

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32808
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MORNINGSTAR OPERATING LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter <u>E</u> : <u>2509</u> feet from the <u>N</u> line and <u>536</u> feet from the <u>W</u> line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well Number 206
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3974 GL		9. OGRID Number 330132
		10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU WO and test tbg.
- Pull pkr and tbg.
- RIH and cleanout to PBTD ~ 4,750'.
- RIH inj pkr and set at ~ 4,175. (~46 from top perf at 4,221')
- Perform MIT test
- Return well to CO2 injection.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE Regulatory Analyst DATE 01/25/23

Type or print name Connie Blaylock E-mail address: cblaylock@mspartners.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/27/23
Conditions of Approval

Wellbore Diagram

CVU #206

Lease: Central Vacuum Unit
 Well #: 206
 Field: Central Vacuum Unit
 County: Lea St.: NM
 CHEVNO: QZ6462
 API: 30-025-32808
 Status: CO2 Injector

Surf.: 2509' FNL, 536' FWL
 Unit Ltr.: E Section: 6
 TSHR/Rng: S-18 E-35

Directions: Buckeye, NM

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 24#
 Depth: 1522'
 Sxs Cmt: 525
 Circulate: yes
 TOC: surface
 Hole Size: 11"

KB: 3988'
 DF: 3987'
 GL: 3974'
 Ini. Spud: 3/24/1995
 Ini. Comp.: 4/7/1995

Production Casing

Size: 5 1/2"
 Wt., Grd.: 15.5# J-55
 Depth: 4850'
 Sxs Cmt: 835
 Circulate: yes
 TOC: surface
 Hole Size: 7 7/8"

Tbg Detail:

KB 12
 133 JTS 2 7/8" 4161.34
 DUO-LINE TBG
 5 1/2" NICKLE PLATED 4.1
 LINED PACKER
 TOTAL 4177.44

Pkr @4177'

Component Grouping	Part Type	Name of Component	Quantity	Length	Top Depth	Bottom Depth	Connection Top	Connection Bottom
Tubing String	Tubing - OD 2.375	J-55, 2.375 OD/ 4.708 IAC External Upset 1.985 O 1.901 ID/ 2.375 - Double	133	4161.03	12.00	4173.03	2.3750 Nom Threaded & Coupled BRD EUE	2.3750 Nom Threaded & Coupled BRD EUE

Tubing and Packer Detail:

2 3/8" duo-line tbg. 133 jts. @ 4161'.
 5 1/2" nickle plated lined pkr. @ 4177'.

Perfs: 4221-4718'.

PBTD: 4750'
 TD: 4850'

12/12/2022 PHW Wireline: RIH with 1.250" tool string with sample bailer tagged at 4570' , recovered sample

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CONDITIONS

Action 179429

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 179429
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	2/27/2023