eisebruy OCD. 72/9/2023 11 Piat Office	State of New Mexico	Form Rugle Bo
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 882 <u>District II</u> – (575) 748-1283		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-33187
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NI 87505	M	or state on a day bease ito.
SUNDRY (DO NOT USE THIS FORM FOR F	NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Ringer Federal
1. Type of Well: Oil Well	Gas Well Other SWD	8. Well Number 006
2. Name of Operator		9. OGRID Number 15363
Murchison Oil an	d Gas LLC	
3. Address of Operator		10. Pool name or Wildcat
	yay, Suite 1400, Plano, TX 75024	
4. Well Location	4050 6 6 6 4 6	
Unit Letter P		1250 feet from the E line
Section <u>3</u>	Township 25S Range 26E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, 3340 GR	, etc.)
	3340 GK	
PERFORM REMEDIAL WOR TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE		EDRILLING OPNS. P AND A
CLOSED-LOOP SYSTEM OTHER:		
	completed operations. (Clearly state all pertinent detail	chanical Integrity Test
of starting any proposed completion	sed work). SEE RULE 19.15.7.14 NMAC. For Multiple	e Completions: Attach wellbore diagram of
01/10/2022 Parform	ad most vicultarian machanical integrity toot with about up	
	ed post workover mechanical integrity test with chart re ed by Dan Smolik, OCD Compliance Officer and chart	
	ou by Buil Smonk, Seb Comphanee Officer and chart	signed.
Spud Date:	Rig Release Date:	
Space Sate.	Alg Release Date.	
I hereby certify that the inform	nation above is true and complete to the best of my know	vledge and helief
increas cortify that the inform	auton above is true and complete to the best of my know	ricage and benefi.
SIGNATURE	TITLE COO I	DATE <u>February 9, 2023</u>
Type or print name Gary R.	Goner E-mail address: rooman@idmii.ac	DUONE: 072 021 0700
For State Use Only	E-mail address: rcooper@jdmii.com	FOUNE: <u>9/2-931-0/00</u>
APPROVED BY:	el el Staff	Manager DATE 2/10/2023
Conditions of Approval (if any	(γ) : $-$	

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



Date: 1-10-2023

API# 30 - 015- 33187

A Mechanical Integrity Test (M.I.T.) was performed on, Well Ringer

__ M.I.T. is successful, the original chart has been retained by the Operator on site. Submit a legible scan of the chart with an attached **Original C-103Z Form** indicating reason for the test. A scanned image will appear on line via NMOCD website.

M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the non-compliance be closed.

M.I.T.is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

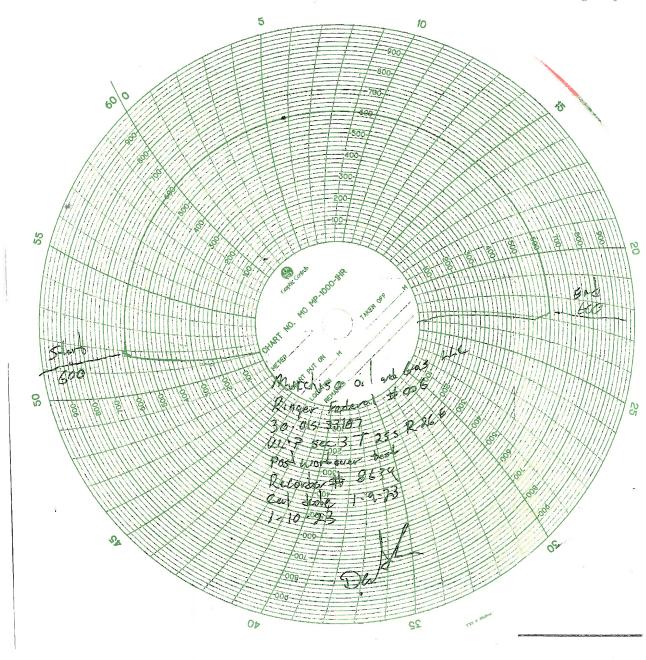
Please ensure all documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Dan Smolik
EMNRD-O.C.D.
South District

1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd



District I
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 183862

CONDITIONS

Operator:	OGRID:
Murchison Oil and Gas, LLC	15363
7250 Dallas Parkway	Action Number:
Plano, TX 75024	183862
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/10/2023