-
-
7
4.
4
4
- 30
0
00
23
8
~
~
50
2
. 4
- 14
₩J
Property.
.2
.5
. =
ıagii
magi
Imagin
o Imagin
magi
d to Imagir
to Imagin
sed to Imagir
ased to Imagir
leased to Imagir
eleased to Imagir
leased to Imagir
eleased to Imagir
eleased to Imagir
eleased to Imagir

Submit 1 Copy To Appropriate District	State of New Me	exico		For	m C-103
Office	Energy, Minerals and Natu				ily 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, ivinierals and i vaca	arar resources	WELL API		
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-005-1012	24	
811 S. First St., Artesia, NM 88210			5. Indicate 7	Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran			TE xx FEE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil	& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM					
87505	ICES AND REPORTS ON WELLS		7 Lease Na	me or Unit Agreeme	nt Nama:
	DSALS TO DRILL OR TO DEEPEN OR PLU		Levick State	•	iii ivaiiie.
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FO		Levier State		
PROPOSALS.)	0 W II D 01		8. Well Nun	nber	
1. Type of Well: Oil Well x□	Gas Well  Other		3		
2. Name of Operator			9. OGRID		
Endeavor Energy Resources			Number: 1	190595	
3. Address of Operator			10. Pool nam	ne or Wildcat	
110 N marienfeld, suite 200, Midla	and TX 79701		Topac-penn		
4. Well Location					
Unit Letter A	: 660 feet from the N	line and	660	feet from the	
E line					
Section 20	Township 8S	Range 33E	NIN	IPM Chavez	Country
Section 20	Township 8S 11. Elevation (Show whether DR,			irivi Cilavez	County
	4398'	KKD, KI, GK, etc.)			
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	ppropriate Box to Indicate Na ITENTION TO: PLUG AND ABANDON □ CHANGE PLANS □ MULTIPLE COMPL □		SEQUENT < LLING OPNS.	REPORT OF:  ☐ ALTERING CA	SING □ Ø
CLOSED-LOOP SYSTEM  OTHER:	П	OTHER:			П
	eted operations. (Clearly state all pe		give pertinent	dates, including estir	nated date
	rk). SEE RULE 19.15.7.14 NMAC.				
12/12/22-					
Move all equipment to new location,	Spot all equipment in .R/U all equip	ment			
Broke flow line ,Un hang horse head,					
Got all tools ready for rods, LD polish			ds, ROOH LD	Rods 1"-75 7/8-92	3/4-190
-pump ,R/D work floor					
Changed tools to Tbg, Dug out cellar,					
2/13/22-N/D wellhead, N/U BOP, O	Changed Rams, R/U pump, pumped	BW to kill gas, R/U	work floor, se	et up work floor for T	Гbg,
ROOH LD Tbg 134 jts 2 7/8	W DWY 11 4 1 /2 CVDD C00001				
52 jts 2 3/8. 1 perforated sub, R/U W					
R/U pump, filled up hole w/BW, teste		testea good			
R/U CBL tool, R/U WL RIH with CE 2/14/22-R/U WL, Do CBL Run, RIF		@8922' PHH R/H	numn circulat	ed well with 138 hhl	s of mud
Spot 25sx class "H" @8922'	Topon chidea with Tog, TAG CIBF	w,0722, 1 O11, N/O	panip, chediat	.ca well with 136 001	or muu,
OOU stand back The Six ed					

25sx class C@6460' ROOH LD Tbg, R/U pump, spot 25sx class H@8445', CTOC@8066', ROOH LD Tbg, R/U pump, spot 25sx class C@6460'

CTOC@6081', ROOH LD Tbg, R/U pump, spot 25sx class C@5000' CTOC@4621', ROOH LD Tbg, R/U pump, spot 25sx class C@3692' CTOC@3313', ROOH LD Tbg, ROOH stand back everything else RIH with 4 1/2 pack and Tbg. Siw sd

12/16/22- R/U WL RIH to perf@2290', R/U pump, establish injection rate Squeezed 30sx class "C" @2290' CTOC@2090' SIW WOC

R/U pump, establish injection rate, Squeezed 30sx class "C" @1872' CTOC@1672' SIW WOC, RIH TAG TOC@1622', ROOH LD Tbg, R/U WL RIH to perf@441'

R/U pump, establish injection rate, was able to circulate well to surface

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Senior Regulatory Analyst DATE 12/19/2022	
Type or print nameJan South E-mail address:JSOUTH@EERONLINE.COM PHONE:432-687-1575 EXT. 4014 For State Use Only	
APPROVED BY:	_

ROOH LD Tbg and packer, R/D work floor, N/D BOP, N/U wellhead, SIW SD. 12/19/22-R/U pump, circulated 133sx C to surface, SIW, R/D all equipment, Job complete. Verify cement to surface.

4	
-	6
	`
	4
•	
•	4
1	4
-	ς.
- 3	Υ.
- 6	7073
- 6	7
	$\leq$
	V
	Ŀ
	2
	0,
	2
	Ξ
-	-
	2
- 2	-
	2
	Se
	ĕ
	ē
	e
- 6	٧

		CNUC	AVO	FUCK	CTATE	LEVICK STATE #3
LOCA	LOCATION:	660' FNL &	660' FEL,	660' FNL & 660' FEL, SEC.20, T-8-S, R-33-E   F	STATE -S, R-33-E	#3
	AND THE RESIDENCE OF THE PROPERTY OF THE PROPE		CHA	CHAVES COUNTY, NEW MEXICO	Y, NEW M	l m k
API#	30-005-10124	-10124	SIZE	DEPTH		PLUGS
SURFACE CASING:	\SING:		10-3/4"	391'	PLUG 1:	SET CIBP @ 8922' SPOT 25 SX CLASS H @ 8922-8525' TAGGED @ 8522
INTERMEDIATE CASING:	TE CASING:		7-5/8"	3642'	PLUG 2:	SPOT 25 SX CLASS H CEMENT @ 8445'- 8066' ETOC
PRODUCTION CASING:	N CASING:		4-1/2"	9032'	PLŲG 3:	SPOT 25 SX CLASS C CEMENT @ 6460'- 6081' ETOC
TUBING	134 JOINTS	2-7/8"	152 JTS.	2-3/8"	PLUG 4:	SPOT 26 SX CLASS C CEMENT @ 5000"- 4621' ETOC
RODS	_	" 7/8" 3/4"		357 RODS	PLUG 5:	SPOT 25 SX CLASS C CEMENT @ 3692'- 3313' ETOC
					PLUG 6:	PERF @ 2290' SQU. 30 SX CLASS C2290'- 2090' TAGGED @ 2090'
	FINAL WE	FINAL WELLBORE DIAGRAM	GRAM		PLUG 7:	PERF @ 1872' SQU. 30 SX CLASS C 1872'- 1622' TAGGED @ 1622'
		SURFACE			PLUG 8:	PERF @ 441'SQU. 133 SX CLASS C 441'-0' CIRCULATE TO SURFACE
	0'		VERIFY C	VERIFY CEMENT CIRCULATED TO SURFACE	ULATED TO	SURFACE
		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				Total Not
10-3/4" SURFACE	ဂ္ဂ	2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3				
	447		PERF @ 4	PERF @ 441' CIRC 133 SX CLASS C CEMENT	SX CLASS	CCEMENT
	1622' 1872'	46 Carrier 184	PERF @ 1	TAG @ 1622' PERF @ 1872' SQU. 30 SX CLASS	) 1622' SX CLASS	CCEMENT
	2048' 2290'		PERF @ 2	TAG @ 2048' PERF @ 2290' SQU. 30 SX CLASS C CEMENT	) 2048'	CCEMENT
1100	3313'			ETOC @ 3313'	D 3313'	
7-5/8" INT, CSG,	3692'	Canaa Sanaa Sanaa Sanaa Sanaa	SPOT	SPOT 25 SX CLASS C CEMENT @ 3692	C CEMENT	@ 3692'
	4621'	Maria		ETOC @ 4621	D 4621'	
	5000'	로 급 변 개 설 설 경 경 설 경 경 경 경 경 경 경 경 경 경 경 경 경 경	SPOT	SPOT 25 SX CLASS C CEMENT	C CEMENT	@ 5000'
	6081'	23,50 83,61 73,7		ETOC @ 6081'	6081'	
	6460'	រត្តមិត ខ្លួន ក ប្តី ស្គ ប្តី ស្គ ស្គ្រា ស្គ្ ស្គ្ ស្គ្ ស្គ្ ស្គ្ ស្គ ស្គ ស្គ ស្	SPOT 2	SPOT 25 SX CLASS C CEMENT	C CEMENT	@ 6460'
21	8066	4 5 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		ETOC @ 8066'	98066'	
· 1	8445'	* ************************************	SPOT 2	SPOT 25 SX CLASS H CEMENT @ 8445	H CEMENT	@ 8445'
	8525'	THE WATER		TAGGED @ 8525	@ 8525'	
	.7769	N. S.	SPOT 2	SPOT 25 SX CLASS H CEMENT @ 8922	H CEMENT	@ 8922'
4-1/2" PROD CSG						

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 180225

## **COMMENTS**

Operator:	OGRID:
ENDEAVOR ENERGY RESOURCES, LP	190595
110 North Marienfeld	Action Number:
Midland, TX 79701	180225
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	2/3/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 180225

## **CONDITIONS**

Operator:	OGRID:
ENDEAVOR ENERGY RESOURCES, LP	190595
110 North Marienfeld	Action Number:
Midland, TX 79701	180225
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By		Condition Date
gcordero	None	2/3/2023