

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

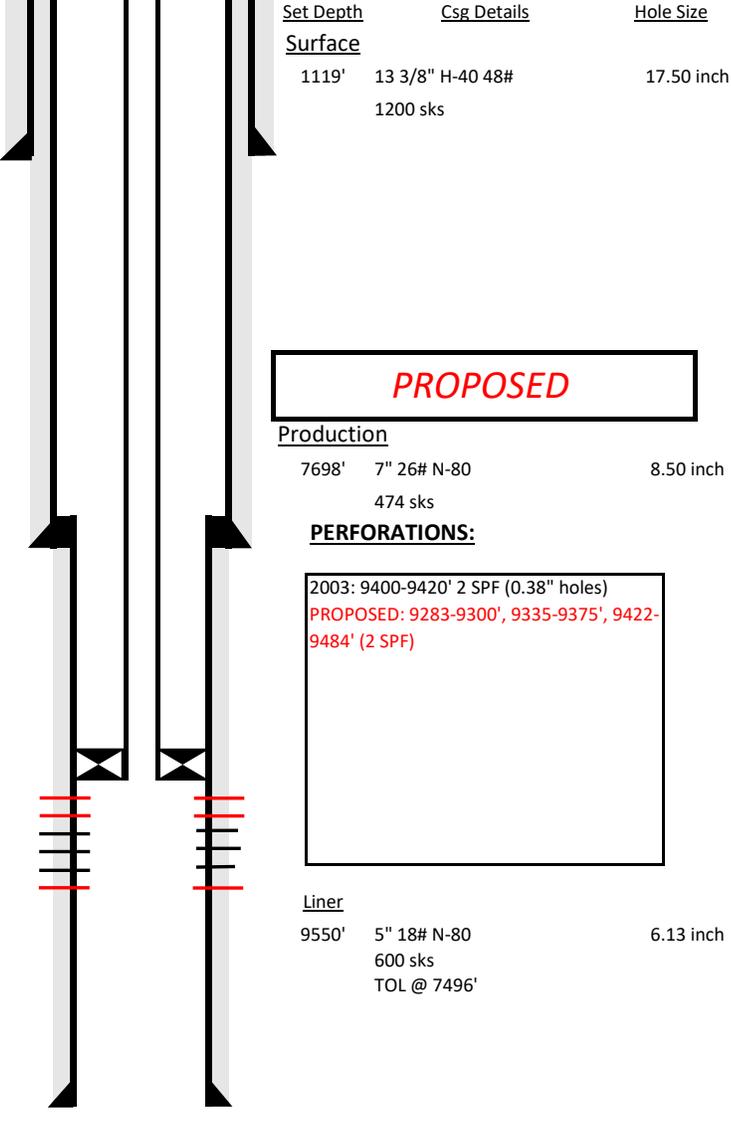
0. SHL: NWNW / 230 FNL / 150 FWL / TWSP: 23S / RANGE: 37E / SECTION: 27 / LAT: 32.281687 / LONG: -103.158831 (TVD: 0 feet, MD: 0 feet)

BHL: NWNW / 230 FNL / 150 FWL / TWSP: 23S / SECTION: / LAT: 32.281687 / LONG: 103.158831 (TVD: 0 feet, MD: 0 feet)

forty acres energy Well Name: **WELLBORE DIAGRAM C E LAMUNYON 81** Date: 12/12/2022

County Lea State NM Field T235-R37E-27D GL Elev: 3289' OGRID# 329326
 Surf Location: 230' FNL & 150' FWL Wellhead TVD: _____ PBTD: 9496 TD: 9550 API# 30-025-35932

Original Spud Date: 3/4/2003 Completed Pool: [58900] Teague; Simpson (McKee)



Set Depth	Csg Details	Hole Size
1119'	13 3/8" H-40 48#	17.50 inch
	1200 sks	

PROPOSED

Production		
7698'	7" 26# N-80	8.50 inch
	474 sks	

PERFORATIONS:

2003: 9400-9420' 2 SPF (0.38" holes)
PROPOSED: 9283-9300', 9335-9375', 9422-9484' (2 SPF)

Liner		
9550'	5" 18# N-80	6.13 inch
	600 sks	
	TOL @ 7496'	

Tubing Details:		Run Date: 6/24/2021	
Description	Qty	Length	KB Depth
KB	1	17.0	17
Wellhead	1		17
2 7/8" 6.5# Cement Lined	296	9,270.00	9,287
AS1-X Packer	1	4.00	9,291

Pump Details:		Run Date: 6/24/2021		
Description	Size	Qty	Length	Depth
2" X 1.25" X 30' PUMP				

Pump Description					
2" X 1.25" X 30' PUMP					
Formation Tops					
YATES	2,560	SAN ANDRES	3,774	Drink	6112
7 RIVERS	2,828	GLORIETA	4,928	ABO	6450
QUEEN	3,234	BLINBRY	5,278	Devon	7246
GRAYBUR	3,492	TUBB	5,979	MCKEE	9234

Completion Details		
Pumping Unit	SPM	Stroke Length
2003: acid w Frac w 36,500 gal Spectra Gel 108,840 20/40 sd (31 BPM)		
6/2021: LAST WORKOVER - Sounded perms 20', Scanned tubing, mud jts were full of sand. 1- red, 34 green, rest blue/yellow, no comment on jts laid down.		
PROPOSED: Convert to Injection, Add Perfs & Acidize McKee/Simpson		
LUFKIN C640D-256-120	7.5	109

forty acres energy Well Name: **WELLBORE DIAGRAM C E LAMUNYON 81** Date: 12/12/2022

County Lea State NM Field OGRID# 329326
 Surf Location: Sec 27 T23S R37E GL Elev: 3289' RKB: 3306'
 Wellhead TVD: PBTD: 9496 TD: 9550

Original Spud Date: 3/4/2003 Completed Pool: [58900] Teague; Simpson (McKee)

Set Depth Csg Details Hole Size
 Surface
 1119' 13 3/8" H-40 48# 17.50 inch
 1200 sks

CURRENT

Production
 7698' 7" 26# N-80 8.50 inch
 474 sks

PERFORATIONS:

2003: 9400-20' 2 SPF (0.38" holes)

Liner
 9550' 5" 18# N-80 6.13 inch
 600 sks
 TOL @ 7496'

Tubing Details:		Run Date: 6/24/2021		
Description	Qty	Length	KB Depth	
KB	1	17.0	17	
Wellhead	1		17	
2 7/8" 6.5#	214	6,984.36	7,001	
2 3/8" 4.7#	55	1,786.03	8,787	
4' Marker	1	4.00	8,791	
2 3/8" 4.7#	2	64.88	8,856	
2 3/8" x 5 TAC	1	3.50	8,860	
2 3/8" 4.7#	9	291.09	9,151	
2" x 1.78" SN	1	1.10	9,152	
XO	1	0.60	9,153	
2 3/8" Sand Screen		24.05	9,177	
Cavins Desander	1	25.36	9,202	
2 3/8" Mud jts w/ bull plug	6	194.79	9,397	

Pump Details:		Run Date: 6/24/2021		
Description	Size	Qty	Length	Depth
Pony Rods	1.00	4	35	35
1.25" FG Rods	1.25	110	4,125	4,160
1" Rods	1.00	62	1,550	5,710
7/8" Rods	7/8"	124	3,100	8,810
Sinker Bar 1 1/2"	1.50	9	225	9,035
Shear Tool	??	1	4	9,039
Sinker Bar 1 1/2"	1.50	1	25	9,064

Pump Description
 2" X 1.25" X 30' PUMP

Formation Tops					
YATES	2,560	SAN ANDRES	3,774	Drink	6112
7 RIVERS	2,828	GLORIETA	4,928	ABO	6450
QUEEN	3,234	BLINBRY	5,278	Devon	7246
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 6/2021: LAST WORKOVER - Sounded perfs 20', Scanned tubing, mud jts were full of sand. 1- red, 34 green, rest blue/yellow, no comment on jts laid down.

Pumping Unit	SPM	Stroke Length
LUFKIN C640D-256-120	7.5	109

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 175625

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 175625
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM Run PWOT MIT/NHT	2/1/2023