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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
 Revised 11-1-88

5a. Indicate Type of Lease	State ☒ Federal ☐
5. State Oil & Gas Lease No.	L-6654

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER _____
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name	-
8. Name of Lease Name	State "19" Comm.
9. Well No.	1
10. Field and Pool, or Wildcat	Undesignated (Morrow)

2. Name of Operator	Southland Royalty Company
3. Address of Operator	1100 Wall Towers West, Midland, TX 79701

4. Location of Well	
UNIT LETTER F LOCATED 1980 FEET FROM THE north LINE AND 2043 FEET FROM	

WEST east 19 TWP. 19-S RGE. 28-E NMPM	Eddy
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13. Date Spudded	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	16. Elevations (DF, RKB, RT, GR, etc.)	18. Elev. Casinghead
12-18-77	1-22-78	2-10-78	3508.2' GR	-

20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by	24. Intervals Drilled by
11,100'	10,950'	-	0-T.D.	-

24. Producing Interval(s), of this completion - Top, bottom, Name	25. Was Directional Survey Made
10,863-10,892'	No

26. Type Electric and Other Logs Run	27. Was Well Cased
CNL-FDC, DLL/RXO, CBL	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	412'	17 1/2"	425 sx - cmt circ.	-
8 5/8"	24	2482'	11"	600 sx - cmt circ.	-
4 1/2"	11.6	11,100'	7 7/8"	1250 sx - cmt top @ 8330'	-

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	10,655'
						10,655'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
11,010-11,020 - 2 SPF	DEPTH INTERVAL
10,885-10,892 - 2 SPF	11,010-11,020 300 gal 7 1/2% MS acid
10,863-10,874 - 2 SPF	10,975 Set CIBP & dump 25' cmt on top
	10,863-10,892' 3000 gal 7 1/2% MS acid

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-10-78		Flowing				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-1-78	24	3/4"		N.A.	612	N.A.	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
510#	-		N.A.	612	N.A.	N.A.	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Waiting on pipeline connection.	D. Davis

35. List of Attachments
CNL-FDC, DLL/RXO, CBL, special test, deviation survey.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>C. Harvey Carr</u>	TITLE <u>District Engineer</u>	DATE <u>3-9-78</u>
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 184062

CONDITIONS

Operator: V-F PETROLEUM INC P.O. Box 1889 Midland, TX 79702	OGRID: 24010
	Action Number: 184062
	Action Type: [IM-SD] Well File Support Doc (ENG) (IM-AWF)

CONDITIONS

Created By	Condition	Condition Date
jwrinkle	None	2/8/2023