

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23617
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, SUITE 3000, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit
4. Well Location Unit Letter <u>G</u> : <u>2310</u> feet from the <u>NORTH</u> line and <u>1650</u> feet from the <u>EAST</u> line Section <u>28</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number 262
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3343' GL		9. OGRID Number 240974
		10. Pool name or Wildcat Langlie Mattix; 7 Rvrs-Q-Grayburg

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We are requesting the subject well be placed in TA status for five years. This well is located in a Waterflood Unit and we request temporary abandonment to allow for review of waterflood pattern and potential injector conversion.

1. TOO H with Production Equipment. Rods/2.375" Tubing/1.5 " insert Pump from ~ 3620'
2. PUMU 5.5" AW Scraper. RIH to 3500'
3. Set 5.5" CIBP @ 3480'
4. Spot 35' cement with bailer or 25 sx if pumping.
5. Tag cement top. Record depth.
6. Circulate well and load casing with inert fluid. Pre-test casing
7. Notify NMOCD for MIT.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Reyes TITLE Regulatory Tech DATE 01/26/2023

Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/15/23
 Conditions of Appro

Wellbore Schematic

Printed: 12/2/2022

Page 1

LMPSU # 262

BOLO ID: 300029.26.02

API # 3002523617

LMPSU # 262, 12/2/2022

2310 FNL & 1650 FEL	GL Elev: 3,343.00	KOP:	
Section 28, Township 22S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID: 41640		PBTD:	3,665.00
'KB' correction: 9; All Depths Corr To:		TD:	3,700.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
11.0000	0.00	385.00	
7.8750	385.00	3,700.00	

Surface Casing

Date Ran: 11/6/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250	24.00	J55	385.00	9.00	394.00

Production Casing

Date Ran: 11/6/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		5.5000	17.70	J55	3,700.00	9.00	3,709.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	385.00	8.625	11.000	Circ	10	250	c	
1,520.00	3,700.00	5.500	7.875	Calc	20	250	c	

very quick and dirty calc.; very quick and dirty calc.

Zone and Perfs

SEVEN RIVERS

Comments / Completion Summary

12/23/1970: Frac treatment on perfs.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,555.00	3,561.00	Queen-Penrose	A	12/23/1970			
3,573.00	3,583.00	Queen-Penrose	A	12/23/1970			
3,596.00	3,602.00	Queen-Penrose	A	12/23/1970			
3,624.00	3,634.00	Queen-Penrose	A	12/23/1970			
3,659.00	3,664.00	Queen-Penrose	A	12/23/1970			

Tubing

Date Ran: 3/11/2011

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	1	2.3750			32.90	9.00	41.90

NEW IPC FROM LMPSU YARD

Tubing	4	2.3750			125.67	41.90	167.57
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FROM LMPSU YARD

Tubing	108	2.3750			3,392.43	167.57	3,560.00
Tubing	1	2.3750			31.40	3,560.00	3,591.40

NEW FROM LMPSU YARD

Tubing	1	2.3750			31.35	3,591.40	3,622.75
Seat Nipple	1	2.3750			1.10	3,622.75	3,623.85

NEW

Rods

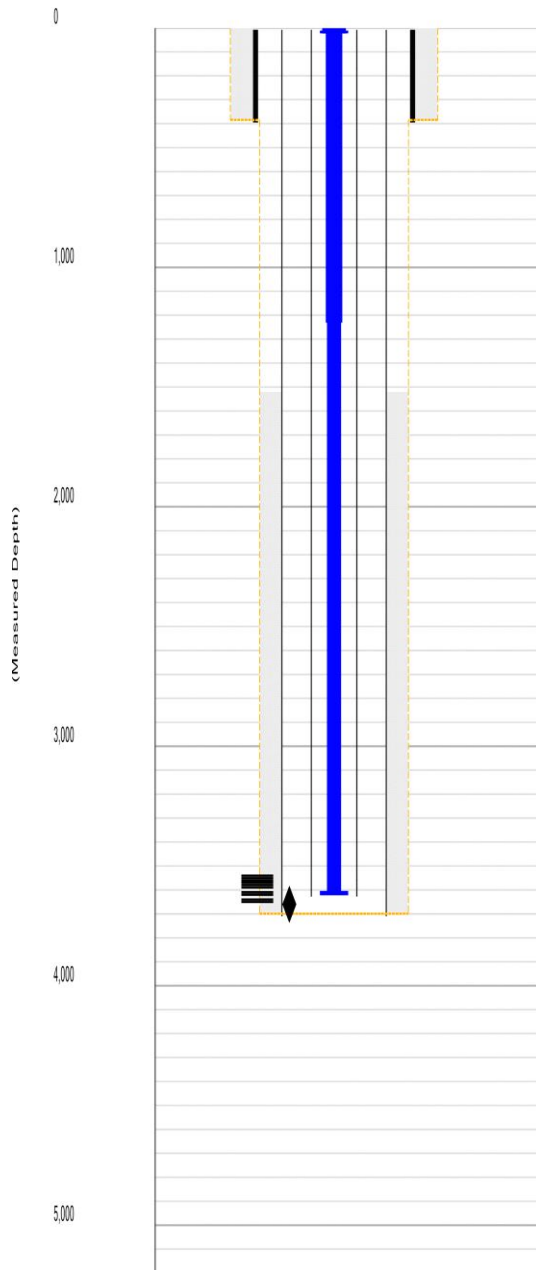
Date Ran: 3/11/2011

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.2500			22.00	0.00	22.00
Polish Rod Liner	1	1.5000			10.00	12.00	22.00
Pony Rods	3	0.8750	SH SM		8.00	22.00	30.00

Ponies: 2-2-4

Rods	48	0.8750	SH SM		1,200.00	30.00	1,230.00
Rods	95	0.7500	Full SM		2,375.00	1,230.00	3,605.00
Pump	1	1.5000			16.00	3,605.00	3,621.00

2.0-1.5-RHBC-16-4



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CONDITIONS

Action 180021

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 180021
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA status MIT/BHT test	2/15/2023