

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34997
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 543
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3648 KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other Injection [x]
2. Name of Operator Occidental Permian LTD
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294
4. Well Location
Unit Letter H : 2630 feet from the North line and 318 feet from the East line
Section 33 Township 18S Range 38E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3648 KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [x] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date: 10/4/21

Rig Release Date: 10/15/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Analyst Sr. DATE 01/31/2022

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/10/23
Conditions of Approval (if any):

**NHU 33-543**  
**30-025-34997**

10/4/21: Mipu, mi equipment, rupu, ru equipment, tbg had 100psi, csg had 0psi, tested csg to 600psi, which held ok, pumped 50bbls down tbg which went on vacuum, ndwh, nubop, and ru workfloor. Released inj pkr, attempted to run inj pkr down to tag TD but was unable, pooh w/128jts of duoline, laid down inj pkr, spotted ws trailer, rih w/4-3/4"bit, pu tallying 132jts, tagged @4280', pooh w/132jts, 4-3/4bit, and sion.

10/5/21: Held TGSM, csg had 0psi, killed well, rih w/8jts of fiberglass tbg, 5.5" cicr, 124jts, pumped through cicr, set cicr@4035', with tailpipe @4280', nu stripperhead, and ru Halliburton cmt trucks. Pumped 28bbls of thixotropic into formation as a lead, then 59bbls of Class C cmt w/1%cal/chlo, when it squeezed off getting 87 total bbls into formation, stung out of cicr, rev out w/50bbls of 10#bw, rd cmt crew, pooh w/124jts, mst tool, rih w/4-3/4bit, pu 6-3.5dc's, 80jts, and sion.

10/6/21: Held TGSM, well had 0psi, cont rih w/38jts, rups, drilled on cicr@4035' down to 4038', then drilled cmt down to 4100' testing every jt with it holding, circ well clean, rdps, and sion.

10/7/21: Held TGSM, well had 0psi, rups, cont drilling cmt from 4100' down to 4250' testing csg every jt which held, bit quit making hole, circ well clean, rdps, and nd stripperhead. Pooh w/125jts, 6-3.5" dc's, 4-3/4bit, rih w/new 4-3/4bit, 6-3.5"dc's, 100jts, and sion.

10/10/21: Held TGSM, well had 0psi, cont rih w/26jts, rups, cont drilling from 4250' down to FC@4342', testing every jt down which held, then drilled out FC down to 4345', cont drilling cmt down to 4365', circ well clean, rdps, pooh above perfs, and sion.

10/11/2021 19:30:00 Key Energy Services Inc Key 179 0.000000 Capital - Rig Package 0.00 Beard, Billy drilled cmt from 4265' to 4400' test to 800 psi held good, drilled out csg shoe 4400' drilled formation to 4488' circ well clean pulled bit up hole sion

10/12/2021 17:00:00 Key Energy Services Inc Key 179 0.000000 Capital - Rig Package 0.00 Beard, Billy finished deepening well from 4488 to 4500' circ well clean, rdps, poh w/tbg, dc and bit, ruwl rih perf csg, perf csg w/3 1/8" titan exp-3223-323T charge, .046 EHD, 4 SPF, 90 degree phasing 280 holes from 4025-4035 (40 holes) 4045-4060 (60 holes) 4320-4335 (60 holes) 4345 - 4360 (60 holes) 4370-4385 (60 holes) rdwl, rih w/5 1/2 ppi tools w/26' spacing and 119 jts tbg set tools at 3900' test tools to 1300 psi held good sion

10/13/2021 19:00:00 Key Energy Services Inc Key 179 0.000000 Capital - Rig Package 0.00 10/13/21 Beard, Billy released tools went down got depth performed 5 setting ppi job w/4200 gals 15% acid flushed tbg and casing, poh w/tbg and ppi tools, rih w/perf tbg, dood tool, pkr and tbg set pkr at 4296' pumped 6000 gals 15% acid through dood tool and perf tbg, flushed tbg sion

10/14/21 Beard, Billy -0- on csg, 500 on tbg pumped 50 10# down tbg, rel pkr, poh w/tbg pkr, dood tool and perf tbg w/bp, rih w/5 1/2 injection pkr w/pump out plug and tbg set pkr at 3975' test csg and pkr to 650 psi held good, circ well w/10# pkr fluid, poh lay down 2 7/8 work string, nd-bop, nu-shorty spool sion

10/15/21-Soto, Manuel JSA- Check psi- Tbg & Csg 0 psi- RIGGED UP HYDROTESTER AND RIH W 5 1/2" T-2 ON/OFF TOOL, SPACED OUT WELL W 124 2 7/8" DL-20 JTS, 4' 2 7/8" DL-20 SUB, 1 2 7/8" DL-20 JT, FOUND 6 JTS W BAD LINERS, HYDROTESTER HAD HARD TIME W CUPS ON TEST TOOLS, HAD TO CHANGE THEM OFTEN, RIGGED DOWN HYDROTESTER- Pressure test Tbg 1500 psi, OK- Test Csg 600, OK- ND BOP- NUWH replace Inj line- Ran MIT- Pump 50 bbls 4 bop @500 psi- RDPU n RU- Clean loc- End of Job.

District I  
 1625 N French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division Hobbs District Office

**BRADENHEAD TEST REPORT**

Operator Name <i>Occidental Permian</i>		API Number <i>30-025-34997</i>	
Property Name <i>North Hobbs (GSA) unit</i>		Well No. <i>33-543</i>	

**1. Surface Location**

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
<i>H</i>	<i>33</i>	<i>18S</i>	<i>38E</i>					<i>Lea</i>

**Well Status**

TA'D WELL YES	<input checked="" type="radio"/> NO	SHUT-IN YES	<input checked="" type="radio"/> NO	<input checked="" type="radio"/> INJ	INJECTOR SWD	PRODUCER OIL	GAS	DATE <i>10-15-21</i>
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**OBSERVED DATA**

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csong	(E)Tubing
Pressure	<i>0</i>	<i>N/A</i>	<i>N/A</i>	<i>0</i>	<i>0 PET</i>
<b>Flow Characteristics</b>					
Puff	<i>Y / <input checked="" type="radio"/> N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / <input checked="" type="radio"/> N</i>	CO2
Steady Flow	<i>Y / <input checked="" type="radio"/> N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / <input checked="" type="radio"/> N</i>	WTR <input checked="" type="checkbox"/>
Surges	<i>Y / <input checked="" type="radio"/> N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / <input checked="" type="radio"/> N</i>	GAS <input type="checkbox"/>
Down to nothing	<i><input checked="" type="radio"/> Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i><input checked="" type="radio"/> Y / N</i>	Type of Fluid
Gas or Oil	<i>Y / <input checked="" type="radio"/> N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / <input checked="" type="radio"/> N</i>	Rejected for
Water	<i>Y / <input checked="" type="radio"/> N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / <input checked="" type="radio"/> N</i>	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

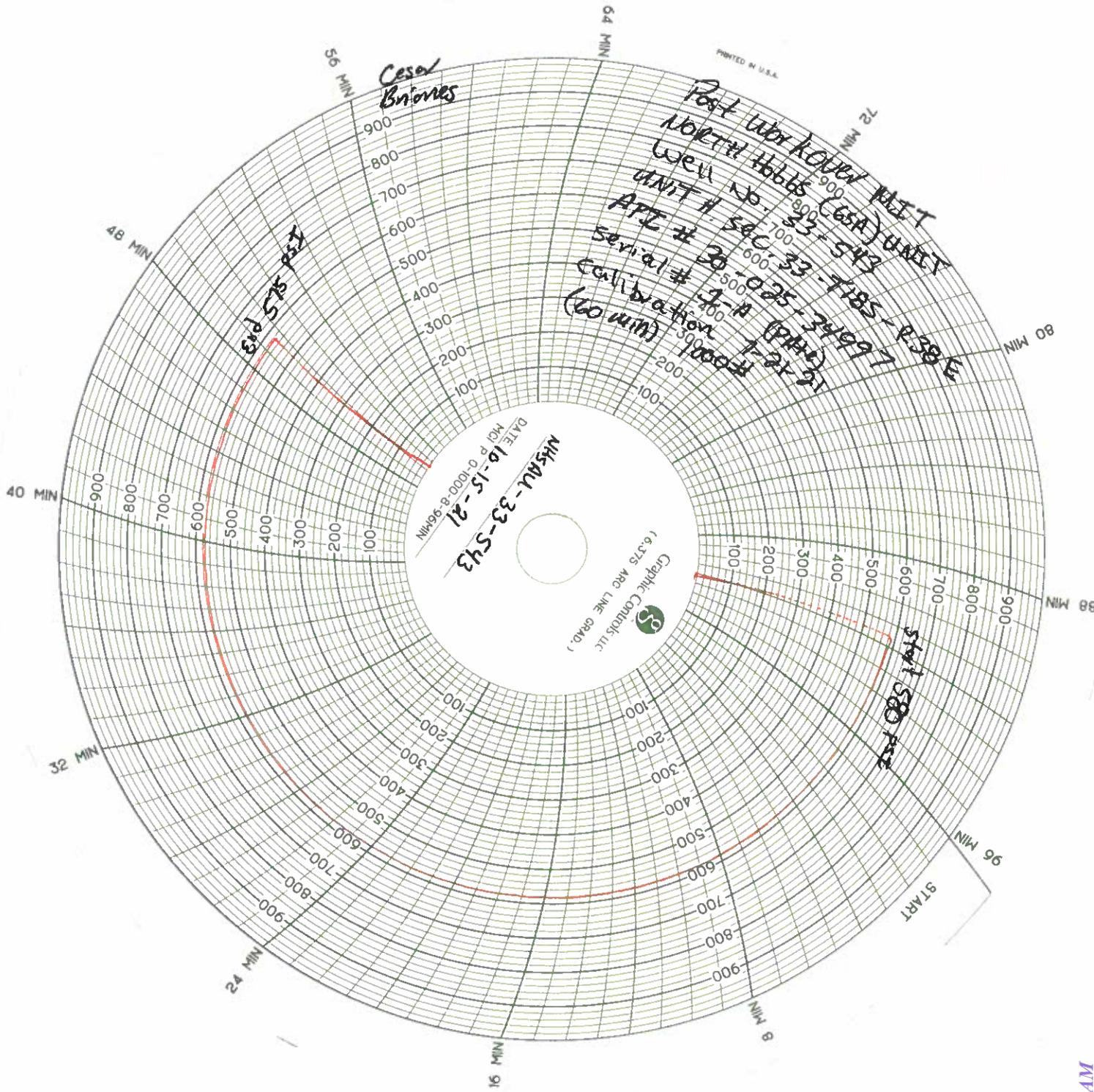
*Post work over MIT  
 serial # 1-A (gate)  
 calibration 7-21-21  
 start - 580 ps±  
 end - 575 ps±*

*Cesar*

*806-215-2385  
 Alfredo Ceniceros - Oxy Rep.  
 ref BC*

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date:	Phone:
	Witness:

INSTRUCTIONS ON BACK OF THIS FORM



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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 80161

**CONDITIONS**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 80161
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	None	2/10/2023