

Well Name: PATTON 17 FED	Well Location: T24S / R31E / SEC 17 / SWSE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM89172	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001529279	Well Status: Abandoned	Operator: OXY USA INCORPORATED

Accepted for record – NMOCD gc 2/3/2023

Subsequent Report

Sundry ID: 2709794
Type of Submission: Subsequent Report
Date Sundry Submitted: 01/06/2023
Date Operation Actually Began: 11/16/2022
Type of Action: Plug and Abandonment
Time Sundry Submitted: 08:25

Actual Procedure: Please see the attached Final Plugging Report and Final Wellbore Diagram for the Patton 17 FED #1, the well is now plugged.

SR Attachments

Actual Procedure

- Patton_17_Federal_001___Final_PA_Wellbore_Diagram_20230106082546.pdf
- Patton_17_Federal_001___Final_PA_Report_20230106082535.pdf

**RECLAMATION
DUE 5-29-23**

Well Name: PATTON 17 FED	Well Location: T24S / R31E / SEC 17 / SWSE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

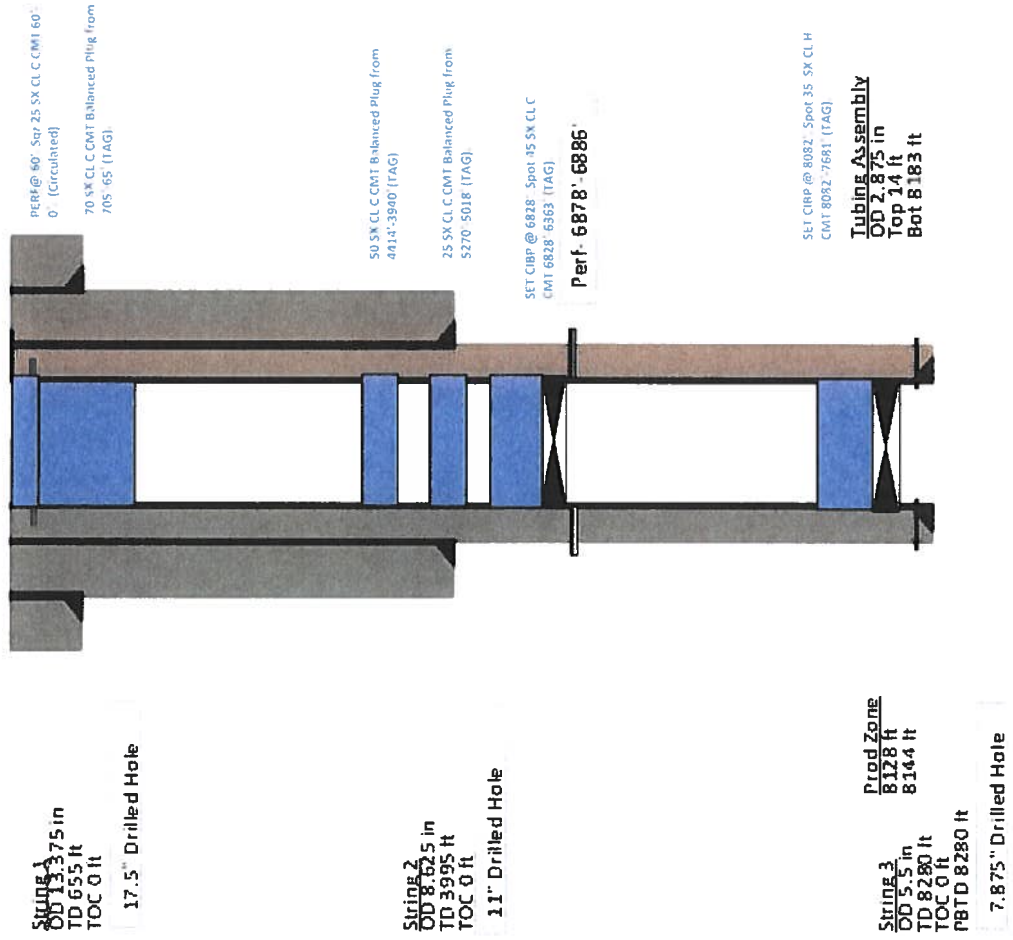
Operator Electronic Signature: SARAH MCKINNEY**Signed on:** JAN 06, 2023 08:25 AM**Name:** OXY USA INCORPORATED**Title:** Regulatory Analyst Sr**Street Address:** 5 GREENWAY PLAZA SUITE 110**City:** HOUSTON**State:** TX**Phone:** (713) 215-7295**Email address:** SARAH_MCKINNEY@OXY.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** jamos@blm.gov**Disposition:** Accepted**Disposition Date:** 01/10/2023**Signature:** James A. Amos

Final Wellbore Diagram 1/6/2023

Patton 17 Federal #001

30-015-29279-0000

Eddy



Patton 17 Federal 001 - Final P&A Report

Start Date	Remarks
11/16/2022	DROVE CREW TO LOCATION
11/16/2022	TGSM W CREW MEMBERS /
11/16/2022	EQUIP PRE-TRIP INSPECTION /
11/16/2022	DROVE KEY 6003 , P&A ASSOCIATED EQUIP TO PATTON 17 FED 1 /
11/16/2022	RU KEY 6003, CMT PUMP, FLOWBACK LINES , FRAC TANKS / CHANGED TBG EQUIP X ROD EQUIP /
11/16/2022	UNHANG PUMPING UNIT /
11/16/2022	TBG PRESSURE TEST @ 500 PSI ,WENT DOWN TO 0 PSI /
11/16/2022	ROD PUMP UNSEAT-FLUSH /
11/16/2022	RU RIG WORK FLOOR , SAFETY AUX EQUIP
11/16/2022	LD 125 1 1/4 FG RODS / 51 1" SR D / 19 7/8 SR D/
11/16/2022	SECURED WELL / SION .
11/16/2022	DROVE CREW BACK TO YARD
11/17/2022	DROVE CREW TO LOCATION
11/17/2022	TGSM W CREW MEMBERS
11/17/2022	TBG 0 PSI /
11/17/2022	CSG 50 PSI /
11/17/2022	BLEED OFF PRESSURE TO FLOWBACK TANK /
11/17/2022	PUMPED 40 BBLS 10# DOWN CSG , WELL STATIC /
11/17/2022	LD 60 7/8 SR D / 3 1.5 SINKER BARS / 7/8 SHEAR TOOL/ 1 SINKER BAR 1.5 / 4 FT 7/8 GUIDED SUB / 1.5 RHBC ROD PUMP / 1"x16" GAS ANCHOR /
11/17/2022	CHANGED ROD EQUIP X ROD EQUIP / RD RIG WORK FLOOR , SAFETY AUX EQUIP /
11/17/2022	LUNCH
11/17/2022	FUNCTION TEST 7 1/16 5K HYD BOP
11/17/2022	ND 7 1/16 5K WH
11/17/2022	NU 7 1/16 5K HYD BOP
11/17/2022	RELEASED 5.5 45K TAC /
11/17/2022	LD 186 JTS 2 7/8 L-80 TBG ON RACKS /
11/17/2022	SECURED WELL / SION.
11/17/2022	DROVE CREW BACK TO YARD
11/18/2022	CREW TRAVEL TO LOCATION
11/18/2022	HTGSM W/ ALL PERSONAL ON LOCATION
11/18/2022	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL PUMP 50 BBLS OF 10# BRINE WATER DOWN CASING FOR WELL CONTROL
11/18/2022	CONTINUE POOH LAY DOWN 76 JTS OF 2-7/8" N-80 TBG, 4' X 2-7/8" MARKER SUB, 2 - 2-7/8" J-55 TBG, 1 - 5.5" X 2-7/8" TAC, 1 - 2-7/8" J-55 TBG, 1 - 2-7/8" SN, 1 - 2-7/8" PERF TBG SUB, 1 - 2-7/8" SLOTTED MUD ANCHOR 1 - 2-7/8" MUD ANCHOR JT WITH 2-7/8" BULL PLUG.
11/18/2022	MIRU WL MAKE UP 5.5" CIBP RIH WITH WL SET CIBP @ 8082' (WMD) WITH NO ISSUES POOH WITH SETTING TOOL RDMO WL,
11/18/2022	MOVE PRODUCTION TUBING TO SIDE OF LOCATION LOAD & TALLY 253 JTS OF 2-3/8" WORK STRING TUBING
11/18/2022	RIH PICKING UP 120 JTS OF 2-3/8" WORK STRING TUBING OPEN ENDED
11/18/2022	SECURE WELL SDFW
11/18/2022	CREW TRAVEL BACK HOME
11/21/2022	CREW TRAVEL TO LOCATION
11/21/2022	HTGSM W/ ALL PERSONAL ON LOCATION
11/21/2022	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL PUMP 50 BBLS OF 10# BRINE WATER DOWN CASING FOR WELL CONTROL
11/21/2022	CONTINUE RIH WITH 2-3/8" WORK STRING TUBING TAG CIBP @ 8082' WITH 247 JTS IN THE HOLE
11/21/2022	LOAD WELL CIRCULATE WELL WITH 10# BRINE WATER MIX 40 SXS SALT & GEL ON FLY WITH 180 BBLS OF 10# BRINE WATER
11/21/2022	1ST PLUG) SET 1ST 5.5" CIBP @ 8082' BALANCED PLUG FROM 8082' - 7858' SPOT 35 SXS CLASS H CMT, 7.35 BBLS, 15.6# 1.18 YIELD, COVERING 309' DISPLACE CMT TO 7773' DISPLACE W/ 30 BBLS
11/21/2022	POOH WITH 35 STANDS
11/21/2022	WOC TO TAG
11/21/2022	RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 7681' WITH 234 JTS IN THE HOLE
11/21/2022	POOH WITH 37 STANDS
11/21/2022	SECURE WELL SDFN
11/21/2022	CREW TRAVEL BACK HOME.
11/22/2022	CREW TRAVEL TO LOCATION
11/22/2022	HTGSM W/ ALL PERSONAL ON LOCATION
11/22/2022	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL PUMP 50 BBLS OF 10# BRINE WATER DOWN CASING FOR WELL CONTROL
11/22/2022	CONTINUE POOH WITH 80 STANDS
11/22/2022	MIRU WL MAKE UP 5.5" CIBP RIH WITH WL SET CIBP @ 6828' (WMD) WITH NO ISSUES POOH WITH SETTING TOOL RDMO WL
11/22/2022	RIH WITH 2-3/8" WORK STRING TUBING TAG CIBP @ 6828' WITH 208 JTS IN THE HOLE
11/22/2022	LOAD WELL CIRCULATE WELL WITH 150 BBLS OF 10# BRINE WATER
11/22/2022	PRESSURE TEST CASING TO 500 PSI HOLD PRESSURE FOR 15 MINUTES WITH A GOOD TEST
11/22/2022	2ND PLUG) SET 2ND 5.5" CIBP @ 6828' BALANCED PLUG FROM 6828' - 6460' SPOT 45 SXS CLASS C CMT, 10.5 BBLS, 14.8# 1.32 YIELD, COVERING 444' DISPLACE CMT TO 6384' DISPLACE W/ 24.7 BBLS WASH UP PUMP & FLOW BACK PIT
11/22/2022	POOH WITH 35 STANDS EOT @ 4526' WITH 138 JTS IN THE HOLE
11/22/2022	SECURE WELL SDFN
11/22/2022	CREW TRAVEL TIME
11/23/2022	CREW TRAVEL TO LOCATION
11/23/2022	HTGSM W/ ALL PERSONAL ON LOCATION
11/23/2022	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL
11/23/2022	RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 6363' WITH 194 JTS IN THE HOLE
11/23/2022	POOH WITH 17 STANDS PICK UP 1 JT EOT @ 5270' WITH 161 JTS IN THE HOLE
11/23/2022	3RD PLUG) BALANCED PLUG FROM 5270' - 5046' SPOT 25 SXS CLASS C CMT, 5.8 BBLS, 14.8# 1.32 YIELD, COVERING 236' DISPLACE CMT TO 5034' DISPLACE W/ 19.4 BBLS WASH UP PUMP & FLOW BACK PIT
11/23/2022	POOH WITH 30 STANDS
11/23/2022	SECURE WELL SDFW
11/23/2022	CREW TRAVEL BACK HOME.

11/28/2022 DROVE CREW TO LOCATION
 11/28/2022 TGSM W CREW MEMBERS
 11/28/2022 TBG 0 PSI /
 11/28/2022 CSG 0 PSI /
 11/28/2022 RIH TO TAG TOC @ 5018'
 11/28/2022 LD 20 JTS 2 3/8 TBG
 11/28/2022 SPOT 50 SX CLASS 'C' CMT @ 4414', 14.8#, 1.32 YIELD, 7.5 MIX, 11.78 SLURRY, DISPLACED TO 3921' W 15.1 BBLS /
 11/28/2022 LD 110 JTS 2 3/8 TBG /
 11/28/2022 WOC /
 11/28/2022 RIH TO TAG TOC @ 3940' /
 11/28/2022 LD 100 JTS 2 3/8 TBG /
 11/28/2022 SPOT 70 SX CLASS 'C' CMT @ 705', 14.8#, 1.32 YIELD, 10.5 MIX, 16.5 SLURRY, DISPLACED TO 60' W 5 BBLS /
 11/28/2022 LD 21 JTS 2 3/8 TBG , WASH OVER EQUIP /
 11/28/2022 SECURED WELL / SION.
 11/28/2022 DROVE CREW BACK TO YARD

 11/29/2022 DROVE CREW TO LOCATION
 11/29/2022 TGSM W CREW MEMBERS
 11/29/2022 TBG 0 PSI /
 11/29/2022 CSG 0 PSI /
 11/29/2022 RIH W TAG TOC @ 65' / LD 2 JTS 2 3/8 TBG /
 11/29/2022 RU WL / PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 60' RD WL /
 11/29/2022 INJECTION RATE @ 1.5 BPM W 500 PSI /
 11/29/2022 RD RIG WORK FLOOR, SAFETY AUX EQUIP /
 11/29/2022 ND 7 1/16 SK HYD BOP /
 11/29/2022 RU 7 1/16 P&A FLANGE /
 11/29/2022 LUNCH
 11/29/2022 SQZ 25 SX CLASS 'C' CMT @ 60', CIRC TO SURFACE, 14.8#, 1.32 YIELD, 3.75 MIX, 5.89 SLURRY /
 11/29/2022 RD KEY 6003, WL EQUIP , CMT PUMP , FLOWBACK LINES, FRAC TANKS /
 11/29/2022 DROVE CREW BACK TO YARD

Patton 17 Federal 001 - Final P&A Report

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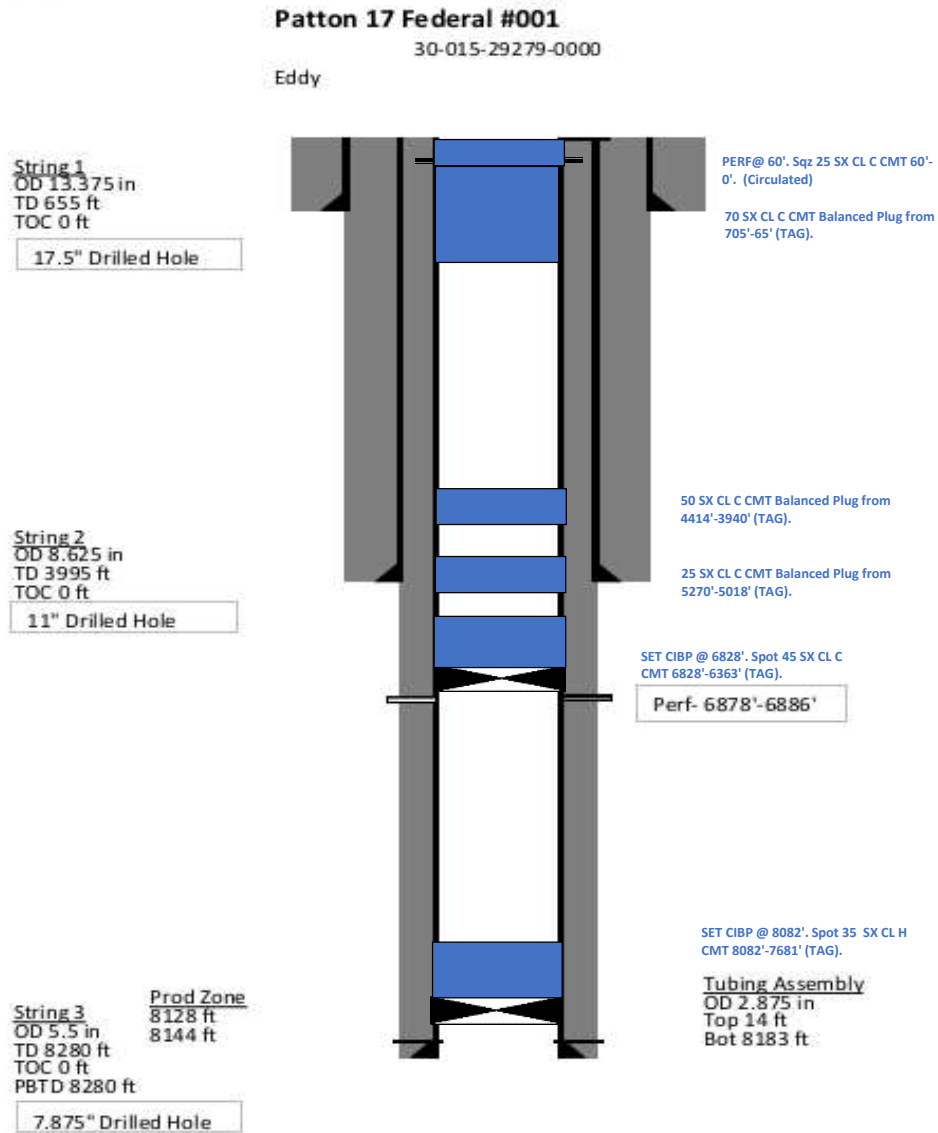
11/28/2022	DROVE CREW TO LOCATION
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11/28/2022	TBG 0 PSI /
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11/28/2022	RIH TO TAG TOC @ 5018'
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11/21/2022	RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 7681' WITH 234 JTS IN THE HOLE
11/21/2022	POOH WITH 37 STANDS
11/21/2022	SECURE WELL SDFN
11/21/2022	CREW TRAVEL BACK HOME.
11/22/2022	CREW TRAVEL TO LOCATION
11/22/2022	HTGSM W/ ALL PERSONAL ON LOCATION
11/22/2022	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL PUMP 50 BBLS OF 10# BRINE WATER DOWN CASING FOR WELL CONTROL
11/22/2022	CONTINUE POOH WITH 80 STANDS
11/22/2022	MIRU WL MAKE UP 5.5" CIBP RIH WITH WL SET CIBP @ 6828' (WMD) WITH NO ISSUES POOH WITH SETTING TOOL RDMO WL
11/22/2022	RIH WITH 2-3/8" WORK STRING TUBING TAG CIBP @ 6828' WITH 208 JTS IN THE HOLE
11/22/2022	LOAD WELL CIRCULATE WELL WITH 150 BBLS OF 10# BRINE WATER
11/22/2022	PRESSURE TEST CASING TO 500 PSI HOLD PRESSURE FOR 15 MINUTES WITH A GOOD TEST
11/22/2022	2ND PLUG) SET 2ND 5.5" CIBP @ 6828' BALANCED PLUG FROM 6828' - 6460' SPOT 45 SXS CLASS C CMT, 10.5 BBLS, 14.8# 1.32 YIELD, COVERING 444' DISPLACE CMT TO 6384' DISPLACE W/ 24.7 BBLS WASH UP PUMP & FLOW BACK PIT
11/22/2022	POOH WITH 35 STANDS EOT @ 4526' WITH 138 JTS IN THE HOLE
11/22/2022	SECURE WELL SDFN
11/22/2022	CREW TRAVEL TIME
11/23/2022	CREW TRAVEL TO LOCATION
11/23/2022	HTGSM W/ ALL PERSONAL ON LOCATION
11/23/2022	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL
11/23/2022	RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 6363' WITH 194 JTS IN THE HOLE
11/23/2022	POOH WITH 17 STANDS PICK UP 1 JT EOT @ 5270' WITH 161 JTS IN THE HOLE
11/23/2022	3RD PLUG) BALANCED PLUG FROM 5270' - 5046' SPOT 25 SXS CLASS C CMT, 5.8 BBLS, 14.8# 1.32 YIELD, COVERING 236' DISPLACE CMT TO 5034' DISPLACE W/ 19.4 BBLS WASH UP PUMP & FLOW BACK PIT
11/23/2022	POOH WITH 30 STANDS
11/23/2022	SECURE WELL SDFW
11/23/2022	CREW TRAVEL BACK HOME.

11/28/2022	DROVE CREW TO LOCATION
11/28/2022	TGSM W CREW MEMBERS
11/28/2022	TBG 0 PSI /
11/28/2022	CSG 0 PSI /
11/28/2022	RIH TO TAG TOC @ 5018'
11/28/2022	LD 20 JTS 2 3/8 TBG
11/28/2022	SPOT 50 SX CLASS 'C' CMT @ 4414', 14.8#, 1.32 YIELD, 7.5 MIX, 11.78 SLURRY, DISPLACED TO 3921' W 15.1 BBLS /
11/28/2022	LD 110 JTS 2 3/8 TBG /
11/28/2022	WOC /
11/28/2022	RIH TO TAG TOC @ 3940' /
11/28/2022	LD 100 JTS 2 3/8 TBG /
11/28/2022	SPOT 70 SX CLASS 'C' CMT @ 705', 14.8#, 1.32 YIELD, 10.5 MIX, 16.5 SLURRY, DISPLACED TO 60' W .5 BBLS /
11/28/2022	LD 21 JTS 2 3/8 TBG , WASH OVER EQUIP /
11/28/2022	SECURED WELL / SION.
11/28/2022	DROVE CREW BACK TO YARD
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11/29/2022	DROVE CREW TO LOCATION
11/29/2022	TGSM W CREW MEMBERS
11/29/2022	TBG 0 PSI /
11/29/2022	CSG 0 PSI /
11/29/2022	RIH W TAG TOC @ 65' / LD 2 JTS 2 3/8 TBG /
11/29/2022	RU WL / PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 60' RD WL /
11/29/2022	INJECTION RATE @ 1.5 BPM W 500 PSI /
11/29/2022	RD RIG WORK FLOOR, SAFETY AUX EQUIP /
11/29/2022	ND 7 1/16 5K HYD BOP /
11/29/2022	RU 7 1/16 P&A FLANGE /
11/29/2022	LUNCH
11/29/2022	SQZ 25 SX CLASS 'C' CMT @ 60', CIRC TO SURFACE,14.8#, 1.32 YIELD, 3.75 MIX, 5.89 SLURRY /
11/29/2022	RD KEY 6003, WL EQUIP , CMT PUMP , FLOWBACK LINES, FRAC TANKS /
11/29/2022	DROVE CREW BACK TO YARD

Final Wellbore Diagram 1/6/2023



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 181950

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 181950
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/3/2023