

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural ResourcesForm C-104  
Revised August 1, 2011

## District II

811 S. First St., Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address <b>OXY USA INC.</b> <b>P.O. BOX 50250 MIDLAND, TX 79710</b>		<sup>2</sup> OGRID Number: 16696
		<sup>3</sup> Reason for Filing Code/ Effective Date: NW - 09/12/2022
<sup>4</sup> API Number <b>30 - 025-48168</b>	<sup>5</sup> Pool Name Bilbrey Basin; Bone Spring	<sup>6</sup> Pool Code 5695
<sup>7</sup> Property Code: 332928	<sup>8</sup> Property Name: DR PI FEDERAL UNIT 18-7 IPP	<sup>9</sup> Well Number: 313H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	18	22S	32E		170	SOUTH	1395	EAST	LEA

**<sup>11</sup> Bottom Hole Location**

FTP- 198' FSL 492' FEL LTP- 206' FNL 468' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	7	22S	32E		54	NORTH	451	EAST	LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code : P		<sup>14</sup> Gas Connection Date: 9/20/22		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
237722	CENTURION PIPELINE L.P.	O
248749	DCP MIDSTREAM, LP	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 02/04/22	<sup>22</sup> Ready Date 09/12/2022	<sup>23</sup> TD 22298'M 11726'V	<sup>24</sup> PBTD 22253'M 11725'V	<sup>25</sup> Perforations 11959-22145'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
17-1/2"		13-3/8"		935'	1140
9-7/8"		7-5/8"		11104'	1732
6-3/4"		5-1/2"		22278'	869
		2-3/8" TBG		11557'	NA

**V. Well Test Data**

<sup>31</sup> Date New Oil 9/20/22	<sup>32</sup> Gas Delivery Date 9/20/22	<sup>33</sup> Test Date 10/3/22	<sup>34</sup> Test Length 24 HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1030
<sup>37</sup> Choke Size 128/128	<sup>38</sup> Oil 2856	<sup>39</sup> Water 9525	<sup>40</sup> Gas 4282		<sup>41</sup> Test Method F

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: JANA MENDIOLA

Title: SR. REGULATORY ANALYST

E-mail Address:

Janalyn\_mendiola@oxy.com

Date:

1/30/2023

Phone:

432-685-5936

OIL CONSERVATION DIVISION

Approved by:

PATRICIA MARTINEZ

Title: PETROLEUM SPECIALIST

Approval Date: 2/2/2023

<b>Well Name:</b> DR PI FED UNIT 18_7 IPP	<b>Well Location:</b> T22S / R32E / SEC 18 / SWSE / 32.3847677 / -103.7098591	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 313H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM32411	<b>Unit or CA Name:</b> DR PI (DEEP)	<b>Unit or CA Number:</b> NMNM143828X
<b>US Well Number:</b> 3002548168	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> OXY USA INCORPORATED

Subsequent Report

**Sundry ID:** 2712404

**Type of Submission:** Subsequent Report

**Type of Action:** Workover Operations

**Date Sundry Submitted:** 01/24/2023

**Time Sundry Submitted:** 02:02

**Date Operation Actually Began:** 08/20/2022

**Actual Procedure:** RUPU 08/20/22, RIH & clean out to PBTD @ 22253', pressure test casing to 6000# for 30 min, good test. RIH & perf @ 11959-22145' Total 1230 holes. Frac in 41 stages w/ 251926BBL Produced Water + 167951BBL Brackish Water (> 1,000 mg/I TDS and 10,000 mg/I TDS) w/ 25524429# sand, RD NexTier 09/07/22. Well ready to produce 09/12/22. 10/28/22 RIH with 2-3/8" L80 tbg & gas lift set @ 11557', RD 10/29/22. Formation Tops for this completion are as follows: Rustler 926'M 926'V Salado 1229'M 1229'V Castile 3163'M 3163'V Lamar/Delaware 4676'M 4676'V Bell Canyon 4714'M 4714'V Cherry Canyon 5599'M 5599'V Brushy Canyon 6767'M 6767'V Bone Spring 8613'M 8586'V 1st Bone Springs 9695'M 9657'V 2nd Bone Springs 10361'M 10319'V 3rd Bone Springs 11384'M 11325'V

Well Name: DR PIFIED UNIT 18_7 IPP	Well Location: T22S / R32E / SEC 18 / SWSE / 32.3847677 / -103.7098591	County or Parish/State: LEA / NM
Well Number: 313H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM32411	Unit or CA Name: DR PI (DEEP)	Unit or CA Number: NMNM143828X
US Well Number: 3002548168	Well Status: Producing Oil Well	Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JANA MENDIOLA

Signed on: JAN 24, 2023 02:02 PM

Name: OXY USA INCORPORATED

Title: Regulatory Coordinator

Street Address: PO BOX 50250

City: Midland

State: TX

Phone: (432) 685-5936

Email address: Janalyn\_mendiola@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

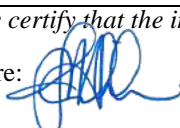
BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 01/26/2023

Signature: Jonathon Shepard

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							1. WELL API NO. 30-025-48168			
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN			
							3. State Oil & Gas Lease No.			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							5. Lease Name or Unit Agreement Name DR PI FEDERAL UNIT 18-7 IPP			
8. Name of Operator: OXY USA INC.						6. Well Number: 313H				
10. Address of Operator: P.O. BOX 50250 MIDLAND, TX 79710						11. Pool name or Wildcat BILBREY BASIN; BONE SPRING				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	18	22S	32E		170	SOUTH	1395	EAST	LEA
BH:	A	7	22S	32E		54	NORTH	451	EAST	LEA
13. Date Spudded 02/04/22	14. Date T.D. Reached 07/07/2022		15. Date Rig Released 07/09/2022		16. Date Completed (Ready to Produce) 09/12/2022			17. Elevations (DF and RKB, RT, GR, etc.) 3665' GL		
18. Total Measured Depth of Well 22298'M 11726'V			19. Plug Back Measured Depth 22253'M 11725'V		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 11959-22145' 3 <sup>rd</sup> Bone Spring										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375" J55		54.5		935'		17.5"		1140sx-surf circ		
7.625" HCL80		26.4		11104'		9.875"		1732sx-surf		
5.5" P110		20		22278'		6.75"		869sx-TOC@10199'		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD		
								SIZE		
								DEPTH SET		
								PACKER SET		
26. Perforation record (interval, size, and number) 11959-22145' Total 1230 holes, Hole Size=0.42						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11959-22145'		251926BBL Produced Water + 167951BBL Brackish Water (> 1,000 mg/l TDS and < 10,000 mg/l TDS) w/ 25524429# sand		
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
09/20/2022		Gas Lift				Prod.				
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
10/3/2022	24 hrs.	128/128	Test Period	2856	4282	9525	1499			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
	1030		2856	4282	9525					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments WBD										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Printed										
Signature: 		Name: <u>Jana Mendiola</u>			Title: <u>Sr. Regulatory Analyst</u>			Date: <u>01/30/2023</u>		
E-mail Address: janalyn_mendiola@oxy.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 926'	T. Bell Canyon 4714'	T. Ojo Alamo	T. Penn A"
T. Salado 1229'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Castile 3163'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 4676'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Cherry Canyon 5599'	T. Devonian	T. Cliff House	T. Leadville
T. Brushy Canyon 6767'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Spring 8613'	T. Todilto	
T. Abo	T. 1 <sup>st</sup> Bone Spring 9695'	T. Entrada	
T. Wolfcamp	T. 2 <sup>nd</sup> Bone Spring 10361'	T. Wingate	
T. Penn	T. 3 <sup>rd</sup> Bone Spring 11384'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

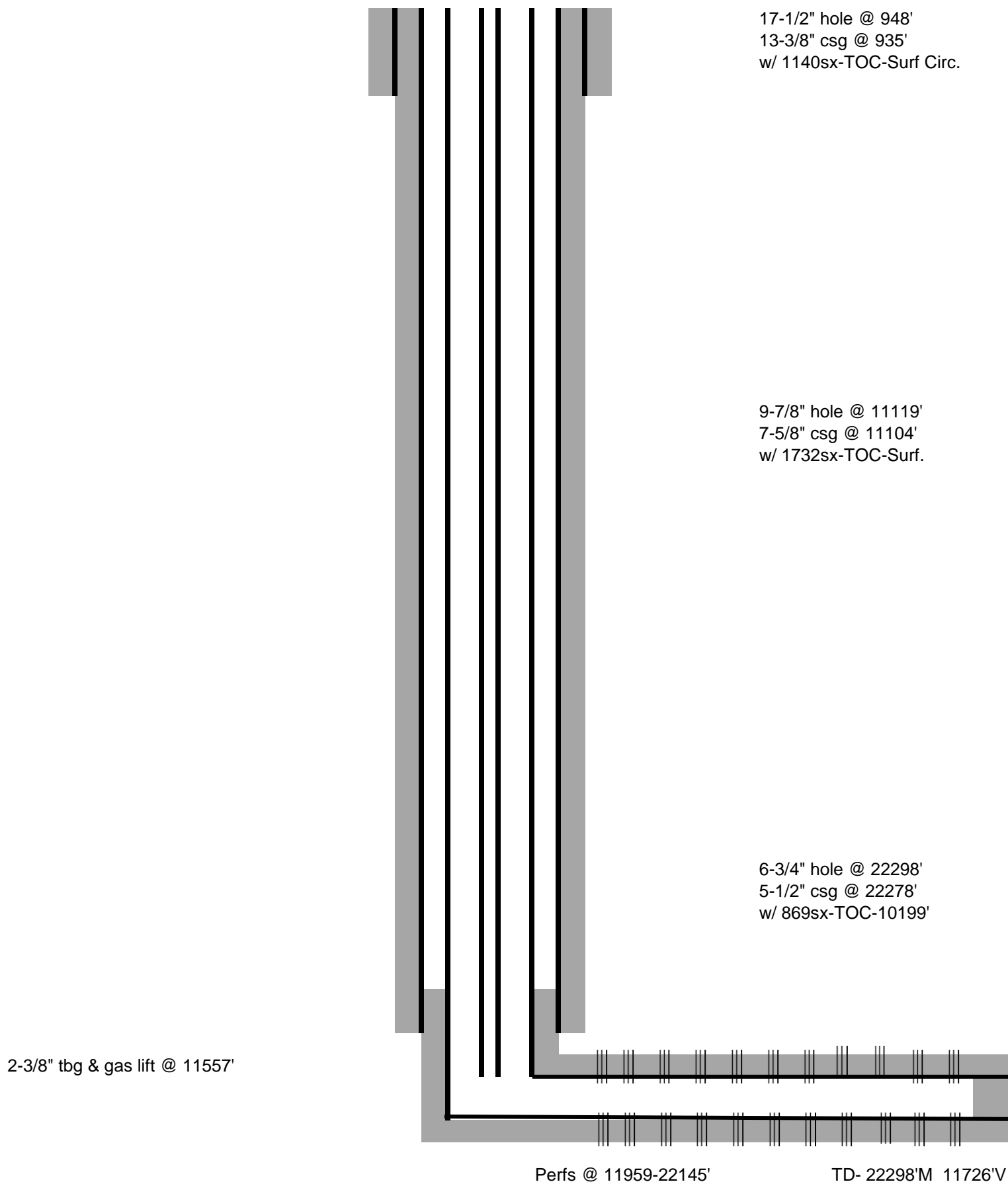
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

OXY USA Inc.  
DR PI FEDERAL UNIT 18-7 IPP 313H  
API No. 30-025-48168



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS  
  
Action 180910

ACKNOWLEDGMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 180910
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 180910

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 180910
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	2/2/2023