Laid down 102 jts 2 7/8" to TOF. Worked pump was able to unseat. Laid down rest of rods and tbgr.

Projected Operations

Set CIBP. RDMO.

Daily Pressures

Type	Des	P (psi)	Note
Casing	Tubing	0.0	Vacuum
Casing	Production	0.0	Vacuum

Online - Time Log

Start Time	End Time	Dur (hr)	Activity	Com	Unscheduled Event Ref No.	Unscheduled Event Time (hr)
07:00	07:30	0.50	HESMTG	Reviewed JSA with crew.		
07:30	07:45	0.25	FLODWN	Checked pressure's 0 psi all strings.		
07:45	08:00	0.25	WLKILL	Load hole with 15 bbls.		
08:00	10:30	2.50	TBGPULL	Released TAC, laid down 102 jts 2 7/8" to TOF.		
10:30	11:00	0.50	TBGR/U	Adjusted workflor and changed over tools for rods.		
11:00	12:00	1.00	COMPPULL	Worked rod pump free.		
12:00	12:30	0.50	HESREST	Crew break for lunch.		
12:30	15:00	2.50	COMPPULL	Laid down 120-3/4", 5-1.5 sinker bars and pump.		
15:00	15:30	0.50	TBGR/U	Changed over for tbgr handling equipment.		
15:30	17:30	2.00	TBGPULL	Laid down 86 jts 2 7/8", TAC, 14 jts, SN and mus anchor.		
17:30	18:00	0.50	WELLSI	Secured well and saftey debrief.		

Cement Plugs

Cementing Start Date	Cementing End Date	Description	Type	Vendor	Technical Result
Stage Number	Top Depth (ftKB)	Bottom Depth (ftKB)	Avg Pump Rate (bbl/min)	Final Pump Pressure (psi)	Depth Tagged (MD) (ftKB)
Fluid Type	Class	Density (lb/gal)	Yield (ft ³ /sack)	Quantity (sacks)	Volume Pumped (bbl)

Equipment Pressure Tests

Date	Test Type	Applied Surface Pressure (psi)	Item Tested	Failed?
Comment				

Tubing Strings

Tubing Description Tubing	Wellbore Original	Artificial Lift System Sucker Rod Pump	Set Depth (MD) (ftKB) 6,450.0
Run Job Abandon Well - Permanent, 8/26/2022 12:00	Run Date 11/14/2022 11:00	Pull Job Abandon Well - Permanent, 8/26/2022 12:00	Pull Date 11/14/2022 11:00



EMC Daily P&A Report - External

Report Date: 11/15/2022

Rpt #: 3

Well Name LOVINGTON PADDOCK UNIT 142	Field Name Lovington	Lease Lovington Paddock Unit	Area Oil Area Operations
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531572

Basic Well Data

Current RKB Elevation	Original RKB Elevation (ft) 3,823.90	Latitude (°) 32° 51' 51.696" N	Longitude (°) 103° 17' 29.976" W
Job Category Abandon	Actual Start Date 8/26/2022 12:00	Actual End Date	
Primary Job Type Abandon Well - Permanent	Well Type Oil Producer	WWO/WWR Number	

Phases

Actual Start Date	Actual End Date	Phase 1	Phase 2	Planned AFE Duration (days)	Time Log Hrs (hr)	Percent Problem Time (%)
8/26/2022 12:00	8/26/2022 17:00	PREP	FAC	0.25	5.00	
11/14/2022 11:00	11/14/2022 12:00	MOB	MOVEON	0.50	1.00	
11/14/2022 12:00	11/17/2022 17:00	ABAN	TBGPULL	2.00	35.00	
1/19/2023 07:00	1/19/2023 18:30	ABAN	CMTPLUG	1.00	11.50	
		REST	FAC	3.00		

Daily Operations

Report Start Date 11/15/2022 07:00	Report End Date 11/15/2022 18:30	Report Number 3
Time Log Total Hours (hr) 11.50		

Operations Summary

Checked pressure's and bled down all strings. Laid down 126-7/8" rods parted at coupling. Perforated drain holes in tbg at 3155'. N/D WH, N/U BOPE.

Projected Operations

Lay down tbg. Set CIBP. RDMO.

Daily Pressures

Type	Des	P (psi)	Note
Casing	Tubing	0.0	Bled down to 0
Casing	Production	60.0	Bled down to 0

Online - Time Log

Start Time	End Time	Dur (hr)	Activity	Com	Unscheduled Event Ref No.	Unscheduled Event Time (hr)
07:00	07:30	0.50	HESMTG	Reviewed JSA with crew.		
07:30	08:00	0.50	FLODWN	Checked pressure's and bled down all strings.		
08:00	08:15	0.25	WLKILL	Loaded casing 30 bbls.		
08:15	09:30	1.25	OPSUS	Repaired hose on air compressor.		
09:30	09:45	0.25	COMPPULL	Laid down polish rod and installed BOP. Rods were free seems to be parted.		
09:45	10:15	0.50	R/U	Rigged up workfloor.		
10:15	12:30	2.25	COMPPULL	Laid down 126 7/8" rods found rods were parted at box.		
12:30	13:00	0.50	HESREST	Crew break for lunch.		
13:00	13:30	0.50	R/D	Rigged down workfloor.		
13:30	14:00	0.50	LBRCTR	MIRU WL and lubricator.		
14:00	14:30	0.50	PERF	Perforated drain holes in tbg at 3155'.		
14:30	14:45	0.25	LBRCTR	Rigged down lubricator.		
14:45	15:45	1.00	CC	Circulate hole clean with 80 bbls.		
15:45	16:30	0.75	TREERCVR	Nippled down WH.		
16:30	17:15	0.75	BOPN/U	Nippled up BOPE.		
17:15	17:45	0.50	R/U	Rigged up workfloor.		
17:45	18:00	0.25	BOPTST	Pressure test bop 250 low 1000 high		
18:00	18:30	0.50	WELLSI	Secured well and safety debrief.		

Cement Plugs

Cementing Start Date	Cementing End Date	Description	Type	Vendor	Technical Result
Stage Number	Top Depth (ftKB)	Bottom Depth (ftKB)	Avg Pump Rate (bbl/min)	Final Pump Pressure (psi)	Depth Tagged (MD) (ftKB)
Fluid Type	Class	Density (lb/gal)	Yield (ft ³ /sack)	Quantity (sacks)	Volume Pumped (bbl)

Equipment Pressure Tests

Date	Test Type	Applied Surface Pressure (psi)	Item Tested	Failed?
Comment				

Tubing Strings

Tubing Description	Wellbore	Artificial Lift System	Set Depth (MD) (ftKB)
Tubing	Original	Sucker Rod Pump	6,450.0
Run Job	Run Date	Pull Job	Pull Date
Abandon Well - Permanent, 8/26/2022 12:00	11/14/2022 11:00	Abandon Well - Permanent, 8/26/2022 12:00	11/14/2022 11:00



EMC Daily P&A Report - External

Report Date: 11/14/2022

Rpt #: 2

Well Name LOVINGTON PADDOCK UNIT 142		Field Name Lovington		Lease Lovington Paddock Unit		Area Oil Area Operations	
Business Unit EMC		County/ Parish Lea		Global Metrics Region EMC US East		Surface UWI 3002531572	
Basic Well Data							
Current RKB Elevation		Original RKB Elevation (ft) 3,823.90		Latitude (°) 32° 51' 51.696" N		Longitude (°) 103° 17' 29.976" W	
Job Category Abandon		Actual Start Date 8/26/2022 12:00				Actual End Date	
Primary Job Type Abandon Well - Permanent		Well Type Oil Producer				WWO/WWR Number	
Phases							
Actual Start Date	Actual End Date	Phase 1	Phase 2	Planned AFE Duration (days)	Time Log Hrs (hr)	Percent Problem Time (%)	
8/26/2022 12:00	8/26/2022 17:00	PREP	FAC	0.25	5.00		
11/14/2022 11:00	11/14/2022 12:00	MOB	MOVEON	0.50	1.00		
11/14/2022 12:00	11/17/2022 17:00	ABAN	TBGPULL	2.00	35.00		
1/19/2023 07:00	1/19/2023 18:30	ABAN	CMTPLUG	1.00	11.50		
		REST	FAC	3.00			
Daily Operations							
Report Start Date 11/14/2022 11:00		Report End Date 11/14/2022 17:30			Report Number 2		
Time Log Total Hours (hr) 6.50							
Operations Summary Moved WSU and cement equipment from LSAU 78. MIRU. Checked pressure's and bled down all strings. Tubing pressure test failed.							
Projected Operations Lay down for CT.							
Daily Pressures							
Type	Des	P (psi)	Note				
Casing	Production	80.0	Bled down to 0				
Casing	Tubing	20.0	Bled down to 0				
Online - Time Log							
Start Time	End Time	Dur (hr)	Activity	Com	Unscheduled Event Ref No.	Unscheduled Event Time (hr)	
11:00	12:30	1.50	UNITMOV	Moved WSU and cement equipment.			
12:30	13:30	1.00	HESMTG	Crew break for lunch and reviewed JSA.			
13:30	16:00	2.50	R/U	MIRU.			
16:00	16:30	0.50	FLODWN	Checked pressure's and bled down all strings.			
16:30	17:00	0.50	TBGTST	Load and test tbg failed dropping 100 psi per min			
17:00	17:30	0.50	WELLSI	Seciured well and safety debrief.			
Cement Plugs							
Cementing Start Date	Cementing End Date	Description	Type	Vendor	Technical Result		
Stage Number	Top Depth (ftKB)	Bottom Depth (ftKB)	Avg Pump Rate (bbl/min)	Final Pump Pressure (psi)	Depth Tagged (MD) (ftKB)		
Fluid Type	Class	Density (lb/gal)	Yield (ft ³ /sack)	Quantity (sacks)	Volume Pumped (bbl)		
Equipment Pressure Tests							
Date	Test Type	Applied Surface Pressure (psi)	Item Tested	Failed?			
Comment							
Tubing Strings							
Tubing Description Tubing		Wellbore Original	Artificial Lift System Sucker Rod Pump		Set Depth (MD) (ftKB) 6,450.0		
Run Job Abandon Well - Permanent, 8/26/2022 12:00		Run Date 11/14/2022 11:00	Pull Job Abandon Well - Permanent, 8/26/2022 12:00		Pull Date 11/14/2022 11:00		

Well Name LOVINGTON PADDOCK UNIT 142		Field Name Lovington		Lease Lovington Paddock Unit		Area Oil Area Operations			
Business Unit EMC		County/ Parish Lea		Global Metrics Region EMC US East		Surface UWI 3002531572			
Basic Well Data									
Current RKB Elevation		Original RKB Elevation (ft) 3,823.90		Latitude ("") 32° 51' 51.696" N		Longitude ("") 103° 17' 29.976" W			
Job Category Abandon		Actual Start Date 8/26/2022 12:00			Actual End Date				
Primary Job Type Abandon Well - Permanent			Well Type Oil Producer		WWO/WWR Number				
Phases									
Actual Start Date		Actual End Date	Phase 1	Phase 2	Planned AFE Duration (days)	Time Log Hrs (hr)	Percent Problem Time (%)		
8/26/2022 12:00		8/26/2022 17:00	PREP	FAC	0.25	5.00			
11/14/2022 11:00		11/14/2022 12:00	MOB	MOVEON	0.50	1.00			
11/14/2022 12:00		11/17/2022 17:00	ABAN	TBGPULL	2.00	35.00			
1/19/2023 07:00		1/19/2023 18:30	ABAN	CMTPLUG	1.00	11.50			
			REST	FAC	3.00				
Daily Operations									
Report Start Date 8/26/2022 12:00			Report End Date 8/26/2022 17:00			Report Number 1			
Time Log Total Hours (hr) 5.00									
Operations Summary Review JSA, check well for pressure, Production and surface had 250 PSI with an overload of CO ₂ , LEL and H ₂ S. Crew hand dug and installed all new risers on both string, graded location, removed flow line and shut down.									
Projected Operations Prep complete.									
Daily Pressures									
Type		Des		P (psi)		Note			
Casing		surf		250.0					
Casing		pro		250.0		OL CO, LEL, H ₂ S			
Online - Time Log									
Start Time	End Time	Dur (hr)	Activity	Com			Unscheduled Event Ref No.	Unscheduled Event Time (hr)	
12:00	12:15	0.25	HESMTG	Review JSA and SIF.					
12:15	17:00	4.75	PREPSITE	Check pressure on well, hand dig and expose risers, install new risers back fill, remove flow line, grade location, shut down.					
Cement Plugs									
Cementing Start Date		Cementing End Date		Description		Type	Vendor	Technical Result	
Stage Number		Top Depth (ftKB)		Bottom Depth (ftKB)		Avg Pump Rate (bbl/min)		Final Pump Pressure (psi)	Depth Tagged (MD) (ftKB)
Fluid Type		Class		Density (lb/gal)		Yield (ft ³ /sack)		Quantity (sacks)	Volume Pumped (bbl)
Equipment Pressure Tests									
Date		Test Type		Applied Surface Pressure (psi)		Item Tested		Failed?	
Comment									
Tubing Strings									
Tubing Description Tubing		Wellbore Original		Artificial Lift System Sucker Rod Pump			Set Depth (MD) (ftKB) 6,450.0		
Run Job Abandon Well - Permanent. 8/26/2022 12:00		Run Date 11/14/2022 11:00		Pull Job Abandon Well - Permanent. 8/26/2022 12:00			Pull Date 11/14/2022 11:00		



EMC Daily P&A Report - External

Report Date: 1/19/2023

Rpt #: 6

Well Name LOVINGTON PADDOCK UNIT 142	Field Name Lovington	Lease Lovington Paddock Unit	Area Oil Area Operations
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531572

Basic Well Data

Current RKB Elevation	Original RKB Elevation (ft) 3,823.90	Latitude (°) 32° 51' 51.696" N	Longitude (°) 103° 17' 29.976" W
Job Category Abandon	Actual Start Date 8/26/2022 12:00	Actual End Date	
Primary Job Type Abandon Well - Permanent	Well Type Oil Producer	WWO/WWR Number	

Phases

Actual Start Date	Actual End Date	Phase 1	Phase 2	Planned AFE Duration (days)	Time Log Hrs (hr)	Percent Problem Time (%)
8/26/2022 12:00	8/26/2022 17:00	PREP	FAC	0.25	5.00	
11/14/2022 11:00	11/14/2022 12:00	MOB	MOVEON	0.50	1.00	
11/14/2022 12:00	11/17/2022 17:00	ABAN	TBGPULL	2.00	35.00	
1/19/2023 07:00	1/19/2023 18:30	ABAN	CMTPLUG	1.00	11.50	
		REST	FAC	3.00		

Daily Operations

Report Start Date 1/19/2023 07:00	Report End Date 1/19/2023 18:30	Report Number 6
Time Log Total Hours (hr) 11.50		

Operations Summary

eld safety meeting with crew. TIH and tagged CIBP. Spotted 3 plugs of class C cement up to the Queen. WOC. PTCMTPLG to 700 psi. Spotted 2 plugs from Rustler to surface. R/D CT.

Projected Operations

Move to LSAU 38.

Daily Pressures

Type	Des	P (psi)	Note
Casing	Production	0.0	static
Casing	Surface	0.0	static

Online - Time Log

Start Time	End Time	Dur (hr)	Activity	Com	Unscheduled Event Ref No.	Unscheduled Event Time (hr)
07:00	07:30	0.50	HESMTG	Held safety meeting with crew. Discussed tenant 9.		
07:30	08:30	1.00	BOPTST	Shell tested BOP and Bowen connection to 250 psi low/2500 psi high for 15 min. Chart showed 0 psi bleed off		
08:30	09:00	0.50	CSGTST	Tested production CSG to 700 psi for 15 mins. Chart showed 0 psi bleed off.		
09:00	10:00	1.00	CTTRIP	TIH with CT at 150 ft/min and tagged at 5964'.		
10:00	10:30	0.50	CC	Spotted 72 bbls of MLF.		
10:30	11:00	0.50	CMTPLUG	Spotted 27 sks of 14.8 ppg, 1.32 yld, Class C cement from 5964' to 5698'		
11:00	11:15	0.25	CTTRIP	TOH with CT at 150 ft/min to 4645'.		
11:15	11:30	0.25	CMTPLUG	Spotted 40 sks of 14.8 ppg, 1.32 yld, Class C cement from 4645' to 4250'.		
11:30	11:45	0.25	CTTRIP	TOH with CT at 150 ft/min to 3925'.		
11:45	12:00	0.25	CMTPLUG	Spotted 27 sks of 14.8 ppg, 1.32 yld, Class C cement from 3925' to 3659'.		
12:00	12:30	0.50	CTTRIP	TOH with CT at 220 ft/min to surface.		
12:30	15:00	2.50	WOC	Waited on cement.		
15:00	15:45	0.75	CTTRIP	TIH with CT at 150 ft/min and tagged TOC at 3668'.		
15:45	16:00	0.25	CTTRIP	TOH with CT at 150 ft/min to 2074'.		
16:00	17:00	1.00	CMTPLUG	Spotted 87 sks of 14.8 ppg, 1.32 yld, Class C cement from 2074' to 1215'.		
17:00	17:15	0.25	CTTRIP	TOH with CT to 250'.		
17:15	17:30	0.25	CMTPLUG	Spotted 29 sks of 14.8 ppg, 1.32 yld, Class C cement from 250' to surface.		
17:30	18:00	0.50	UNITCLN	Washed out CMT pump and tanks.		
18:00	18:30	0.50	CTR/D	R/D CT unit and all supporting equipment.		

Cement Plugs

Cementing Start Date	Cementing End Date	Description	Type	Vendor	Technical Result
1/19/2023 10:30	1/19/2023 11:00	Cement Plug	Plug	Gladiator	Success
Stage Number 1	Top Depth (ftKB) 5,698.0	Bottom Depth (ftKB) 5,964.0	Avg Pump Rate (bbl/min) 1	Final Pump Pressure (psi) 2,700.0	Depth Tagged (MD) (ftKB) 6.3
Fluid Type Lead	Class C	Density (lb/gal) 14.80	Yield (ft³/sack) 1.32	Quantity (sacks) 27	Volume Pumped (bbl) 6.3
Cementing Start Date 1/19/2023 11:15	Cementing End Date 1/19/2023 11:30	Cement Plug	Plug	Gladiator	Success
Stage Number 1	Top Depth (ftKB) 4,250.0	Bottom Depth (ftKB) 4,645.0	Avg Pump Rate (bbl/min) 1	Final Pump Pressure (psi) 2,700.0	Depth Tagged (MD) (ftKB) 9.4
Fluid Type Lead	Class C	Density (lb/gal) 14.80	Yield (ft³/sack) 1.32	Quantity (sacks) 40	Volume Pumped (bbl) 9.4
Cementing Start Date 1/19/2023 11:45	Cementing End Date 1/19/2023 12:00	Cement Plug	Plug	Gladiator	Success
Stage Number 1	Top Depth (ftKB) 3,659.0	Bottom Depth (ftKB) 3,925.0	Avg Pump Rate (bbl/min) 1	Final Pump Pressure (psi) 2,500.0	Depth Tagged (MD) (ftKB) 3.668
Fluid Type Lead	Class C	Density (lb/gal) 14.80	Yield (ft³/sack) 1.32	Quantity (sacks) 27	Volume Pumped (bbl) 6.3
Cementing Start Date 1/19/2023 16:00	Cementing End Date 1/19/2023 17:00	Cement Plug	Plug	Gladiator	Success
Stage Number 1	Top Depth (ftKB) 1,215.0	Bottom Depth (ftKB) 2,074.0	Avg Pump Rate (bbl/min) 1	Final Pump Pressure (psi) 2,300.0	Depth Tagged (MD) (ftKB) 20.4
Fluid Type Lead	Class C	Density (lb/gal) 14.80	Yield (ft³/sack) 1.32	Quantity (sacks) 87	Volume Pumped (bbl) 20.4
Cementing Start Date 1/19/2023 17:15	Cementing End Date 1/19/2023 17:30	Cement Plug	Plug	Gladiator	Success
Stage Number 1	Top Depth (ftKB) 0.0	Bottom Depth (ftKB) 250.0	Avg Pump Rate (bbl/min) 1	Final Pump Pressure (psi) 2,000.0	Depth Tagged (MD) (ftKB) 6.8
Fluid Type Lead	Class C	Density (lb/gal) 14.80	Yield (ft³/sack) 1.32	Quantity (sacks) 29	Volume Pumped (bbl) 6.8

Equipment Pressure Tests

Date	Test Type	Applied Surface Pressure (psi)	Item Tested	Failed?
Comment				



EMC Daily P&A Report - External

Report Date: 1/19/2023
Rpt #: 6

Well Name LOVINGTON PADDOCK UNIT 142	Field Name Lovington	Lease Lovington Paddock Unit	Area Oil Area Operations
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531572
Tubing Strings			
Tubing Description Tubing	Wellbore Original	Artificial Lift System Sucker Rod Pump	Set Depth (MD) (ftKB) 6,450.0
Run Job Abandon Well - Permanent, 8/26/2022 12:00	Run Date 11/14/2022 11:00	Pull Job Abandon Well - Permanent, 8/26/2022 12:00	Pull Date 11/14/2022 11:00

Company Confidential - Restricted



EMC Daily P&A Report - External

Report Date: 11/16/2022

Rpt #: 4

Well Name LOVINGTON PADDOCK UNIT 142	Field Name Lovington	Lease Lovington Paddock Unit	Area Oil Area Operations
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531572

Basic Well Data

Current RKB Elevation	Original RKB Elevation (ft) 3,823.90	Latitude (°) 32° 51' 51.696" N	Longitude (°) 103° 17' 29.976" W
Job Category Abandon	Actual Start Date 8/26/2022 12:00	Actual End Date	
Primary Job Type Abandon Well - Permanent	Well Type Oil Producer	WWO/WWR Number	

Phases

Actual Start Date	Actual End Date	Phase 1	Phase 2	Planned AFE Duration (days)	Time Log Hrs (hr)	Percent Problem Time (%)
8/26/2022 12:00	8/26/2022 17:00	PREP	FAC	0.25	5.00	
11/14/2022 11:00	11/14/2022 12:00	MOB	MOVEON	0.50	1.00	
11/14/2022 12:00	11/17/2022 17:00	ABAN	TBGPULL	2.00	35.00	
1/19/2023 07:00	1/19/2023 18:30	ABAN	CMTPLUG	1.00	11.50	
		REST	FAC	3.00		

Daily Operations

Report Start Date 11/16/2022 07:00	Report End Date 11/16/2022 18:00	Report Number 4
Time Log Total Hours (hr) 11.00		

Operations Summary

Checked pressure's 0 psi all strings. Laid down 102 jts 2 7/8" to TOF. Worked pump was able to unseat. Laid down rest of rods and tbgr.

Projected Operations

Set CIBP. RDMO.

Daily Pressures

Type	Des	P (psi)	Note
Casing	Tubing	0.0	Vacuum
Casing	Production	0.0	Vacuum

Online - Time Log

Start Time	End Time	Dur (hr)	Activity	Com	Unscheduled Event Ref No.	Unscheduled Event Time (hr)
07:00	07:30	0.50	HESMTG	Reviewed JSA with crew.		
07:30	07:45	0.25	FLODWN	Checked pressure's 0 psi all strings.		
07:45	08:00	0.25	WLKILL	Load hole with 15 bbls.		
08:00	10:30	2.50	TBGPULL	Released TAC, laid down 102 jts 2 7/8" to TOF.		
10:30	11:00	0.50	TBGR/U	Adjusted workflor and changed over tools for rods.		
11:00	12:00	1.00	COMPULL	Worked rod pump free.		
12:00	12:30	0.50	HESREST	Crew break for lunch.		
12:30	15:00	2.50	COMPULL	Laid down 120-3/4", 5-1.5 sinker bars and pump.		
15:00	15:30	0.50	TBGR/U	Changed over for tbgr handling equipment.		
15:30	17:30	2.00	TBGPULL	Laid down 86 jts 2 7/8", TAC, 14 jts, SN and mus anchor.		
17:30	18:00	0.50	WELLSI	Secured well and safety debrief.		

Cement Plugs

Cementing Start Date	Cementing End Date	Description	Type	Vendor	Technical Result
Stage Number	Top Depth (ftKB)	Bottom Depth (ftKB)	Avg Pump Rate (bbl/min)	Final Pump Pressure (psi)	Depth Tagged (MD) (ftKB)
Fluid Type	Class	Density (lb/gal)	Yield (ft ³ /sack)	Quantity (sacks)	Volume Pumped (bbl)

Equipment Pressure Tests

Date	Test Type	Applied Surface Pressure (psi)	Item Tested	Failed?
Comment				

Tubing Strings

Tubing Description	Wellbore	Artificial Lift System	Set Depth (MD) (ftKB)
Tubing	Original	Sucker Rod Pump	6,450.0
Run Job	Run Date	Pull Job	Pull Date
Abandon Well - Permanent, 8/26/2022 12:00	11/14/2022 11:00	Abandon Well - Permanent, 8/26/2022 12:00	11/14/2022 11:00



EMC Daily P&A Report - External

Report Date: 11/15/2022

Rpt #: 3

Well Name LOVINGTON PADDOCK UNIT 142		Field Name Lovington		Lease Lovington Paddock Unit		Area Oil Area Operations	
Business Unit EMC		County/ Parish Lea		Global Metrics Region EMC US East		Surface UWI 3002531572	
Basic Well Data							
Current RKB Elevation		Original RKB Elevation (ft) 3,823.90		Latitude (°) 32° 51' 51.696" N		Longitude (°) 103° 17' 29.976" W	
Job Category Abandon		Actual Start Date 8/26/2022 12:00				Actual End Date	
Primary Job Type Abandon Well - Permanent		Well Type Oil Producer				WWO/WWR Number	
Phases							
Actual Start Date	Actual End Date	Phase 1	Phase 2	Planned AFE Duration (days)	Time Log Hrs (hr)	Percent Problem Time (%)	
8/26/2022 12:00	8/26/2022 17:00	PREP	FAC	0.25	5.00		
11/14/2022 11:00	11/14/2022 12:00	MOB	MOVEON	0.50	1.00		
11/14/2022 12:00	11/17/2022 17:00	ABAN	TBGPULL	2.00	35.00		
1/19/2023 07:00	1/19/2023 18:30	ABAN	CMTPLUG	1.00	11.50		
		REST	FAC	3.00			
Daily Operations							
Report Start Date 11/15/2022 07:00		Report End Date 11/15/2022 18:30			Report Number 3		
Time Log Total Hours (hr) 11.50							
Operations Summary Checked pressure's and bled down all strings. Laid down 126-7/8" rods parted at coupling. Perforated drain holes in tbg at 3155'. N/D WH, N/U BOPE.							
Projected Operations Lay down tbg. Set CIBP. RDMO.							
Daily Pressures							
Type	Des	P (psi)	Note				
Casing	Tubing	0.0	Bled down to 0				
Casing	Production	60.0	Bled down to 0				
Online - Time Log							
Start Time	End Time	Dur (hr)	Activity	Com	Unscheduled Event Ref No.	Unscheduled Event Time (hr)	
07:00	07:30	0.50	HESMTG	Reviewed JSA with crew.			
07:30	08:00	0.50	FLODWN	Checked pressure's and bled down all strings.			
08:00	08:15	0.25	WLKILL	Loaded casing 30 bbls.			
08:15	09:30	1.25	OPSUS	Repaired hose on air compressor.			
09:30	09:45	0.25	COMPPULL	Laid down polish rod and installed BOP. Rods were free seems to be parted.			
09:45	10:15	0.50	R/U	Rigged up workfloor.			
10:15	12:30	2.25	COMPPULL	Laid down 126 7/8" rods found rods were parted at box.			
12:30	13:00	0.50	HESREST	Crew break for lunch.			
13:00	13:30	0.50	R/D	Rigged down workfloor.			
13:30	14:00	0.50	LBRCTR	MIRU WL and lubricator.			
14:00	14:30	0.50	PERF	Perforated drain holes in tbg at 3155'.			
14:30	14:45	0.25	LBRCTR	Rigged down lubricator.			
14:45	15:45	1.00	CC	Circulate hole clean with 80 bbls.			
15:45	16:30	0.75	TREERCVR	Nippled down WH.			
16:30	17:15	0.75	BOPN/U	Nippled up BOPE.			
17:15	17:45	0.50	R/U	Rigged up workfloor.			
17:45	18:00	0.25	BOPTST	Pressure test bop 250 low 1000 high			
18:00	18:30	0.50	WELLSI	Secured well and safety debrief.			
Cement Plugs							
Cementing Start Date	Cementing End Date	Description	Type	Vendor	Technical Result		
Stage Number	Top Depth (ftKB)	Bottom Depth (ftKB)	Avg Pump Rate (bbl/min)	Final Pump Pressure (psi)	Depth Tagged (MD) (ftKB)		
Fluid Type	Class	Density (lb/gal)	Yield (ft ³ /sack)	Quantity (sacks)	Volume Pumped (bbl)		
Equipment Pressure Tests							
Date	Test Type	Applied Surface Pressure (psi)	Item Tested	Failed?			
Comment							
Tubing Strings							
Tubing Description Tubing	Wellbore Original	Artificial Lift System Sucker Rod Pump	Set Depth (MD) (ftKB) 6,450.0				
Run Job Abandon Well - Permanent, 8/26/2022 12:00	Run Date 11/14/2022 11:00	Pull Job Abandon Well - Permanent, 8/26/2022 12:00	Pull Date 11/14/2022 11:00				



EMC Daily P&A Report - External

Report Date: 11/14/2022

Rpt #: 2

Well Name LOVINGTON PADDOCK UNIT 142	Field Name Lovington	Lease Lovington Paddock Unit	Area Oil Area Operations
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531572

Basic Well Data

Current RKB Elevation	Original RKB Elevation (ft) 3,823.90	Latitude (°) 32° 51' 51.696" N	Longitude (°) 103° 17' 29.976" W
Job Category Abandon	Actual Start Date 8/26/2022 12:00	Actual End Date	
Primary Job Type Abandon Well - Permanent	Well Type Oil Producer	WWO/WWR Number	

Phases

Actual Start Date	Actual End Date	Phase 1	Phase 2	Planned AFE Duration (days)	Time Log Hrs (hr)	Percent Problem Time (%)
8/26/2022 12:00	8/26/2022 17:00	PREP	FAC	0.25	5.00	
11/14/2022 11:00	11/14/2022 12:00	MOB	MOVEON	0.50	1.00	
11/14/2022 12:00	11/17/2022 17:00	ABAN	TBGPULL	2.00	35.00	
1/19/2023 07:00	1/19/2023 18:30	ABAN	CMTPLUG	1.00	11.50	
		REST	FAC	3.00		

Daily Operations

Report Start Date 11/14/2022 11:00	Report End Date 11/14/2022 17:30	Report Number 2
Time Log Total Hours (hr) 6.50		

Operations Summary

Moved WSU and cement equipment from LSAU 78. MIRU. Checked pressure's and bled down all strings. Tubing pressure test failed.

Projected Operations

Lay down for CT.

Daily Pressures

Type	Des	P (psi)	Note
Casing	Production	80.0	Bled down to 0
Casing	Tubing	20.0	Bled down to 0

Online - Time Log

Start Time	End Time	Dur (hr)	Activity	Com	Unscheduled Event Ref No.	Unscheduled Event Time (hr)
11:00	12:30	1.50	UNITMOV	Moved WSU and cement equipment.		
12:30	13:30	1.00	HESMTG	Crew break for lunch and reviewed JSA.		
13:30	16:00	2.50	R/U	MIRU.		
16:00	16:30	0.50	FLODWN	Checked pressure's and bled down all strings.		
16:30	17:00	0.50	TBGTST	Load and test tbg failed dropping 100 psi per min		
17:00	17:30	0.50	WELLSI	Seciured well and safety debrief.		

Cement Plugs

Cementing Start Date	Cementing End Date	Description	Type	Vendor	Technical Result
Stage Number	Top Depth (ftKB)	Bottom Depth (ftKB)	Avg Pump Rate (bbl/min)	Final Pump Pressure (psi)	Depth Tagged (MD) (ftKB)
Fluid Type	Class	Density (lb/gal)	Yield (ft ³ /sack)	Quantity (sacks)	Volume Pumped (bbl)

Equipment Pressure Tests

Date	Test Type	Applied Surface Pressure (psi)	Item Tested	Failed?
Comment				

Tubing Strings

Tubing Description Tubing	Wellbore Original	Artificial Lift System Sucker Rod Pump	Set Depth (MD) (ftKB) 6,450.0
Run Job Abandon Well - Permanent, 8/26/2022 12:00	Run Date 11/14/2022 11:00	Pull Job Abandon Well - Permanent, 8/26/2022 12:00	Pull Date 11/14/2022 11:00



EMC Daily P&A Report - External

Report Date: 8/26/2022

Rpt #: 1

Well Name LOVINGTON PADDOCK UNIT 142	Field Name Lovington	Lease Lovington Paddock Unit	Area Oil Area Operations
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531572

Basic Well Data

Current RKB Elevation	Original RKB Elevation (ft) 3,823.90	Latitude (°) 32° 51' 51.696" N	Longitude (°) 103° 17' 29.976" W
Job Category Abandon	Actual Start Date 8/26/2022 12:00	Actual End Date	
Primary Job Type Abandon Well - Permanent	Well Type Oil Producer	WWO/WWR Number	

Phases

Actual Start Date	Actual End Date	Phase 1	Phase 2	Planned AFE Duration (days)	Time Log Hrs (hr)	Percent Problem Time (%)
8/26/2022 12:00	8/26/2022 17:00	PREP	FAC	0.25	5.00	
11/14/2022 11:00	11/14/2022 12:00	MOB	MOVEON	0.50	1.00	
11/14/2022 12:00	11/17/2022 17:00	ABAN	TBGPULL	2.00	35.00	
1/19/2023 07:00	1/19/2023 18:30	ABAN	CMTPLUG	1.00	11.50	
		REST	FAC	3.00		

Daily Operations

Report Start Date 8/26/2022 12:00	Report End Date 8/26/2022 17:00	Report Number 1
Time Log Total Hours (hr) 5.00		

Operations Summary

Review JSA, check well for pressure, Production and surface had 250 PSI with an overload of CO₂, LEL and H₂S. Crew hand dug and installed all new risers on both string, graded location, removed flow line and shut down.

Projected Operations

Prep complete.

Daily Pressures

Type	Des	P (psi)	Note
Casing	surf	250.0	
Casing	pro	250.0	OL CO ₂ , LEL, H ₂ S

Online - Time Log

Start Time	End Time	Dur (hr)	Activity	Com	Unscheduled Event Ref No.	Unscheduled Event Time (hr)
12:00	12:15	0.25	HESMTG	Review JSA and SIF.		
12:15	17:00	4.75	PREPSITE	Check pressure on well, hand dig and expose risers, install new risers back fill, remove flow line, grade location, shut down.		

Cement Plugs

Cementing Start Date	Cementing End Date	Description	Type	Vendor	Technical Result
Stage Number	Top Depth (ftKB)	Bottom Depth (ftKB)	Avg Pump Rate (bbl/min)	Final Pump Pressure (psi)	Depth Tagged (MD) (ftKB)
Fluid Type	Class	Density (lb/gal)	Yield (ft ³ /sack)	Quantity (sacks)	Volume Pumped (bbl)

Equipment Pressure Tests

Date	Test Type	Applied Surface Pressure (psi)	Item Tested	Failed?
Comment				

Tubing Strings

Tubing Description	Wellbore	Artificial Lift System	Set Depth (MD) (ftKB)
Tubing	Original	Sucker Rod Pump	6,450.0
Run Job	Run Date	Pull Job	Pull Date
Abandon Well - Permanent, 8/26/2022 12:00	11/14/2022 11:00	Abandon Well - Permanent, 8/26/2022 12:00	11/14/2022 11:00

As Plugged Wellbore Diagram

Created: 04/23/19 By: _____
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington
 Surf. Loc.: 2480 FNL & 2190 FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: _____

Well #: 142 St. Lse: _____
 API: 30-025-31572
 Unit Ltr.: F Section: 6
 TSHP/Rng: 17S-37E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: OS6100

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#
 Depth: 1315'
 Sxs Cmt: 550
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

1/19/23: Spot 29 sx Class C f/ 250' - 0'

KB: _____
 DF: _____
 GL: 3,807
 Ini. Spud: 04/10/92
 Ini. Comp.: 05/08/92

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 6450'
 Sxs Cmt: 1500
 Circulate: Yes
 TOC: Surface
 Hole Size: 7-7/8"

1/19/23: Spot 87 sx Class C f/ 2,074' - 1,215'

1/19/23: Spot 27 sx Class C f/ 3,925' - 3,659'
 Tag plug w/ CT at 3,668'

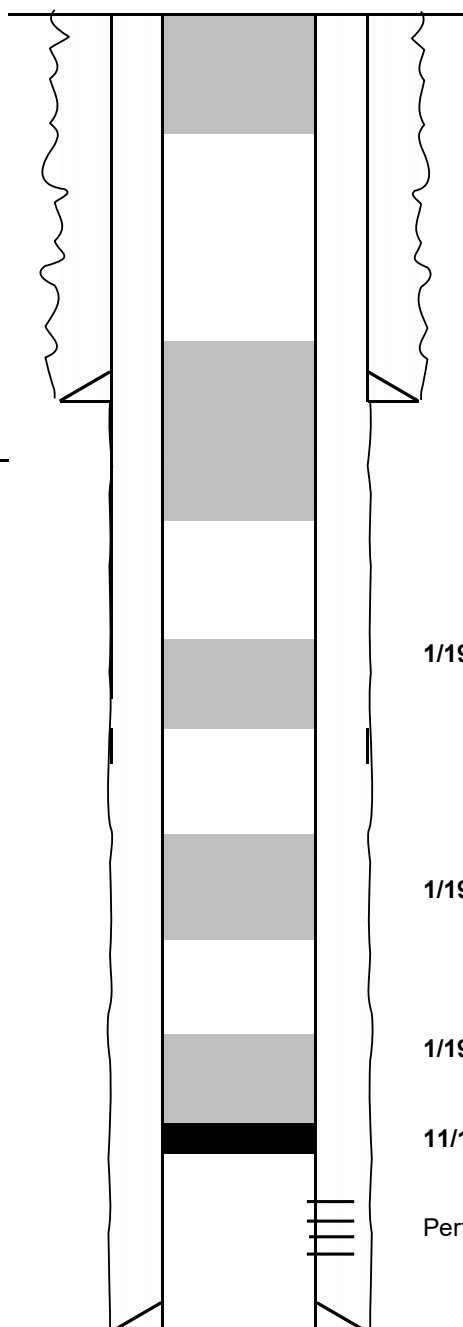
1/19/23: Spot 40 sx Class C f/ 4,645' - 4,250'

1/19/23: Spot 27 sx Class C f/ 5,964' - 5,698'

11/17/22: Set CIBP at 5,964', Pull rods/tbg

Perfs: 6079' - 6350'

Formation	Top Depth (MD)
Rustler	1,965
Salt	2,074
Tansil	n/a
Seven Rivers	3,303
Queen	3,925
Grayburg	4,373
San Andres	4,645
Glorieta	6,057
Paddock	6,167



PBTD(est.): 6,402
 TD: 6,450

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 178455

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 178455
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	2/1/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 178455

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 178455
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and Marker Photo to release	1/31/2023