

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27169
5. Indicate Type of Lease STATE [x] FEE []
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name NORTH HOBBS G/SA UNIT
8. Well Number 322
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3648' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other Injection []
2. Name of Operator OCCIDENTAL PERMIAN LTD.
3. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210
4. Well Location Unit Letter G : 1385 feet from the North line and 1820 feet from the East line
Section 33 Township 18S Range 38E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3648' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [x] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/02/21: Moved in rig and equipment to NHS AU 33-322 from SHOU 161, tbg had 800 psi, casing had 0 psi, test casing held good, killed well w 60 bbls, NDWH, NUBOP, rel. inj PKR and pooh w 125 2 7/8" DL jts & PKR, RIH w 4 3/4" bit, 6 3 1/2" DC, picked up 88 2 7/8" WS jts, SION.

12/3/21: Tbg had 0psi, csg had 0psi, cont rih w/33jts, tagged @4202', rups, nu stripperhead, caught circ, drilled 3' of cmt, drilled on cibp@4205', drilled 1' down to 4206', circ well clean, rdps, pooh w/8jts above perms, and sion.

12/4/21: Tbg had 0psi, csg had 0psi, killed well, rih w/8jts, rups, caught circ, cont drilling on cibp @4205', cibp came free, cont pushing cibp down to 4435', getting iron sulfide, cast iron, rubber, some metal, circ well clean, rdps, pooh 16jts, and sion

Additional information attached

Spud Date: 12/02/2021

Rig Release Date: 12/15/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Analyst Sr. DATE 2/8/2022

Type or print name RONI MATHEW E-mail address: roni_mathew@oxy.com PHONE: 713-215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/10/23

Conditions of Approval (if any):

30-025-27169
NHSAU 33-322
C103 Continued...

12/6/21: Held TGSM, tbg had Opsi, csg had Opsi, killed well, pooh w/112jts, 6-3.5dc's, 4-3/4bit, rih w/9jts of 2-3/8" fiberglass jts, 5.5"cir, 120jts, cir @3985', tailpipe @4246', pumped 23bbld down tbg, set cir@3985', l&t csg to 600psi, and it held. Ru Halliburton cmt truck, pump 27bbbs of lead Thixotropic cmt, followed by 75bbbs of Class C cmt w/Calc-Chlor when it squeezed off to 2500psi w/88bbbs into formation, stung out of cir, reversed out 17bbbs of cmt into pit, rd cmt trucks, pooh w/20jts, and sion.

12/7/21: Held TGSM, tbg had Opsi, csg had Opsi, pooh w/92jts, stinger, rih w/new 4-3/4"bit, 6-3.5"dc's, 115jts tagging @3985', rups, and nu stripperhead. Caught circ, drilled on cir from 3985' down to 3987', then drilled on cmt from 3987' down to 403', circ well clean, rdps, and sion.

12/8/21: Held TGSM, tbg had Opsi, csg had Opsi, rups, cont drilling from 4030' down to 4120', getting cir, metal, cmt, some formation in returns, circ well clean, rdps, and sion.

12/9/21: Held TGSM, tbg had Opsi csg had Opsi, pooh w/118jts, dc's, 4-3/4bit, rih w/new 4-3/4bit, dc's, 118jts, rups, nu stripperhead, cont drilling cmt, fiberglass, metal, from 4120' down to 4125, then we just got formation down to 4140', notified Carlos (Engineer), decision was made to quit drilling, circ well clean, rdps, nd stripperhead, pooh w/118jts, laid down 6 dc's, 4-3/4bit, secured well in, and sion.

12/10/21: Held TGSM, well had 0 psi, RUWL, dumped bail 90 ft of CMT from 4140' to 4050', RIH w 5.5 CIBP, tagged at 4026' attempt to work CIBP lose, no luck ended up, shearing off of rope socket, lost CIBP,GR tool, and CCL in hole, to windy to run fishing tools, SION.

12/11/21: Held TGSM, well had 0 psi, RIH w 4 11/16" OS w 1 5/16" grapple, drain sub, and 122 2 7/8" jts, tagged TOF at 4028' and chased it down to 4050', POOH w 122 2 7/8" jts and fishing tools, recovered WL tools and CIBP, ran a 4 3/8" gauge ring and tagged at 4050', perforated from 3995'-4005' and 4015'-4025', dumped bail 10 more ft of CMT, RDWL, RIH w 5 1/2" PKR and RBP, 118 2 7/8" jts, and set and test tools at 3931', SION.

12/13/21: Held TGSM, tbg had Opsi, csg had Opsi, released pkr, set rbp @4031', ru Mklaskeys acid truck, spotted 630gals fo 15%nefe acid, set pkr @4000', broke perfs, flushed tbg volume, unset pkr, unset rbp, set rbp @4000', spotted another 630gals of 15% nefe acid, set pkr @3985', broke perfs down, flushed tbg w/30bbbs, and rd acid trucks. Unset pkr&rbp, pooh w/120jts, rbp&pk, rih w/5.5"inj pkr w/1.875bp, rih w/119jts, set inj pkr @3945', tested pkr @600psi which held, unjayed off pkr, circ well w/120bbbs of 10#pkr fluid, pooh laying down 40jts, and sion.

12/15/21: Held TGSM, tbg had 150psi, csg had Opsi, ruwl, rih w/1.90" gauge ring down to 3930', pooh, rih w/1.87bp, set @3937', rdwl, set tbg to 1500psi which held good, tested csg to 600psi, and it held good. Ndw, nubop, got off pkr, laid down 1jts, removed 4' sub, installed 2' sub, pu 1jt of duoline, latched onto inj pkr, installed wrap around, ndbop, nuwh, pulled 9pts of tension on pkr, set slips, ruwl, fished 1.87bp, and rdwl. Tested csg to 600psi which held ok, pumped 85bbbs down tbg 2.25bpm @1200psi, w/no communication on backside, tbg went on vacuum, hooked up inj line, rdpu, rd equipment, RDMO.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720

**State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office**

BRADENHEAD TEST REPORT

Operator Name Occidental Permian	API Number
Property Name North Hobbs Unit	Well No. 33-322

1. Surface Location									
UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County	
6	33	18S	38E					Lea	

Well Status									
TA'D WELL	SHUT-IN	INJECTOR	SWD	PRODUCER	GAS		DATE		
YES <input type="radio"/>	YES <input type="radio"/>	INJ <input checked="" type="radio"/>		OIL <input type="radio"/>			12-14-21		

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csmg	(E)Tubing
Pressure	\emptyset				
Flow Characteristics					
Puff	Y <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	CO2 <input type="checkbox"/>
Steady Flow	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	WTR <input checked="" type="checkbox"/>
Surges	Y <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	GAS <input type="checkbox"/>
Down to nothing	<input checked="" type="radio"/> Y / N	Y / N	Y / N	<input checked="" type="radio"/> Y / N	Type of Fluid Injected for Waterflood if applies
Gas or Oil	Y <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	
Water	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

pwo

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date:	Phone:
	Witness:

INSTRUCTIONS ON BACK OF THIS FORM

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 80164

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 80164
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/10/2023