Received by O				:55:5	1 PM													Page 1 o
Submit To Appropr Two Copies	iate Distric	ct Office	;		State of New Mexico						Form C-105							
District I 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources						Revised April 3, 2017 1. WELL API NO.							
District II 811 S. First St., Art	esia, NM 8	88210			Oil Conservation Division						30-039-31406							
District III 1000 Rio Brazos Ro	Aztec N	JM 8741	10		1220 South St. Francis Dr.						2. Type of Le							
District IV					Santa Fe, NM 87505						3. State Oil & Gas Lease No. NACESTATE							
1220 S. St. Francis					PECC		ETION RE				NIOG		NMSF078764					
4. Reason for fili			ON	א אכ	\LCC	IVIFL	ETION KE	FUI	XI A	IIVL	LOG		5. Lease Name	or U	Jnit Agre	eement N	ame	
☐ COMPLETI	ON REP	ORT (Fill in l	hoxes #	#1 throu	gh #31	for State and Fee	e well:	s only)	,		L	ROSA 6. Well Numb	UN				
						_			-		1 422		658H					
#33; attach this ar	nd the pla											1/or						
7. Type of Comp NEW V] WOR	RKOVE	ER 🔲	DEEPE	ENING	□PLUGBACE	Κ □	DIFFE	EREN	NT RESERV	VOIR	OTHER _					
8. Name of Opera LOGOS (tor												9. OGRID	39408)			
10. Address of O		ING, LI	LC										11. Pool name					
2010 A		ace. Fa	armin	gton.	NM 8	7401							Basin Ma					
12.Location	Unit Ltr	-	ection		Towns		Range	Lot			Feet from	the	N/S Line	Fee	t from th	e E/W	Line	County
Surface:	K		30		31N	1	05W	3			2317'		South	Ģ	947'	W	est	Rio Arriba
BH:	L		26		31N		06W				2643'		South		171'	W	est	Rio Arriba
13. Date Spudded	14. D	ate T.D	. Reach	ned			Released			16.	Date Comp	leted	d (Ready to Produce)			17. Eleva	tions (DF	and RKB,
4/6/2022		/05/202				7/08/20		I D4	.1.	20	9/20/2022		C M- 1-9			RT, GR,	,	394'
18. Total Measure 17,191' MD	-		I		-	_	g Back Measured 7,086' MD / 6,94			20.	was Direc Y	tionai	Survey Made?		21. Iy	ype Electi CBL	ic and Ot	her Logs Run
22. Producing Int	erval(s),	of this c		tion - T	Top, Bot		· · · · · · · · · · · · · · · · · · ·								1			
23.						CAS	ING REC	OR	D (R	end	ort all st	ring	s set in we	<u>:11)</u>				
CASING SIZ	ZE	W	EIGHT	LB./F			DEPTH SET		(1)		LE SIZE		CEMENTING		CORD	A	MOUNT	PULLED
13-3/8"		5	54.5#				339'				17-1/2"		371sks			2	5bbls	
9-5/8"			43.5#				6256'				12-1/4"		1714 sks			51bbls	(DV@46	666', 3109')
5-1/2"			20.0#				17,177'				8-1/2"		2312sks			'	TOC @ 2	2440' per CBL
24.	I					LIN	ER RECORD	<u> </u>				25.	Т	UBI	NG RE	CORD		
SIZE	TOP			BOT	TOM		SACKS CEM	ENT	SCR	EEN	1	SIZ		D	EPTH SI	ET	PACK	ER SET
												Pen	nding	-				
26. Perforation	record (i	nterval.	size, aı	nd nun	nber)				27	AC	ID SHOT	FR A	ACTURE, CE	MEN	IOS TV	JEEZE	ETC	
17,019' MD to 7	`				ŕ	alaa					INTERVAL		AMOUNT A					
17,019 MID to 7	,516 WIL	, 0.36	, 0311	, 2100	2100 total notes				17,019' MD - 7,318' MI			' MD						
											599,904bbls of slickwater.							
								DD		IC	ΓΙΟΝ							
28. Date First Produc	tion		Pı	roducti	ion Metl	nod (Fla	owing, gas lift, pi)	Well Status	(Pro	d. or Shu	ıt-in)		
9/20/2022			1	Flowin	ıg	,	0.0 1.1	•	0 -		<i>71 1 1</i>	,	Producing	•		,		
Date of Test	Hours	Tested			ke Size		Prod'n For		Oil -	- Bbl		Gas	- MCF	W	ater - Bb	ol.	Gas - C	Dil Ratio
9/20/2022	121	nrs		18/	/64		Test Period		0			34			368		n/a	
Flow Tubing		g Pressi	ure	Calc	culated 2	24-	Oil - Bbl.			Gas -	- MCF	V	Vater - Bbl.			ravity - A	PI - (Cor	r.)
Press. n/a	233′	_		Hou	ır Rate		0			260)4		816 bwpd		n/a	·		
29. Disposition of	Gas (So	ld, used	l for fue	el, vent	ed, etc.)		, v						-	30.	Test Witi	nessed By	7	
sold 31. List Attachme	ents																	
32. If a temporary	_				_			_		oit.				33. F	Rig Relea	ise Date:		
34. If an on-site b	urial was	used at	t the we	ell, repo	ort the e	xact loo		ite bu	ırial:									
I hereby certif	y that t	he info	ormati	ion sh	hown o	n boti	<u>Latitude</u> h sides of this	forn	n is tr	ие с	and comp	lete 1	Longitude _ to the best of	mv	knowle	edge an		D83
Signature C						1	Printed Name Etta T				_		Regulatory S			wi		10/10/22
E-mail Addres				resou	rcesllo								-					
	cuu	$mo(\omega)$,.UEU3	. Coou														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwester	n New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 2525'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland2650'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland3074'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3434'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House5434'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5479'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout5672'	T. Elbert
T. San Andres	T. Simpson	T. Mancos6175'	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	
	•		OIL OR CAS

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT V	WATER SANDS	
Include data on rate of wat	er inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECORD (

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

From: blm-afmss-notifications@blm.gov

To:

Subject: Well Name: ROSA UNIT, Well Number: 658H, Notification of Well Completion Acceptance

Wednesday, October 26, 2022 12:57:28 PM Date:

The Bureau of Land Management

Notice of Acceptance for Well Completion Report Operator Name: LOGOS OPERATING LLC

■ Well Name: ROSA UNIT ■ Well Number: 658H

US Well Number: 3003931406

Well Completion Report Id: WCR2022102686180

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 154030

ACKNOWLEDGMENTS

ı	Operator:	OGRID:
	LOGOS OPERATING, LLC	289408
	2010 Afton Place	Action Number:
	Farmington, NM 87401	154030
		Action Type:
		[C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 154030

CONDITIONS

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	154030
	Action Type:
	[C-105] Well (Re)Completion (C-105)

CONDITIONS

Created By		Condition Date
plmartinez	None	2/13/2023