

Submit Copy To Appropriate District

Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-41251
2. Name of Operator OXY USA INC. (16696)		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>E</u> : <u>2485</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>WEST</u> line Section _____ Township _____ Range _____ NMPM _____ County _____		7. Lease Name or Unit Agreement Name CEDAR CANYON 16 STATE
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number #007H
9. OGRID Number 16696		10. Pool name or Wildcat [96473] PIERCE CROSSING; BONE SPRING, EAST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <u>STOP INJECTION, RTP</u> <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 5/24/2019. THE FINAL WELLBORE AND JOB SUMMARY ARE ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 1/25/2023

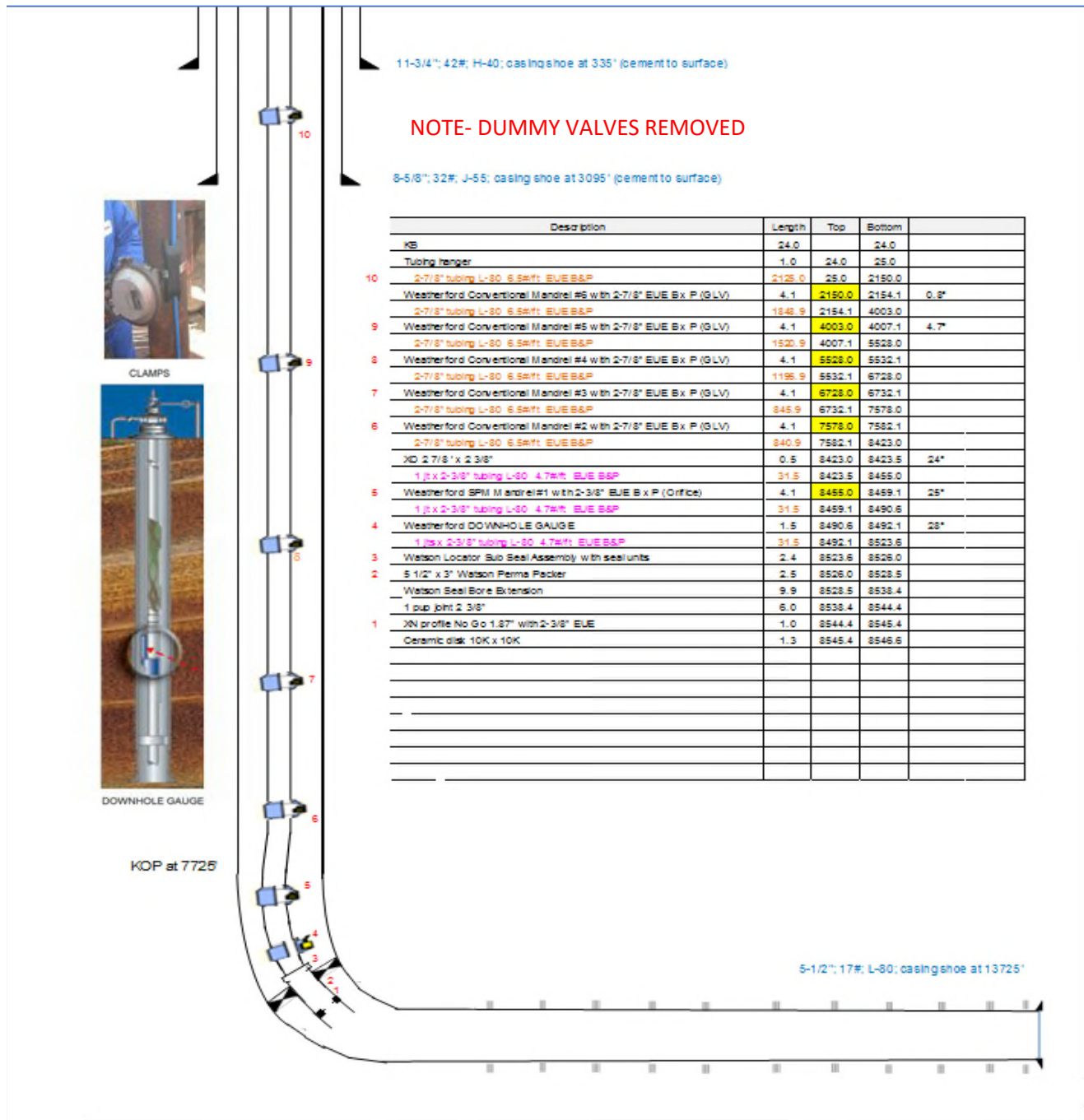
Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 972-404-3722

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

5/19/2019- FINAL WELLBORE DIAGRAM
CEDAR CANYON 16 STATE #007H
30-015-41251



CEDAR CAYON 16 STATE #007H
30-015-41251
WORKOVER SUMMARY REPORT
5/17/19 - 5/24/19

- 5/17/2019 ROAD RIG & CREW TO CC- STATE 16-07H HTGSM AND HAZARD HUNT. MIRU PU AND SET REV UNIT AND PIT, WHILE RAISING DERRICK WIND SPEED PICKED UP AND HAD TO WAIT TILL WIND CALM DOWN, RU REV UNIT AND SURFACE LINES TO WELL HEAD TBG 900 PSI, 1,800 CSG, SET FRAC TANK AND FILLED WITH FW 280 BBLs 1 LOAD BW IN PIT, SHUTDOWN DUE TO STRONG WINDS. PLAN FORWARD: KILL WELL, INSTALL BPV, ND TREE AND NU BOPE, RU WTF SPOOLER, POOH WITH 2-7/8 TBG AND CT LINE TO REPLACE GLV.
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- 5/20/2019 Crew arrived on location held safety meeting discuss & reviewed JSA over job plans with all personal on location, run hazard hunt & rig inspection. Tbg had 900 psi & casing had 1800 psi, bleed off casing to gas buster had slight gas blow then bleed off tbg to gas buster at 350 psi tbg started to flow (while bleeding down well unloaded & function tested BOP). Pump 50 bbls of 10# brine down tbg went on vacuum then pump 50 bbls of 10# brine down casing for well control. Install BPV in tbg hanger, disconnect DHG surface cable from production tree, nipple down production tree, nipple up 7 1/16" 5K hydraulic BOP with 7 1/16" 5K x 10K spool adaptor. Rig up work floor, retrieved BPV from tbg hanger, pulled 62,000 to get tbg hanger through BOP, release tbg & GLV string from PBR by pulling 16,000 over tbg weight. Rig up DHG spoolers (Test DHG readings got back good readings) tally & POH with 265 jts of 2 7/8" L-80 tbg, (jts 1 to 106 had thick paraffin also jts 74 to 117 bands where loose & where slicing the out shield of DHG cable, all outside of tbg looked cleaned) laid down 2 3/8" L-80 jt, 2 3/8" side pocket
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- 5/21/2019 Crew arrived on location held safety meeting discussed & reviewed JSA over job plans, run hazard hunt. Casing had 50 psi bleed off to pit then pump 50 bbls of 10# brine down casing for well control. RIH with 263 jts of 2 7/8" L-80 tbg. Move in & spot hydro-walk & pipe racks. Laid down 121 jts of 2 7/8" L-80 tbg (due to plugged with hard thick paraffin). POH with 144 jts of 2 7/8" L-80 tbg. Secure well in overnight shut down. (DUE TO HIGH WINDS). NDP- Move in 2 7/8" L-80 YB tbg, RIH with PBR stringer, DHG & GLV'S hydro-testing tbg, circulate a full wellbore of filtered fresh water and then a full wellbore of packer fluid.
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- 5/22/2019 Crew arrived on location held safety meeting with all personal on location discussing & reviewing JSA over job plans, run hazard hunt. Moved out bad tbg off pipe racks then moved in 122 jts of 2 7/8" L-80 YB tbg on pipe racks, tally tbg. Casing had 100 psi bleed off to pit then pump 40 bbls of 10# brine for well control. Rig up tbg testers & DHG spooler. RIH with new PBR Stinger, 2 3/8" L-80 jt, 2 3/8" DHG (tied in & connected DHG cable), 2 3/8" L-80 jt, (1) GLV side pocket mandrel, 2 3/8" L-80 jt, 2 3/8" eue pin x 2 7/8" eue bx cross over, (installing 40 cannon clamps & 3 band per jt) 26 jts of 2 7/8" L-80 tbg, (2) GLV, 27 jts of 2 7/8" L-80 tbg, (3) GLV, 38 jts of 2 7/8" L-80 jt, (4) GLV & 48 jts of 2 7/8" L-80 tbg, (5) GLV & 6 jts of 2 7/8" L-80 tbg hydro-tested to 3000 psi below the slips all tbg in derrick test good (NPT 1430 pm- 1600 pm - testers line jumped over spool & got stuck so had to cut line had to re-head rope socket) Rig down tbg testers. Secure well in overnight shut down. NDP- Pick up & RIH with 122 jts, install last GLV, space out, install hanger, sting in packer, nipple down BOP, n
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- 5/23/2019 Crew arrived on location held safety meeting with all personal on location discussing & reviewing JSA over job plans, run hazard hunt. Casing had 50 psi tbg had 50 psi bleed off tbg & casing to pit then pump 50 bbls of fresh water down casing for well control. Pick up installing 3 band per jt with 58 jts of 2 7/8" L-80 tbg, (#6) GLV mandrel & 65 jts of 2 7/8" L-80 tbg, run down attempt to sting into packer with no luck was going in 1' had 8" left to get stinger to bottom, pump 200 bbls of fresh water down casing & 60 bbls of fresh water down tbg, attempt again with same results (only getting 1' of PBR stringer inside permanent packer and tagging solid) contacted PE, Well Servicing Superintendent & Well Servicing Lead decision was made to run wireline. Secure well in shut down. NDP-Rig up wireline, run in weight bars and see if we can go through if not POH & RIH

|with lead block on wireline.

5/24/2019 Crew arrived on location held safety with all personal on location discuss & reviewed JSA over job plans, run hazard hunt. Tbg & casing had 0 psi open well. Rig up Renegade wireline run in with 1 3/8" heavy bars down to 8,520' with no trouble run up & down several time to make sure we could go in with no trouble, POH with bars rig down wireline. Run down tag top of permanent packer work stringer through spaced out packer, installed 10' x 2 7/8' sub & tbg hanger splice DHG cable then run DHG cable through hanger. Land tbg hanger, rig down work floor. Nipple down 7 1/16" annular, hydraulic BOP & 7 1/16" 5K x 10K spool. Nipple up production well head tree. Connected & tied in DHG to production tree (DGH reading where 344). Rig down Basic 1595 & reverse unit, shut well in. clean location. Turn well over to production tech, moved equipment to the Cedar Canyon 23-01H. FINAL REPORT, JOB COMPLETED TO DESIGN.

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Santa Fe, NM 87505

COMMENTS

Action 179068

COMMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 179068
	Action Type: [C-103] Sub. General Sundry (C-103Z)

COMMENTS

Created By	Comment	Comment Date
dmccclure	NOI approved under Action ID: 179064	2/9/2023

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Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	2/9/2023