

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Fair Oil, Ltd. P.O. Box 689 Tyler TX 75710		² OGRID Number 65531
		³ Reason for Filing Code/ Effective Date NW 12/2021
⁴ API Number 30 – 015-48239	⁵ Pool Name Cedar Lake; Glorieta-Yeso	⁶ Pool Code 96831
⁷ Property Code 39555	⁸ Property Name Fair 17 Federal	⁹ Well Number 3

II. ¹⁰ Surface Location

Ul or lot no. D	Section 17	Township 17S	Range 31E	Lot Idn D	Feet from the 955	North/South Line North	Feet from the 245	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. D	Section 17	Township 17S	Range 31E	Lot Idn D	Feet from the 955	North/South line North	Feet from the 245	East/West line West	County Eddy
¹² Lse Code F	¹³ Producing Method Code Pumping/flowing		¹⁴ Gas Connection Date 12/10/2021		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
14744	Holly Frontier Ref & Mkt LLC Suite 1300 2828 N Harwood Dallas TX 75201	O
221115	Frontier Field Services, LLC 10077 Grogans Mill Rd, Suite 300 The Woodlands TX 77380	G

IV. Well Completion Data

²¹ Spud Date 09/30/2021	²² Ready Date 12/10/2021	²³ TD 6132	²⁴ PBDT 6082	²⁵ Perforations 4709 - 6047	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17.5		13 3/8	377		420
12.25		9 5/8	3618		1600
7 7/8		5 1/2	6082		920
		2 7/8	5737		

V. Well Test Data

³¹ Date New Oil 12/10/2021	³² Gas Delivery Date 12/10/2021	³³ Test Date 12/13/2021	³⁴ Test Length 24	³⁵ Tbg. Pressure 350	³⁶ Csg. Pressure 480
³⁷ Choke Size 20/64	³⁸ Oil 172	³⁹ Water 340	⁴⁰ Gas 155		⁴¹ Test Method Pumping

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: Rodney K Thomson

Title: Production Manager

E-mail Address: rodney.thomson@fairoil.com

Date: 12/23/2021
Phone: 903-510-6527

OIL CONSERVATION DIVISION	
Approved by: PATRICIA MARTINEZ	
Title: PETROLEUM SPECIALIST	
Approval Date: 2/9/2023	

Received by OCD: 4/21/2021 12:27:49 PM

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DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (505) 803-6181 Fax: (505) 303-0720

DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210
Phone (505) 748-1283 Fax: (505) 748-0720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3400 Fax: (505) 476-3402State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-102
Revised August 1, 2011Submit one copy to appropriate
District OfficeOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015- 422X 48239		Pool Code 96831	Pool Name CEDAR LAKE; GLORIETA-YESO
Property Code 39555	Property Name FAIR "17" FEDERAL		Well Number 3
OGRID No. 65531	Operator Name FAIR OIL, LTD.		Elevation 3717'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	17	17 S	31 E		955	NORTH	245	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40.00		Joint or Infill	Consolidation Code		Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	SURFACE LOCATION Lat - N 32.839142' Long - W 103.899667' NMSPCE- N 669286.204 E 674530.663 (NAD-83)	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
		Signature Date 11-4-20	
		Printed Name brian@permitswest.com	
		Email Address	
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.		Date Surveyed Signature & Seal of Professional Surveyor 	
		Certificate No. Gary L. Jones 7977 BASIN SURVEYS 25440	

Released to Imaging: 4/27/2021 2:50:48 PM

Released to Imaging: 2/9/2023 3:04:15 PM



Job Number: 962D2021
 Company: Fair Oil, LTD
 Lease/Well: Fair 17 Federal 3
 Location: Eddy County
 Rig Name: Ensign 436
 RKB:
 G.L. or M.S.L.:

State/Country: New Mexico
 Declination: 6.46
 Grid: .24
 File name: C:\WINSERVE\962D2021.SVY
 Date/Time: 11-Oct-21 / 19:38
 Curve Name: Fair Oil LTD

Panther Drilling Systems Survey Report

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane .00
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
386.00	.60	237.10	385.99	-1.10	-1.70	-1.10	2.02	237.10	.16
447.00	.50	235.10	446.99	-1.42	-2.18	-1.42	2.61	236.90	.17
508.00	.60	243.30	507.99	-1.72	-2.69	-1.72	3.19	237.39	.21
567.00	.20	294.70	566.99	-1.82	-3.06	-1.82	3.55	239.30	.85
628.00	.40	205.80	627.99	-1.96	-3.25	-1.96	3.79	238.84	.73
872.00	.60	147.10	871.98	-3.80	-2.92	-3.80	4.80	217.55	.21
998.00	1.00	117.40	997.97	-4.86	-1.59	-4.86	5.11	198.09	.45
1061.00	1.60	114.90	1060.95	-5.49	-.30	-5.49	5.49	183.15	.96
1124.00	1.70	118.40	1123.92	-6.30	1.32	-6.30	6.44	168.19	.23
1186.00	2.20	115.20	1185.89	-7.24	3.20	-7.24	7.92	156.15	.83
1249.00	2.50	114.90	1248.83	-8.34	5.54	-8.34	10.01	146.38	.48
1312.00	2.60	121.00	1311.77	-9.65	8.01	-9.65	12.55	140.29	.46
1375.00	2.50	114.40	1374.71	-10.96	10.49	-10.96	15.17	136.24	.49
1438.00	2.10	115.30	1437.66	-12.02	12.79	-12.02	17.55	133.22	.64
1500.00	1.40	86.90	1499.63	-12.46	14.57	-12.46	19.17	130.54	1.76
1564.00	1.10	47.10	1563.62	-12.00	15.80	-12.00	19.84	127.22	1.40
1627.00	1.40	38.30	1626.60	-10.98	16.72	-10.98	20.01	123.30	.56
1689.00	.90	12.60	1688.59	-9.92	17.30	-9.92	19.94	119.82	1.14
1752.00	1.00	320.00	1751.58	-9.01	17.05	-9.01	19.28	117.86	1.34
1812.00	1.00	318.80	1811.57	-8.22	16.37	-8.22	18.31	116.65	.03
1876.00	.90	318.70	1875.56	-7.42	15.67	-7.42	17.34	115.33	.16
1938.00	.90	315.50	1937.56	-6.71	15.01	-6.71	16.44	114.08	.08
2001.00	1.00	316.30	2000.55	-5.95	14.28	-5.95	15.47	112.64	.16
2064.00	1.10	315.40	2063.54	-5.13	13.48	-5.13	14.42	110.83	.16

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S U R E		Dogleg Severity Deg/100
Distance FT	Direction Deg								
2126.00	1.00	307.20	2125.53	-4.38	12.63	-4.38	13.36	109.11	.29
2189.00	1.10	307.70	2188.52	-3.67	11.71	-3.67	12.27	107.42	.16
2316.00	1.10	316.40	2315.49	-2.05	9.90	-2.05	10.11	101.67	.13
2379.00	1.10	310.20	2378.48	-1.22	9.03	-1.22	9.11	97.68	.19
2505.00	1.30	309.20	2504.45	.47	6.99	.47	7.01	86.18	.16
2631.00	1.30	316.90	2630.42	2.41	4.91	2.41	5.47	63.82	.14
2757.00	1.20	313.20	2756.39	4.36	2.97	4.36	5.28	34.28	.10
2883.00	1.60	312.10	2882.35	6.44	.71	6.44	6.48	6.24	.32
3009.00	.80	292.60	3008.32	7.96	-1.41	7.96	8.08	349.94	.70
3135.00	.40	253.80	3134.32	8.18	-2.65	8.18	8.59	342.06	.44
3261.00	.40	244.60	3260.31	7.86	-3.47	7.86	8.59	336.21	.05
3386.00	.50	259.40	3385.31	7.58	-4.40	7.58	8.76	329.88	.12
3512.00	.50	259.60	3511.31	7.38	-5.48	7.38	9.19	323.40	.00
3564.00	.50	247.20	3563.30	7.25	-5.91	7.25	9.35	320.80	.21
3707.00	.60	266.00	3706.30	6.95	-7.23	6.95	10.03	313.88	.14
3833.00	.70	248.00	3832.29	6.62	-8.60	6.62	10.86	307.57	.18
4022.00	.60	232.30	4021.28	5.58	-10.46	5.58	11.85	298.09	.11
4149.00	.50	239.30	4148.27	4.89	-11.46	4.89	12.46	293.12	.09
4275.00	.40	255.60	4274.27	4.50	-12.36	4.50	13.15	290.02	.13
4401.00	.50	228.40	4400.26	4.03	-13.20	4.03	13.80	286.97	.18
4590.00	.50	224.40	4589.26	2.89	-14.39	2.89	14.68	281.36	.02
4653.00	.70	249.00	4652.25	2.56	-14.94	2.56	15.16	279.71	.51
4780.00	.80	249.60	4779.24	1.97	-16.50	1.97	16.61	276.81	.08
4905.00	.70	239.50	4904.23	1.28	-17.97	1.28	18.02	274.07	.13
5031.00	.60	229.40	5030.22	.46	-19.14	.46	19.14	271.37	.12
5158.00	2.10	277.10	5157.19	.31	-21.95	.31	21.95	270.82	1.38
5220.00	.80	191.50	5219.17	.03	-23.16	.03	23.16	270.07	3.53
5347.00	.90	71.70	5346.16	-.53	-22.39	-.53	22.40	268.65	1.16
5474.00	1.10	74.50	5473.14	.11	-20.27	.11	20.27	270.32	.16
5600.00	1.40	72.10	5599.11	.91	-17.64	.91	17.67	272.95	.24
5725.00	1.40	71.20	5724.08	1.87	-14.74	1.87	14.86	277.23	.02
5851.00	1.50	72.20	5850.04	2.87	-11.72	2.87	12.06	283.77	.08
5976.00	1.20	63.70	5975.00	3.95	-8.98	3.95	9.81	293.73	.29
6066.00	1.30	72.80	6064.98	4.67	-7.16	4.67	8.55	303.10	.25
Projection to TD									
6127.00	1.30	72.80	6125.97	5.08	-5.84	5.08	7.74	311.00	.00

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC54908

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator FAIR OIL LTD

3a. Address PO BOX 689, TYLER, TX 75710

3b. Phone No. (include area code)
(903) 510-6527

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. FAIR 17 FEDERAL/3

9. API Well No. 3001548239

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 17/T17S/R31E/NMP10. Field and Pool or Exploratory Area
CEDAR LAKE; GLORIETA-YESO11. Country or Parish, State
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

4709-5030 Perforated with 42 holes, acidized with 1000 gallons 15% HCL, frack with 5,158 bbls gelled water and 223,188 # sand

5274-5482 Perforated with 40 holes, acidized with 1000 gallons 15% HCL, frack with 4,994 bbls gelled water and 232,750# sand

5567-5788 Perforated with 40 holes, acidized with 1000 gallons 15% HCL, frack with 5,374 bbls gelled water and 232,250# sand

5826-6047 Perforated with 40 holes, acidized with 1000 gallons 15% HCL, frack with 5,694 bbls gelled water and 233,152# sand

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

RODNEY THOMSON / Ph: (903) 510-6527

Title Production Manager

Signature

Date

01/26/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Jonathon W Shepard / Ph: (575) 234-5972 / Accepted

Petroleum Engineer

Title

Date

04/21/2022

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 955 FNL / 245 FWL / TWSP: 17S / RANGE: 31E / SECTION: 17 / LAT: 32.839142 / LONG: -103.899667 (TVD: 0 feet, MD: 0 feet)

PPP: 0 / 0 / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: NWNW / 955 FNL / 245 FWL / TWSP: 17S / RANGE: 31E / SECTION: 17 / LAT: 32.839142 / LONG: -103.899667 (TVD: 0 feet, MD: 0 feet)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sales

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	353	394	Anhydrite	Rustler	353
Salt	394	1322	Salt	Salt	394
Yates	1480	1787	Anhydrite	Yates	1480
Queen	2412	2782	Dolomite and Anhydrite	Queen	2412
San Andres Glorieta	3100 4591	4591 4697	Dolomite and Anhydrite	San Andres Glorieta	3100 4591
Yeso Tubb	4697 6088	6088	Dolomite and Sand Sand	Yeso Tubb	4697 6088

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

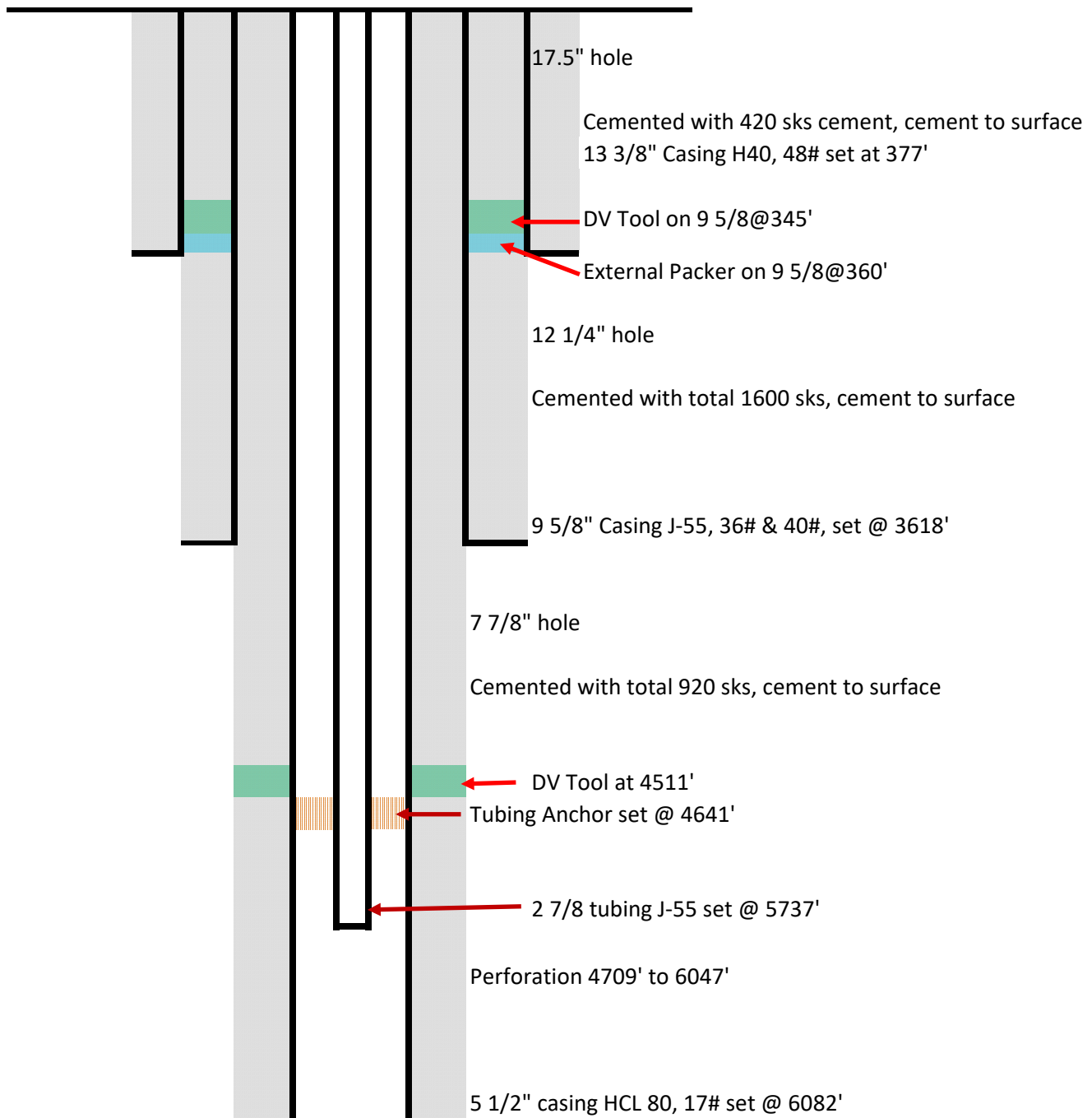
Name (please print) Rodney K. ThomsonTitle Production ManagerSignature Date 12/23/2021

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Completion Schmantic

Operator: Fair Oil, Ltd.Well: Fair 17 Federal #3 Field: Cedar Lake; Glorieta-YesoSection: NW/NW 17 Township: 17S Range: 31EAPI# 30 015 48239 Lease Serial No. NMLC54908County/Parish: Eddy State: NM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 166318

ACKNOWLEDGMENTS

Operator: FAIR OIL LTD P.O. Box 689 Tyler, TX 75710	OGRID: 65531
	Action Number: 166318
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 166318

CONDITIONS

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	Action Number: 166318
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	2/9/2023