

<b>Well Name:</b> NORTH BELL LAKE FEDERAL	<b>Well Location:</b> T23S / R34E / SEC 6 / SENE /	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 03	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM0587	<b>Unit or CA Name:</b> BELL LAKE NO. 2 DEVONIAN	<b>Unit or CA Number:</b> NMNM68292B
<b>US Well Number:</b> 3002533077	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> KAISER FRANCIS OIL COMPANY

Accepted for Record Only

SUBJECT TO LIKE  
APPROVAL BY BLM

NMOC D 2/24/23

X7

**Subsequent Report**

**Sundry ID:** 2704205

**Type of Submission:** Subsequent Report

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 12/05/2022

**Time Sundry Submitted:** 08:17

**Date Operation Actually Began:** 11/09/2022

**Actual Procedure:** 11/9/22 HPJSM. Bleed Well down. Inject 90 bbls of fluid down tubing. Spot base beam for WOR. Secure Well to monitor overnight. SDFN 11/10/22 HPJSM. Inject 90 bbls down tubing. Inject 50 bbls down casing. Insured Well is static. ND production tree. NU BOPs. MIRU WOR & support equipment. Release PKR & POOH w/ 4 jnts of 2-7/8" L-80 tbg. Secure Well. SDFN 11/11/22 HPJSM. Continue POOH From Jt # 4 to Jt # 438 of 2 7/8" 6.5# with 8 GLV's, not able to Pull 20 jt's of 2 7/8" L80 6.4# Ultra FJ, RIH 2 additional Jt's of 2 7/8" 6.5 EUE to secure the well, To Resume operations in the morning, Production Tree was sent for service, 2 7/8" string send in for inspection 11/12/22 HPJSM. Continue POOH 22 to Surface, Retrieving the On and Off Tool with no packer, R/U Cinch Wireline and RIH Gauge tagging @ 436.5', Rig Down Cinch Eline Equipment and Trip in the Hole with On and Off Tool Locating the Packer @ 436.5', retrieve to Surface and Laydown the same, RIH 14 stands and Laydown the same, Flush the Well top perf with 2% KCL packer fluid (corroton inhibitor, biocide, oxygen scavenger), Clear Pipe rack area in Preparation to Laydown the Rig. Dispatch all Tbg for Inspection, Receive the Tree from service. coordinate all services for the AM 11/13/22 HPJSM. Rig Down the WOR, Move all support equipment to the 220 Pad, Spot Cinch Unit and MU Pressure control equipment , RIH 4.15" Gauge Run To 14530', POOH tu Surface Pick up the Plug and RIH set @ 14514', Bleed Off Pressure and POOH to surface, Prepare to RIH with Bailer, glass disc rupture while been picked up dupper Cement at surface, laydown the Bailer and Lubricator, flush the satck and surface lines, made up 4.15" Gauge and RIH to 14414' no issues, POOH to surface laydown Gauge and Junk basket, RIH Bailer and Fill up with Cement as per instructions, RIH and Dump the Cement, POOH R/D Cinch, Test Casing as per Procedure 500 psi x 30 min, Bleed Off, Remove the BOP stack and Install the Tree, Dispatch Pipe Racks, Notify BLM @ 575-689-5981 Left a Message with well Info as instructed and Joe also call back to Confirm.

Well Name: NORTH BELL LAKE  
FEDERAL

Well Location: T23S / R34E / SEC 6 /  
SENE /

County or Parish/State: LEA /  
NM

Well Number: 03

Type of Well: CONVENTIONAL GAS  
WELL

Allottee or Tribe Name:

Lease Number: NMNM0587

Unit or CA Name: BELL LAKE NO. 2  
DEVONIAN

Unit or CA Number:  
NMNM68292B

US Well Number: 3002533077

Well Status: Producing Gas Well

Operator: KAISER FRANCIS OIL  
COMPANY

### SR Attachments

#### Actual Procedure

TA\_WBD\_Procedure\_MIT\_Chart\_Bell\_Lake\_North\_3\_6\_Apache\_20221205081723.pdf

### SR Conditions of Approval

#### Specialist Review

TA\_COA\_20230114012514.pdf

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

Operator Electronic Signature: CHRISTINA OPFER

Signed on: DEC 05, 2022 08:17 AM

Name: KAISER FRANCIS OIL COMPANY

Title: Regulatory Manager

Street Address: 6733 S YALE AVENUE

City: TULSA State: OK

Phone: (918) 491-4468

Email address: CHRISTINAO@KFOC.NET

### Field

Representative Name: Jeremy Parent

Street Address: 88 Shell Rd

City: Jal State: NM

Zip: 88252

Phone: (580)504-2593

Email address: jeremyp@kfoc.net

### BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

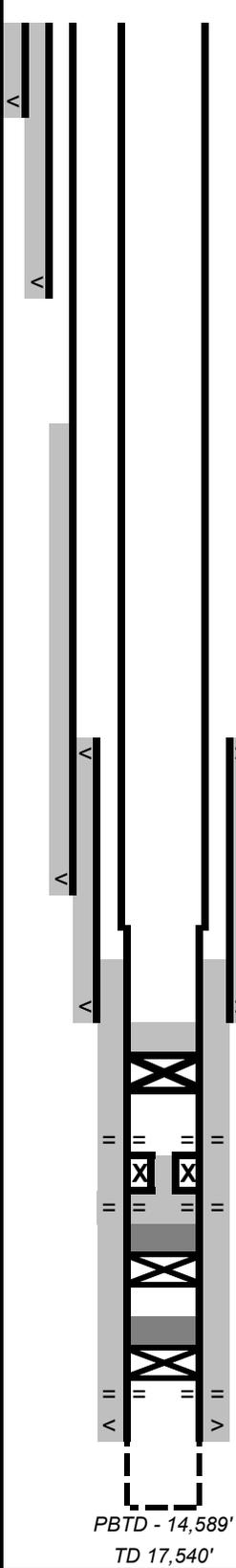
BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 01/14/2023

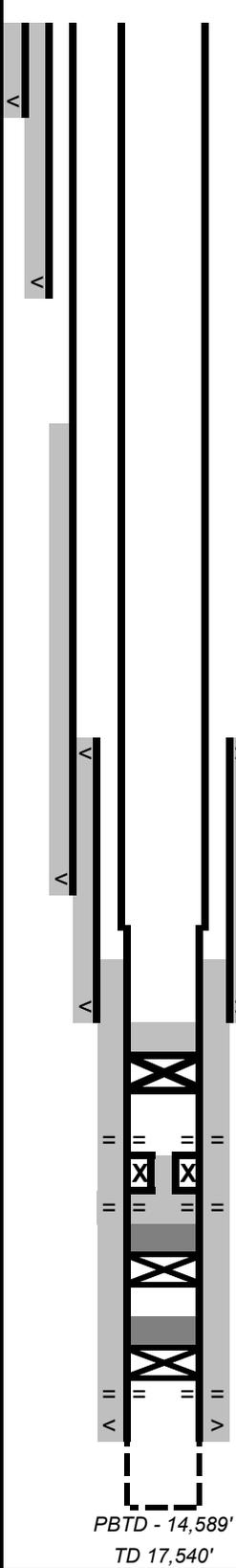
Signature: Jonathon Shepard

Kaiser-Francis	North Bell Lake #3-6 (Apache)
<b>Location:</b> SE NE, Sec 6, T23S, R34E <b>County:</b> Lea <b>State:</b> New Mexico <b>Elevation:</b> GL - 3456' KB - 3488'	<b>API -</b> 30-025-33077 <b>Spud Date:</b> 9/5/95 <b>Completed:</b> 1/12/96 <b>Diagram:</b> Updated - 11/16/22
<b>Work History:</b>	
 <p>                 &gt; 20" K55 94# @ 900'                  w/1550 sks                   &gt; 13-3/8" J55 N80, S95                  68 &amp; 72# @ 4867'                  w/4500 sks. Run 1" Top                  Off w/100 sxs                   TOC 9000' Est                   TOL @ 11,664'                  Sqz'd w/300 sxs                   &gt; 9-5/8" P110, S95 &amp; L80E 53.5# &amp; 62.8#                  12,021' w/1600 sx                   TOC 14,330' Est                  7 5/8" 39# P110 HDL liner @ 14,401' w/                  250 sx  <b>CBP @ 14514' w/ 30' of cement on top.</b>                  5" x 2-3/8" 1X Pkr @ 14,445'.                  Devonian perms 14,574'-580'                  Cmt rtnr @ 14,589', sqz perms w/ 150 sx                  Devonian perms 14,598'-605', tstd wet                   CIBP @ 15,000' w/ 35' cmt on top                   CIBP @ 17,150' w/ 35' cmt on top                  17195'-236' O/A                  5" L80 @ 17,340' w/ 350 sx                   Ellenburger Open Hole 17,340'-540'                   PBTd - 14,589'                  TD 17,540'             </p>	<p> <b>9/95</b> - Well spud by Amerada Hess. DST #1 - Devonian 14,594'-692', Flwg P 2170#, 4.6 mmcfpd, 1344 bwpd. Core Ellenburger 17,216-17,228', recov 7.5'. Attempted Ellenburger DST, tool failed.  <b>COMPLETION:</b> DO cmt. Losing 50 BPH. Set RH pkr at 16,804'. Swab OH Ellenburger interval. KO - 5859 mcf, 74 bw, 0 bo. SITP 2430#  <b>3/8/96</b> - Add Ellenburger perms 17,226-236'; 17,195-205' (4 spf) - Flow 4bo, 222 bw, 6643 mcf   <b>10/21/97</b> - Pmpd down tbg w/2000 gals 15% NEFE HCL loaded w/22% methanol &amp; displ w/100 BFW loaded w/5 gals 1000 foamer. pmpd 500 gals 15% HCL 12 BFW, 12 bbls of caustic neutralizer &amp; 19.5 BFW to clear flowline and separator. F - 3500 mcf.   <b>7/1/98</b> - Az w/2500 gal 15% HCL acid.  <b>06/03:</b> GIH w/1 1/2" CT to 15745'. CTU problems. SD.  <b>07/03:</b> Az Ellenburger w/5000 gal 15% HCL.  <b>10/07:</b> Csg/tbg in communication. Tried to pull pkr - stuck. Cut tbg @ 16,745'. LD all tbg. Fish pkr w/ work string. Set CIBP @ 17,150' w/ 35' cmt on top. Tst csg to 500# - OK. Spot 9# mud on bottom, set CIBP @ 15,000' w/ 35 sx cmt on top. Run prod tbg, circ pkr fluid, set pkr. Perf Devonian 14,598'-14,605'. Press to 3800#, could not pmp in. Swb tst - seeing wtr entry w/ little gas (SI fluid level = 500' FS). Az w/ 2000 gals 15% NeFe HCl, 1.4 bpm @ 7650#, brk back &amp; inc rate to 9.2 bpm @ 5000#. Swb w/ gas shows but FL staying @ 1200'. Set retainer @ 14,589', sqz perms w/ 150 sx to 4425#. Run prod strg, spot az, set pkr, perf Dev. 14,574'-580'. Perfs broke, pmpd in 10 KCl @ 2 bpm, 0 psi. Well KO flwg, 950 mcf, 7/64 ck, 3750# FTP.  <b>8/13</b> - Installed GLVs  <b>11/22</b> - Pulled tubing. Set CBP/cmt. MIT. TA'd well             </p> <div style="border: 1px solid black; padding: 5px;"> <p><b>CASING INFORMATION:</b></p> <p>5 1/2" 23# T95 LT&amp;C - 2608'</p> <p>5 1/2" 20# L80 LT&amp;C - 8773'</p> <p>XO - 0.93'</p> <p>5 1/2" 19.81# L80 (FJ?) - 2751', Top @ est. 11,382'</p> <p>XO - 0.85'</p> <p>5" 18# L80 - approx 2715', Top @ estimated 14,134'</p> <p>Stage Collar - 2.15', Top @ 16,849'</p> <p>5" 18# L80 - 45.53'</p> <p>ECP - 14.45', Top @ 16,897'</p> <p>5" 18# L80 - 152.57'</p> <p>ECP - 14.45', Top @ 17,064'</p> <p>5" 18# L80 - 260.06'</p> <p>Float Collar</p> <p>Casing was correlated to log. EOC 17,340'</p> </div>

**Kaiser-Francis Oil Company**  
**North Bell Lake Unit #3-6 (Apache)**  
**TA procedure**  
SE NE, Section 6, T23S, R34E  
Lea County, New Mexico  
API # 30-025-33077

- 11/9/22 HPJSM. Bleed Well down. Inject 90 bbls of fluid down tubing. Spot base beam for WOR. Secure Well to monitor over night. SDFN
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**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 176349

**COMMENTS**

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 74121146	OGRID: 12361
	Action Number: 176349
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

**COMMENTS**

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	2/24/2023

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
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**Santa Fe, NM 87505**

CONDITIONS

Action 176349

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Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 74121146	OGRID: 12361
	Action Number: 176349
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**CONDITIONS**

Created By	Condition	Condition Date
kfortner	Like approval from BLM	2/24/2023