

OPERATOR'S COPY

Well Name: CHRISTOPHER 31 FED	Well Location: T23S / R31E / SEC 31 / SENE /	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0546732A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001527617	Well Status: Abandoned	Operator: OXY USA INCORPORATED

Accepted for record – NMOCD gc 2/3/2023

Subsequent Report

Sundry ID: 2709509

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/05/2023

Time Sundry Submitted: 08:17

Date Operation Actually Began: 10/31/2022

Actual Procedure: Please see the attached final plugging report, and final wellbore diagram. Well is plugged.

SR Attachments

Actual Procedure

Christopher_Federal_002___Final_PA_Wellbore_Diagram_20230105081713.pdf

Christopher_Federal_002___Final_PA_Report_20230105081646.pdf

Reclamation Due 5-9-23

Well Name: CHRISTOPHER 31 FED	Well Location: T23S / R31E / SEC 31 / SENE /	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0546732A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001527617	Well Status: Abandoned	Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH MCKINNEY

Signed on: JAN 05, 2023 08:17 AM

Name: OXY USA INCORPORATED

Title: Regulatory Analyst Sr

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State: TX

Phone: (713) 215-7295

Email address: SARAH_MCKINNEY@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 01/06/2023

Signature: James A. Amos

Christopher Federal 002 - Final P&A Report

Start Date	Remarks
10/31/2022	DROVE KEY 6003 FROM HOLT R26 TO CHRISTOPHER 31 FED 2
10/31/2022	RU KEY 6003, CMT PUMP, FLOWBACK LINES, FRAC TANKS /
10/31/2022	TBG 300 PSI /
10/31/2022	CSG 600 PSI /
10/31/2022	BLEED OFF PRESSURE TO FLOWBACK TANK /
10/31/2022	SECURED WELL, SION.
10/31/2022	DROVE CREW BACK TO YARD
11/1/2022	DROVE CREW TO LOCATION
11/1/2022	TGSM W CREW MEMBERS /
11/1/2022	TBG 0 PSI /
11/1/2022	CSG 0 PSI /
11/1/2022	REMOVED PUMPING UNIT HEAD /
11/1/2022	PUMPED 35 BBLS DOWN TBG, PRESSURED UP TO 500 PSI, WENT DOWN TO 0, POSSIBLE HIT /
11/1/2022	UNSEAT ROD PUMP
11/1/2022	LD 126 7/8 SR N97 / 175 3/4 SR N97 / 4 1" SINKER BARS / 1" GUIDED SUB / 1.25X24 WITH 25-125-RHBC ROD PUMP (DRY) / 1"X20 DIP TUBE /
11/1/2022	CHANGE ROD EQUIP FOR TBG EQUIP /
11/1/2022	FUNCTION TEST 7 1/16 SK BOP
11/1/2022	ND 7 1/16, 12 BOLT SET WELLHEAD
11/1/2022	NU 7 1/16 5 K BOP /
11/1/2022	RU RIG WORK FLOOR, SAFETY AUX EQUIP /
11/1/2022	SECURED WELL / SION.
11/1/2022	DROVE CREW BACK TO YARD
11/2/2022	DROVE CREW TO LOCATION /
11/2/2022	TGSM W CREW MEMBERS /
11/2/2022	CSG 0 PSI /
11/2/2022	TBG 0 PSI /
11/2/2022	DIG OUT CELLAR, TO IDENTIFY VALVES /
11/2/2022	RELEASE TAC /
11/2/2022	LD 243 JTS 2 7/8 J55 / 4 FT TBG SUB / 2 JTS 2 7/8 J55 / 5.5 TAC / 1 JT 2 7/8 TK99 / 2 7/8 SN CUP TYPE / PERF TBG SUB / 1 JT 2 7/8 J55 MUD ANCHOR (EMPTY) 2 7/8 BP /
11/2/2022	RU WL EQUIP, RIH TO SET CIBP @ 7634' RD WL /
11/2/2022	CHANGED TBG SIZE EQUIP / REMOVED 2 7/8 PROD TBG FROM RACKS / LOAD 2 3/8 TBG WORKSTRING /
11/2/2022	SECURED WELL / SION
11/2/2022	DROVE CREW BACK TO YARD.
11/3/2022	DROVE CREW TO LOCATION
11/3/2022	TGSM W CREW MEMBERS /
11/3/2022	PU 2 3/8 TBG, VERIFIED CIBP @ 7634' /
11/3/2022	PUMPED 170 BBLS 10#, SALT GEL, NO RETURNS /
11/3/2022	SPOT 35 SX CLASS 'H' @ 7634', 15.6#, 1.18 YIELD, 3.75 MIX, 7.37 SLURRY /
11/3/2022	EQUIP WASH OVER / TOH W 90 JTS 2 3/8 TBG /
11/3/2022	SECURED WELL / SION.
11/3/2022	DROVE CREW BACK TO YARD
11/4/2022	DROVE CREW TO LOCATION
11/4/2022	TGSM W CREW MEMBERS
11/4/2022	TBG 0 PSI /
11/4/2022	CSG 0 PSI /
11/4/2022	RIH TO TAG TOC @ 5807', NOTIFIED BLM /
11/4/2022	LD 41 JTS 2 3/8 TBG, STOOD BACK 192 JTS 2 3/8 TBG /
11/4/2022	RU WL, SET SECONDARY CIBP 6295' RD WL /
11/4/2022	RIH TO VERIFY CIBP @ 6295' W 193 JTS 2 3/8 TBG /
11/4/2022	PUMPED 140 BBLS 10#, SALT GEL /
11/4/2022	POSITIVE CSG PRESSURE TEST @ 500 PSI /
11/4/2022	M/P 35 SX CLASS 'C' CMT @ 6295' TOP OF CIBP, 14.8#, 1.32 YIELD, 5.25 MIX, 8.25 SLURRY, WASH OVER EQUIP /
11/4/2022	STOOD BACK 80 JTS 2 3/8 TBG, WASH OVER EQUIP /
11/4/2022	SECURED WELL / SION
11/4/2022	DROVE CREW BACK TO YARD
11/5/2022	DROVE CREW TO LOCATION
11/5/2022	TGSM W CREW MEMBERS
11/5/2022	TBG 0 PSI
11/5/2022	CSG 0 PSI
11/5/2022	RIH TO TAG TOC @ 5930', POSITIVE CSG PRESSURE TEST @ 500 PSI
11/5/2022	LD 64 JTS 2 3/8 TBG, STOOD BACK 129 JTS
11/5/2022	RU WL, RIH WITH LOGGING TOOLS DOWN TO 5930' TO SURFACE RD WL /
11/5/2022	RIH W TBG 126 JTS 2 3/8 TBG
11/5/2022	M/P 140 SX CLASS 'C' CMT @ 4170', 14.8#, 1.32 YIELD, 33 SLURRY, DISPLACED TO 2788' W 10.7 BBLS
11/5/2022	LD 42 JTS 2 3/8 TBG, STOOD BACK 50 JTS 2 3/8 TBG
11/5/2022	SECURED WELL / SION
11/5/2022	DROVE CREW BACK TO YARD
11/7/2022	DROVE CREW TO LOCATION
11/7/2022	TGSM W CREW MEMBERS
11/7/2022	CSG 0 PSI
11/7/2022	TBG 0 PSI
11/7/2022	RIH TO TAG TOC @ 2800', NOTIFIED BLM
11/7/2022	LD 51 JTS 2 3/8 TBG / STOOD BACK 34 JTS 2 3/8
11/7/2022	RIH W 5.5 AD-1 PKR SET @ 1145'
11/7/2022	PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE. 2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 2795' RD WL
11/7/2022	TRIED TO ESTABLISH INJECTION RATE, WAS HOLDING 1500 PSI, NOTIFIED BLM
11/7/2022	LUNCH
11/7/2022	SPOT 25 SX CLASS 'C' CMT @ 2800'-2553', 14.8#, 1.32 YIELD, 3.75 MIX, 5.89 SLURRY, EQUIP WASH OVER
11/7/2022	LD 7 JTS 2 3/8 TBG, STOOD BACK 38 JTS 2 3/8, TO REPAIR AD-1 PKR
11/7/2022	RIH W 5.5 AD-1 PKR, FOLLOWED BY 26 JTS 2 3/8 TBG FROM DERRICK.
11/7/2022	SECURED WELL / SION
11/7/2022	DROVE CREW BACK TO YARD
11/7/2022	DROVE CREW TO LOCATION
11/8/2022	TGSM W CREW MEMBERS
11/8/2022	TBG 0 PSI /
11/8/2022	CSG 0 PSI /
11/8/2022	RIH TO TAG TOC @ 2511' /
11/8/2022	LD 11 JTS 2 3/8, SET PKR @ 2152' /

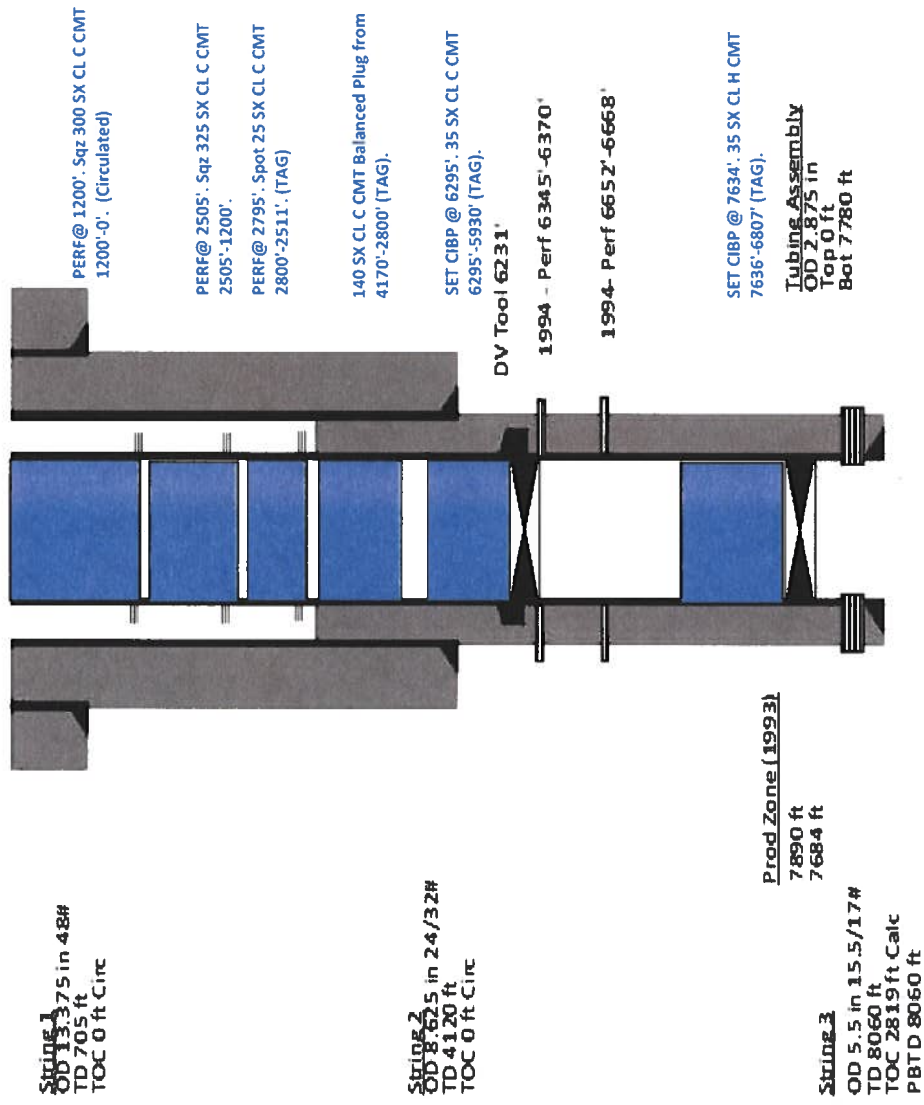
11/8/2022	PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE 2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 2505' RD WL /
11/8/2022	INJECTION RATE @ 2 BPM W 500 PSI /
11/8/2022	MOVED PKR TO 904' /
11/8/2022	SQZ 325 SX CLASS 'C' CMT @ 2505-1200', 14.8#, 1.32 YIELD, 48.75 MIX, 76.60 SLURRY /
11/8/2022	PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE 2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 1200' RD WL /
11/8/2022	INJECTION RATE @ 1.5 BPM W 500 PSI /
11/8/2022	LD TBG WORKSTRING / RD RIG WORKFLOOR, SAFETY AUX EQUIP /
11/8/2022	ND 7 1/16 SK HYD BOP /
11/8/2022	NU 7 1/16 P&A FLANGE /
11/8/2022	SQZ 300 SX CLASS 'C' CMT @ 1200' SURFACE, 14.8#, 1.32 YIELD, 45 MIX, 70.71 SLURRY, WASHOVER LINES /
11/8/2022	DROVE CREW BACK TO YARD
11/9/2022	DROVE CREW TO LOCATION
11/9/2022	TGSM W CREW MEMBERS /
11/9/2022	RD KEY 6003, P&A ASSOCIATED EQUIP /

Final Wellbore Diagram 1/5/2023

CHRISTOPHER 31 FED 002

30-015-27617-0000

Eddy



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 181958

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 181958
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/3/2023