

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35426	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name STATE A A/C 1	
8. Well Number #132	
9. OGRID Number 329326	
10. Pool name or Wildcat [79240] JALMAT; TAN-YATES-7 RVRs	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator FAE II Operating LLC 3. Address of Operator 11757 Katy Freeway, Suite 725, Houston, TX 77079 4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>21</u> Township <u>23S</u> Range <u>36E</u> NMPM LEA County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3441	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROPOSED PROCEDURE:

MIRU. Drill out CIBP @ 3700'. Circulate hole clean. Clean out to PBTD @ 3800'. Perf 3644-3649', 3693-3699', 3709-3713', 3735-3740' (2 SPF). Acidize w/ 3000 gals 15% NEFE HCL acid, 600# rock salt & flush w/ 300 bbls 2% KCL water. TIH w/ production string: ~116 jts 2-3/8" J-55 tubing, SN, 4' perf sub, mud anchor w/ bull plug. SN @ 3701'. EOT @ 3737'. RDMO. RTP.

Run PWOT BHT

Spud Date:

12/19/2022

Rig Release Date:

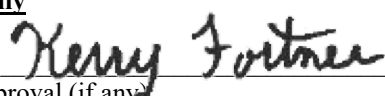
12/23/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr Reservoir Engineer DATE 05 DEC 2022

Type or print name Vanessa Neal E-mail address: vanessa@faenergyus.com PHONE: (832) 219-0990

For State Use Only

APPROVED BY:  TITLE Compliance Officer A DATE 2/1/23

Conditions of Approval (if any):

		WELLBORE DIAGRAM		Date: 10/26/2022	
		State A A/C 1 #132		OGRID#	
County	Lea	State	NM	Field	API# 30-025-35426
Surf Location SEC 21 T23S R36E 660 FSL, 660 FWL		GL Elev: 3441'		RKB:	
Wellhead		TVD:		PBTD: 4395'	TD: 4435'
Original Spud Date: 4/20/2001		Completed Pool:			

PROPOSED	
PERFORATIONS:	
6/21/01: 3294-3598', 16 shots	
Oct 2022: 3644-3740', 20 shots	
5/25/01: 3750-3765', 4 shots	
5/19/01: 3825-3841', 8 shots	
Under CIBP	

Set Depth	Csg Details	Hole Size
652'	8 5/8" 24# J-55	12.25 inch
300 sx, circ		

Tubing Details:		Run Date:	
Description	Qty	Length	Depth
2 3/8" J-55	116	3,700.00	3,700
SN	1	1.00	3,701
Perf Sub	1	4.00	3,705
Mud Anchor	1	32.00	3,737

Pump Details:		Run Date:	
Description	Size	Qty	Length
7/8" Grade D Rods	7/8"	12	300.00
3/4" Grade D Rods	3/4"	120	3,000.00
7/8" Grade D Rods	7/8"	12	300.00
1.5" Sinker Bars	1.5"	4	100.00
Pump	1.5"	1	16.00

Pump Description
1.5" x 16' RHBC, space 11" off bottom

Formation Tops

YATES	3413'	SAN ANDRES		TUBB	
7 RIVERS	3717'	GLORIETA		DRINKARD	
QUEEN	4313'	PADDOCK		ABO	
GREYBRUG		BLINBRY		DEVONIAN	

4/20/2001	Spud
5/19/2001	Perf 7R 3825-3841'. Acidize w/ 2000 gal. Swab all wtr.
5/25/2001	Set CIBP @ 3800'. Perf 7R 3750-3765'. Acidize w/ 1000 gal. Swab all water
6/21/2001	Set CIBP @ 3700'. Perf Yates 3294-3598'. Acidize w/ 2000 gal. Frac w/ 47,000 gal gel + 190,000# sand

Pumping Unit	SPM	Stroke Length
Emsco (114-54?)		Long

History

4/20/2001	Spud
5/19/2001	Perf 7R 3825-3841'. Acidize w/ 2000 gal. Swab all wtr.
5/25/2001	Set CIBP @ 3800'. Perf 7R 3750-3765'. Acidize w/ 1000 gal. Swab all water
6/21/2001	Set CIBP @ 3700'. Perf Yates 3294-3598'. Acidize w/ 2000 gal. Frac w/ 47,000 gal gel + 190,000# sand
3/7/2002	Hydrotested tbg, split 7 jts. Lots of scale in tbg
7/12/2002	Hydrotested tbg, split 6 jts
9/4/2002	Hydrotested tbg, split 2 jts. Acidized w/ 2000 gal
3/31/2003	Hydrotested tbg, split 8 jts
6/17/2003	Hydrotested tbg, split 3 jts

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CONDITIONS

Action 163861

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 163861
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT BHT	2/1/2023