A VI IAIOO U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: PURE GOLD D

Well Location: T23S / R31E / SEC 28 / SWSE /

County or Parish/State: EDDY /

Well Number: 12

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM40659

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001527347

Well Status: Abandoned

Operator: OXY USA INCORPORATED

Accepted for record – NMOCD gc 2/3/2023

Subsequent Report

Sundry ID: 2709831

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/06/2023

Time Sundry Submitted: 09:04

Date Operation Actually Began: 01/09/2023

Actual Procedure: Please see the attached final plugging report, and final plugged wellbore diagram. The well is now

plugged.

SR Attachments

Actual Procedure

Pure_Gold_D_Federal_012___Final_PA_Wellbore_Diagram_20230106090414.pdf

Pure_Gold_D_Federal_012___Final_PA_Report_20230106090355.pdf

RECLAMATION DUE 5.15-23

Released to Imaging: 2/7/2023 4:29:16 PM

Received by OCD: 2/2/2023 9:47:25 AM

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SWSE /

Well Number: 12 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM40659 Unit or CA Name: Unit or CA Number:

US Well Number: 3001527347 Well Status: Abandoned Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH MCKINNEY Signed on: JAN 06, 2023 09:04 AM

Name: OXY USA INCORPORATED

Title: Regulatory Analyst Sr

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON

State: TX

Phone: (713) 215-7295

Email address: SARAH_MCKINNEY@OXY.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927 BLM POC Email Address: jamos@blm.gov

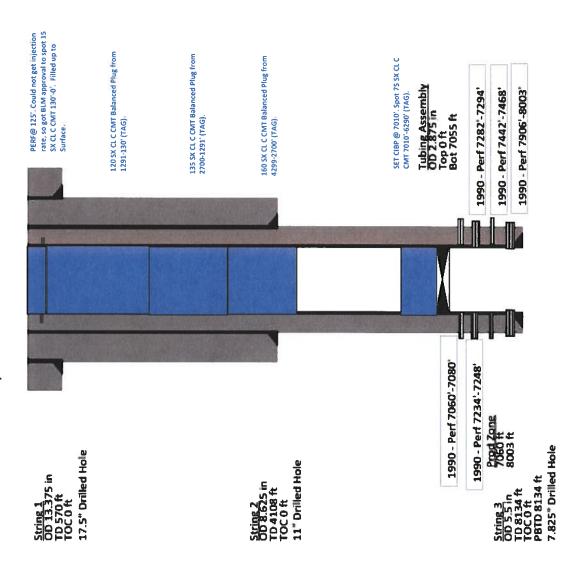
Disposition: Accepted Disposition Date: 01/10/2023

Signature: James A. Amos

PURE GOLD D FEDERAL 012

30-015-27347-0000

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Pure Gold D Fe	Pure Gold D Federal 012 - Final P&A Report					
Start Date	Remarks					
11/9/2022	DROVE RIG AND P&A ASSOCIATED EQUIP TO PURE GOLD D FED 12, SPOT IN EQUIP /					
11/9/2022	RU KEY 6003, CMT PUMP, FLOWBACK LINES, FRAC TANKS, SPOT IN WIRELINE /					
11/9/2022	DIG OUT CELLAR , REPLACED SURFACE VALVE /					
11/9/2022	TBG 20 PSI /					
11/9/2022	CSG 500 PSI /					
11/9/2022	BLEED OFF PRESSURE TO FLOWBACK TANK /					
11/9/2022	CHANGED TBG SIZE EQUIPMENT /					
11/9/2022	ATTEMPTED TO ND 7 1/16 B1 ADAPTER, NOTICED 8RD PIN WAS BENT , DECIDED NOT TO PULL ON IT , CALLED IN FOR TBG SPEAR /					
11/9/2022	UNLOAD AND SPOT IN TBG RACKS , 2 3/8 TBG WORKSTRING/					
11/9/2022	SECURED WELL / SION					
11/9/2022	DROVE CREW BACK TO YARD.					
11/10/2022	DROVE CREW TO LOCATION					
11/10/2022	TGSM W CREW MEMBERS					
11/10/2022	TBG 0 PSI /					
11/10/2022	CSG 50 PSI /					
11/10/2022	BLEED OFF PRESSURE TO FLOWBACK TANK /					
11/10/2022	PUMPED 20 BBLS 10# DOWN CSG , VACUUM, WELL STATIC /					
11/10/2022	FUNCTION TEST 7 1/16 5K HYD BOP /					
	ATTEMPTED TO RUN 2 7/8 - 2 3/8 TBG SPEAR , DID NOT WENT THROUGH , B-1 ADAPTER PIN WERE BENT , PERFORMED HOT PERMIT					
11/10/2022	PRIOR TO CUT FLANGE PIN AND ND 7 1/16 FLANGE /					
11/10/2022	NU 7 1/16 5K HYD BOP /					
11/10/2022	RU RIG WORK FLOOR, SAFETY AUX EQUIP /					
11/10/2022	RELEASE 5.5 45K TAC					
11/10/2022	DROPPED TBG SV CUP TYPE, PUMPED 4 BBLS 10# DOWN TBG , PRESSURED UP TO 1500 PSI, HELD GOOD /					
11/10/2022	RU WL ATTEMPTING TO SHOOT DRAIN HOLES , TAGGED UP @ 28' , RD WL /					
11/10/2022	LD 1 JT 2 3/8 L-80 TBG AND HAD STEEL RODS INSIDE TBG /					
11/10/2022	CHANGED TBG EQUIP FOR ROD EQUIP /					
11/10/2022	UNSEAT ROD PUMP /					
11/10/2022	SECURED WELL / SION .					
11/10/2022	DROVE CREW BACK TO YARD					
11/11/2022	DROVE CREW TO LOCATION					
11/11/2022	TGSM W CREW MEMBERS /					
11/11/2022	TBG 0 PSI					
11/11/2022	CSG 50 PSI					
11/11/2022	BLEED OFF PRESSURE / PUMPED 20 BBLS 10#, WELL STATIC/					
11/11/2022	IN 64.1" CD VN 01 7/0 CD VN 127 2/4 CD VN 0 1 E CIKIVED DADE 7/0 DDD 7/0 CHINEN CHD 1 E V 24 DDDC DAN DHAAD /					
	LD 54-1" SR KD , 81- 7/8 SR KD , 132- 3/4 SR KD , 8- 1.5 SINKER BARS, 7/8 RHR, 7/8 GUIDED SUB, 1.5 X 24 RHBC ROD PUMP /					
11/11/2022	LUNCH /					
11/11/2022 11/11/2022	LUNCH / CHANGED ROD EQUIP X TBG EQUIP /					
11/11/2022	LUNCH / CHANGED ROD EQUIP X TBG EQUIP / TOH W 1 JT CERAMKOTE 2 7/8 , 218 JTS 2 7/8 L80 TBG, 4 FT TBG SUB, 2 JTS 2 7/8 L80, 5.5 TAC, 1 JT 2 7/8, 2 JTS 2 7/8 CERAMKOTE, 2 7/8					
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11/11/2022 11/11/2022 11/11/2022 11/11/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/14/2022 11/14/2022 11/14/2022 11/14/2022 11/14/2022 11/14/2022	LUNCH / CHANGED ROD EQUIP X TBG EQUIP / TOH W 1 JT CERAMKOTE 2 7/8 , 218 JTS 2 7/8 L80 TBG, 4 FT TBG SUB, 2 JTS 2 7/8 L80, 5.5 TAC, 1 JT 2 7/8, 2 JTS 2 7/8 CERAMKOTE, 2 7/8 SN CUP TYPE, 1" DIP TUBE INSIDE 2 7/8 12 SLOT SAND SCREEN 2 JTS MUD ANCHOR, 2 7/8 BULL PLUG / RU WL , RIH W 5.5 CIBP , SET @ 7010' RD WL / SECURED WELL / SION. DROVE CREW BACK TO YARD DROVE CREW TO LOCATION TGSM W CREW MEMBERS RIH TO VERIFY CIBP @ 7010' W 225 JTS 2 7/8 TBG , 8 FT TBG SUB / CIRC CLEAN WELL BORE W 160 BBLS 10#, SALT GEL BOSITIVE CSG PRESSURE TEST @ 500 PSI / SPOT 75 SX CLASS 'C' CMT @ 7010' TOP OF CIBP, 14.8#, 1.32 YIELD, 11.25 MIX, 17.67 SLURRY LD 25 JTS 2 7/8 TBG , STOOD BACK 50 JTS 2 7/8 / SECURED WELL / SION DROVE CREW BACK TO YARD DROVE CREW MEMBERS TBG 0 PSI CSG 0 PSI RIH TO TAG TOC @ 6290'					
11/11/2022 11/11/2022 11/11/2022 11/11/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/14/2022 11/14/2022 11/14/2022 11/14/2022 11/14/2022 11/14/2022 11/14/2022	LUNCH / CHANGED ROD EQUIP X TBG EQUIP / TOH W 1 JT CERAMKOTE 2 7/8 , 218 JTS 2 7/8 L80 TBG, 4 FT TBG SUB, 2 JTS 2 7/8 L80, 5.5 TAC, 1 JT 2 7/8, 2 JTS 2 7/8 CERAMKOTE, 2 7/8 SN CUP TYPE, 1" DIP TUBE INSIDE 2 7/8 12 SLOT SAND SCREEN 2 JTS MUD ANCHOR, 2 7/8 BULL PLUG / RU WL , RIH W 5.5 CIBP , SET @ 7010' RD WL / SECURED WELL / SION. DROVE CREW BACK TO YARD DROVE CREW HOMBERS RIH TO VERIFY CIBP @ 7010' W 225 JTS 2 7/8 TBG , 8 FT TBG SUB / CIRC CLEAN WELL BORE W 160 BBLS 10#, SALT GEL POSITIVE CSG PRESSURE TEST @ 500 PSI / SPOT 75 SX CLASS 'C' CMT @ 7010' TOP OF CIBP, 14.8#, 1.32 YIELD, 11.25 MIX, 17.67 SLURRY LD 25 JTS 2 7/8 TBG , STOOD BACK 50 JTS 2 7/8 / SECURED WELL / SION DROVE CREW BACK TO YARD DROVE CREW BACK TO YARD DROVE CREW MEMBERS TBG 0 PSI CSG 0 PSI RIH TO TAG TOC @ 6290' LD 62 JTS 2 7/8 TBG					
11/11/2022 11/11/2022 11/11/2022 11/11/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/14/2022 11/14/2022 11/14/2022 11/14/2022 11/14/2022 11/14/2022 11/14/2022 11/14/2022 11/14/2022 11/14/2022	LUNCH / CHANGED ROD EQUIP X TBG EQUIP / TOH W 1 JT CERAMKOTE 2 7/8 , 218 JTS 2 7/8 L80 TBG, 4 FT TBG SUB, 2 JTS 2 7/8 L80, 5.5 TAC, 1 JT 2 7/8, 2 JTS 2 7/8 CERAMKOTE, 2 7/8 SN CUP TYPE, 1" DIP TUBE INSIDE 2 7/8 12 SLOT SAND SCREEN 2 JTS MUD ANCHOR, 2 7/8 BULL PLUG / RU WL , RIH W 5.5 CIBP , SET @ 7010' RD WL / SECURED WELL / SION. DROVE CREW BACK TO YARD DROVE CREW HAMBERS RIH TO VERIFY CIBP @ 7010' W 225 JTS 2 7/8 TBG , 8 FT TBG SUB / CIRC CLEAN WELL BORE W 160 BBLS 10#, SALT GEL ROSITIVE CSG PRESSURE TEST @ 500 PSI / SPOT 75 SX CLASS 'C' CMT @ 7010' TOP OF CIBP, 14.8#, 1.32 YIELD, 11.25 MIX, 17.67 SLURRY LD 25 JTS 2 7/8 TBG , STOOD BACK 50 JTS 2 7/8 / SECURED WELL / SION DROVE CREW BACK TO YARD DROVE CREW BACK TO YARD DROVE CREW MEMBERS TBG 0 PSI CSG 0 PSI RIH TO TAG TOC @ 6290' LD 62 JTS 2 7/8 TBG SPOT 160 SX CLASS 'C' CMT @ 4299'. 14.8#, 1.32 YIELD, 24 MIX, 37.71 SLURRY, 15.7 DISPLACEMENT					
11/11/2022 11/11/2022 11/11/2022 11/11/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/12/2022 11/14/2022 11/14/2022 11/14/2022 11/14/2022 11/14/2022 11/14/2022 11/14/2022	LUNCH / CHANGED ROD EQUIP X TBG EQUIP / TOH W 1 JT CERAMKOTE 2 7/8 , 218 JTS 2 7/8 L80 TBG, 4 FT TBG SUB, 2 JTS 2 7/8 L80, 5.5 TAC, 1 JT 2 7/8, 2 JTS 2 7/8 CERAMKOTE, 2 7/8 SN CUP TYPE, 1" DIP TUBE INSIDE 2 7/8 12 SLOT SAND SCREEN 2 JTS MUD ANCHOR, 2 7/8 BULL PLUG / RU WL , RIH W 5.5 CIBP , SET @ 7010' RD WL / SECURED WELL / SION. DROVE CREW BACK TO YARD DROVE CREW HOMBERS RIH TO VERIFY CIBP @ 7010' W 225 JTS 2 7/8 TBG , 8 FT TBG SUB / CIRC CLEAN WELL BORE W 160 BBLS 10#, SALT GEL POSITIVE CSG PRESSURE TEST @ 500 PSI / SPOT 75 SX CLASS 'C' CMT @ 7010' TOP OF CIBP, 14.8#, 1.32 YIELD, 11.25 MIX, 17.67 SLURRY LD 25 JTS 2 7/8 TBG , STOOD BACK 50 JTS 2 7/8 / SECURED WELL / SION DROVE CREW BACK TO YARD DROVE CREW BACK TO YARD DROVE CREW MEMBERS TBG 0 PSI CSG 0 PSI RIH TO TAG TOC @ 6290' LD 62 JTS 2 7/8 TBG					

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11/14/2022	RIH TO TAG TOC @ 2700'
11/14/2022	SPOT 135 SX CLASS 'C' CMT @ 2700', 14.8#, 1.32 YIELD, 20.25 MIX, 31.82 SLURRY
11/14/2022	LD 43 JTS 2 7/8 TBG , STOOD BACK 22 JTS
11/14/2022	SECURED WELL / SION
11/14/2022	DROVE CREW BACK TO YARD
11/15/2022	DROVE CREW TO LOCATION
11/15/2022	TGSM W CREW MEMBERS
11/15/2022	TBG 0 PSI /
11/15/2022	CSG 0 PSI /
11/15/2022	RIH TO TAG TOC @ 1291' /
11/15/2022	SPOT 120 SX CLASS 'C' @ 1291', 14.8#, 1.32 YIELD, 18 MIX, 28.28 SLURRY , DISP TO 106' W .6 BBLS /
11/15/2022	LD 41 JTS 2 7/8 TBG /
11/15/2022	woc/
11/15/2022	RIH TO TAG TOC @ 130' /
11/15/2022	RU WL , PERF @ 125' /
	UNABLE TO GET INJECTION RATE , HOLDING 1800 PSI FOR 15 MIN NO LEAK OFF , BLM ON SITE DROP DOWN TO 130' / SPOT 15 SX CLASS
11/15/2022	'C' CMT , 14.8#, 1.32 YIELD, 2.25 MIX, 3.53 SLURRY, FILLED UP TO SURFACE /
11/15/2022	ND BOP / RD KEY 6003, P&A ASSOCIATED EQUIP /
11/15/2022	DROVE CREW BACK TO YARD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 181957

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	181957
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	None	2/3/2023