

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 12/14/21
⁴ API Number 30-025-47048	⁵ Pool Name Cruz; Bone Spring	⁶ Pool Code 14865
⁷ Property Code 327369	⁸ Property Name Danger Noodle 29-20 Fed Com	⁹ Well Number 2H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23S	33E		503	South	1272	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23S	33E		106	North	1323	West	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 12/14/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

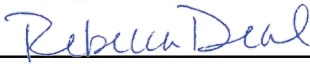
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020809	Lucid Energy Group 3100 McKinnon St. Ste 800 Dallas, TX 75201	Gas
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil

IV. Well Completion Data

²¹ Spud Date 8/24/21	²² Ready Date 12/14/21	²³ TD 19782	²⁴ PBDT 19760	²⁵ Perforations 14604' - 19748	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	1341'	1020 sx CIC; Circ 290 sx		
12-1/4"	9-5/8"	5170'	915 sx CIC; Circ 214 sx		
8-3/4" & 8-1/2"	5-1/2"	19,760'	2285 sx CIH; Circ 0 sx		
	Tubing: 2-7/8"	9225'			

V. Well Test Data

³¹ Date New Oil 1/2/22	³² Gas Delivery Date 1/2/22	³³ Test Date 1/2/22	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 347 psi	³⁶ Csg. Pressure 187 psi
³⁷ Choke Size	³⁸ Oil 1220 bbl	³⁹ Water 4104 bbl	⁴⁰ Gas 1735 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Rebecca Deal			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: Rebecca.Deal@dmn.com			Approval Date: 2/27/2023		
Date: 1/14/2022		Phone: 405-228-8429			

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		³ Reason for Filing Code/ Effective Date NW / 12/14/21
⁴ API Number 30-025-47048	⁵ Pool Name Triple X; Bone Spring	⁶ Pool Code 59900
⁷ Property Code 327369	⁸ Property Name Danger Noodle 29-20 Fed Com	⁹ Well Number 2H

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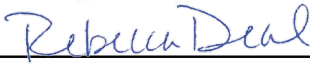
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Printed name: Rebecca Deal			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: Rebecca.Deal@dmn.com			Approval Date: 2/27/2023		
Date: 1/14/2022		Phone: 405-228-8429			

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1625 N. FRENCH DR., HOBBS, NM 88240
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DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47048	Pool Code 14865	Pool Name CRUZ; BONE SPRING
Property Code 327369	Property Name DANGER NOODLE 29-20 FED COM	Well Number 2H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3683.6'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23-S	33-E		503	SOUTH	1272	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23-S	33-E		106	NORTH	1323	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			TWO PLATS ATTACHED PER THE NMOCD

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

DANGER NOODLE 29-20 FED COM 2H
EL: 3683.6'
LAT:32.269845
LON:103.598767
N:462679.83
E:768377.69

KICK OFF POINT
163' FSL 1300' FWL SEC. 29
LAT:32.268910
LON:103.598678
N:462339.81
E:768407.46

FIRST TAKE POINT
479' FSL 1295' FWL SEC. 29
LAT:32.269778
LON:103.598695
N:462655.47
E:768400.04

LAST TAKE POINT
140' FNL 1323' FWL SEC. 20
LAT:32.297112
LON:103.598619
N:472599.76
E:768355.47

BOTTOM OF HOLE
LAT:32.297207
LON:103.598621
N:472634.24
E:768354.57

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 1/10/2022
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

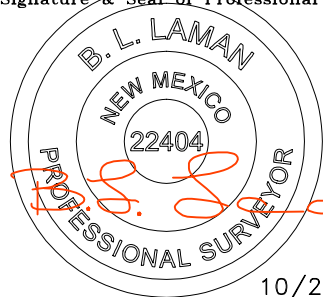
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/21/2021
Date of Survey

Signature & Seal of Professional Surveyor



10/27/2021

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

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Property Code 327369	Property Name DANGER NOODLE 29-20 FED COM	Well Number 2H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3683.6'

Surface Location

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Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
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Rebecca Deal 1/10/2022
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

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10/21/2021
Date of Survey

Signature & Seal of Professional Surveyor


 10/27/2021

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Devon Energy

Lea County, NM (NAD83)

Danger Noodle 29-20 Fed Com

Danger Noodle 29-20 Fed Com 2H

Wellbore #1

Design: Wellbore #1

Survey Report - Geographic

21 October, 2021





Total Directional Services

Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well Danger Noodle 29-20 Fed Com 2H
Project:	Lea County, NM (NAD83)	TVD Reference:	GE 3683.6' + KB 30" @ 3713.60usft
Site:	Danger Noodle 29-20 Fed Com	MD Reference:	GE 3683.6' + KB 30" @ 3713.60usft
Well:	Danger Noodle 29-20 Fed Com 2H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Project	Lea County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Danger Noodle 29-20 Fed Com			
Site Position:		Northing:	462,171.74 usft	Latitude:	32.268473
From:	Map	Easting:	767,108.98 usft	Longitude:	-103.602883
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.39 °

Well		Danger Noodle 29-20 Fed Com 2H				
Well Position	+N-S	0.00 usft	Northing:	462,679.83 usft	Latitude:	32.269845
	+E-W	0.00 usft	Easting:	768,377.69 usft	Longitude:	-103.598767
Position Uncertainty		0.50 usft	Wellhead Elevation:	usft	Ground Level:	3,683.60 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	7/26/2021	6.55	59.93	47,504.44304528

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	359.87	

Survey Program	Date	10/21/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
175.00	19,782.00	Survey #1 (Wellbore #1)	OWSG (Rev2) MWD	OWSG MWD - Standard	

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	462,679.83	768,377.69	32.269845	-103.598767
175.00	0.66	216.39	175.00	-0.81	-0.60	462,679.02	768,377.09	32.269843	-103.598769
270.00	0.79	200.05	269.99	-1.87	-1.15	462,677.96	768,376.54	32.269840	-103.598771
458.00	0.62	217.10	457.97	-3.90	-2.21	462,675.93	768,375.48	32.269835	-103.598774
647.00	0.75	216.57	646.96	-5.70	-3.56	462,674.13	768,374.13	32.269830	-103.598779
741.00	0.92	198.73	740.95	-6.91	-4.17	462,672.92	768,373.52	32.269827	-103.598781
836.00	0.66	217.62	835.94	-8.07	-4.75	462,671.76	768,372.94	32.269823	-103.598782
930.00	0.97	211.30	929.93	-9.18	-5.49	462,670.65	768,372.20	32.269820	-103.598785
1,120.00	0.53	216.92	1,119.92	-11.25	-6.85	462,668.58	768,370.83	32.269815	-103.598789
1,214.00	0.70	230.28	1,213.91	-11.97	-7.56	462,667.86	768,370.13	32.269813	-103.598792
1,273.00	0.84	245.49	1,272.91	-12.38	-8.23	462,667.45	768,369.46	32.269812	-103.598794
1,372.00	0.88	236.87	1,371.89	-13.10	-9.52	462,666.73	768,368.16	32.269810	-103.598798



Total Directional Services

Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well Danger Noodle 29-20 Fed Com 2H
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Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
1,563.00	0.66	240.12	1,562.88	-14.45	-11.71	462,665.39	768,365.98	32.269806	-103.598805
1,658.00	0.84	202.33	1,657.87	-15.36	-12.45	462,664.47	768,365.24	32.269803	-103.598807
1,754.00	1.67	173.06	1,753.85	-17.40	-12.54	462,662.43	768,365.14	32.269798	-103.598808
1,849.00	2.20	171.92	1,848.79	-20.58	-12.12	462,659.25	768,365.57	32.269789	-103.598807
2,039.00	5.05	171.66	2,038.39	-32.47	-10.39	462,647.36	768,367.29	32.269756	-103.598801
2,229.00	4.97	170.52	2,227.67	-48.86	-7.83	462,630.97	768,369.86	32.269711	-103.598793
2,325.00	4.70	165.86	2,323.32	-56.78	-6.18	462,623.05	768,371.51	32.269690	-103.598788
2,421.00	5.36	167.00	2,418.95	-64.96	-4.21	462,614.87	768,373.48	32.269667	-103.598782
2,516.00	5.63	167.53	2,513.52	-73.83	-2.21	462,606.00	768,375.48	32.269643	-103.598776
2,612.00	5.32	167.44	2,609.08	-82.77	-0.22	462,597.06	768,377.47	32.269618	-103.598769
2,707.00	5.01	168.93	2,703.69	-91.14	1.53	462,588.69	768,379.22	32.269595	-103.598764
2,803.00	5.58	164.54	2,799.28	-99.76	3.58	462,580.07	768,381.27	32.269571	-103.598758
2,993.00	5.05	164.19	2,988.47	-116.70	8.32	462,563.13	768,386.01	32.269525	-103.598743
3,089.00	5.58	168.23	3,084.05	-125.34	10.43	462,554.49	768,388.11	32.269501	-103.598736
3,184.00	5.49	167.00	3,178.61	-134.29	12.39	462,545.54	768,390.08	32.269476	-103.598730
3,280.00	5.14	166.03	3,274.20	-142.94	14.46	462,536.89	768,392.15	32.269452	-103.598723
3,375.00	4.92	166.47	3,368.83	-151.03	16.44	462,528.80	768,394.13	32.269430	-103.598717
3,470.00	5.36	168.05	3,463.45	-159.33	18.31	462,520.50	768,396.00	32.269407	-103.598711
3,566.00	5.27	167.62	3,559.04	-168.02	20.19	462,511.81	768,397.87	32.269383	-103.598705
3,661.00	4.48	167.97	3,653.69	-175.91	21.90	462,503.92	768,399.58	32.269362	-103.598700
3,757.00	5.10	169.37	3,749.36	-183.77	23.46	462,496.06	768,401.15	32.269340	-103.598695
3,852.00	5.10	169.37	3,843.98	-192.07	25.02	462,487.76	768,402.71	32.269317	-103.598690
3,948.00	5.01	171.22	3,939.61	-200.41	26.45	462,479.42	768,404.14	32.269294	-103.598686
4,043.00	5.27	171.04	4,034.23	-208.82	27.76	462,471.01	768,405.45	32.269271	-103.598682
4,139.00	5.05	170.43	4,129.84	-217.34	29.15	462,462.49	768,406.84	32.269248	-103.598677
4,235.00	4.48	172.19	4,225.50	-225.22	30.36	462,454.61	768,408.05	32.269226	-103.598674
4,330.00	4.70	166.74	4,320.20	-232.69	31.76	462,447.15	768,409.45	32.269205	-103.598669
4,426.00	5.76	165.77	4,415.80	-241.18	33.85	462,438.65	768,411.53	32.269182	-103.598663
4,617.00	5.14	159.88	4,605.94	-258.51	39.15	462,421.32	768,416.83	32.269134	-103.598646
4,712.00	5.98	162.17	4,700.49	-267.21	42.12	462,412.62	768,419.81	32.269110	-103.598637
4,808.00	6.42	158.74	4,795.93	-276.98	45.60	462,402.85	768,423.29	32.269083	-103.598625
4,903.00	5.76	156.37	4,890.39	-286.29	49.44	462,393.54	768,427.13	32.269058	-103.598613
4,999.00	3.60	166.03	4,986.07	-293.63	52.10	462,386.20	768,429.78	32.269037	-103.598605
5,094.00	2.02	176.84	5,080.95	-298.20	52.91	462,381.63	768,430.60	32.269025	-103.598602
5,126.00	1.93	183.17	5,112.93	-299.30	52.91	462,380.53	768,430.60	32.269022	-103.598602
5,282.00	1.54	181.85	5,268.86	-304.02	52.70	462,375.81	768,430.39	32.269009	-103.598603
5,377.00	2.37	181.59	5,363.80	-307.26	52.60	462,372.57	768,430.29	32.269000	-103.598604
5,473.00	0.84	169.11	5,459.76	-309.93	52.68	462,369.90	768,430.37	32.268993	-103.598603
5,569.00	0.66	171.83	5,555.75	-311.17	52.89	462,368.66	768,430.58	32.268989	-103.598603
5,664.00	0.66	165.15	5,650.75	-312.24	53.11	462,367.59	768,430.80	32.268986	-103.598602
5,760.00	0.57	183.79	5,746.74	-313.25	53.22	462,366.58	768,430.91	32.268983	-103.598602
5,855.00	0.66	178.87	5,841.74	-314.27	53.20	462,365.56	768,430.89	32.268981	-103.598602
6,046.00	0.66	210.77	6,032.73	-316.32	52.66	462,363.51	768,430.35	32.268975	-103.598604
6,141.00	0.62	217.98	6,127.72	-317.19	52.06	462,362.64	768,429.75	32.268973	-103.598605
6,237.00	0.66	225.27	6,223.71	-317.99	51.35	462,361.84	768,429.04	32.268970	-103.598608
6,332.00	0.79	237.22	6,318.71	-318.73	50.41	462,361.10	768,428.10	32.268968	-103.598611
6,428.00	0.66	229.40	6,414.70	-319.45	49.43	462,360.38	768,427.12	32.268966	-103.598614
6,523.00	0.75	230.63	6,509.69	-320.20	48.54	462,359.63	768,426.23	32.268964	-103.598617
6,619.00	0.35	231.69	6,605.69	-320.78	47.82	462,359.05	768,425.51	32.268963	-103.598619
6,715.00	0.57	227.12	6,701.68	-321.29	47.24	462,358.54	768,424.93	32.268961	-103.598621
6,810.00	0.62	220.61	6,796.68	-322.00	46.56	462,357.83	768,424.25	32.268960	-103.598623
6,906.00	0.62	230.81	6,892.67	-322.72	45.82	462,357.11	768,423.51	32.268958	-103.598626
7,001.00	0.62	213.76	6,987.67	-323.47	45.14	462,356.36	768,422.82	32.268955	-103.598628
7,097.00	0.70	199.08	7,083.66	-324.46	44.66	462,355.37	768,422.34	32.268953	-103.598630
7,193.00	0.70	204.27	7,179.65	-325.55	44.22	462,354.28	768,421.91	32.268950	-103.598631



Total Directional Services

Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well Danger Noodle 29-20 Fed Com 2H
Project:	Lea County, NM (NAD83)	TVD Reference:	GE 3683.6' + KB 30" @ 3713.60usft
Site:	Danger Noodle 29-20 Fed Com	MD Reference:	GE 3683.6' + KB 30" @ 3713.60usft
Well:	Danger Noodle 29-20 Fed Com 2H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
7,288.00	0.84	201.72	7,274.64	-326.72	43.73	462,353.11	768,421.41	32.268947	-103.598633
7,383.00	0.84	201.98	7,369.63	-328.02	43.21	462,351.81	768,420.90	32.268943	-103.598634
7,479.00	1.10	206.73	7,465.62	-329.49	42.53	462,350.34	768,420.22	32.268939	-103.598637
7,670.00	1.49	211.38	7,656.57	-333.25	40.41	462,346.58	768,418.10	32.268929	-103.598644
7,766.00	1.27	209.01	7,752.54	-335.25	39.25	462,344.59	768,416.94	32.268923	-103.598647
7,861.00	0.70	316.06	7,847.53	-335.75	38.33	462,344.08	768,416.02	32.268922	-103.598650
7,957.00	0.70	293.74	7,943.53	-335.09	37.39	462,344.74	768,415.08	32.268924	-103.598653
8,148.00	0.84	235.99	8,134.51	-335.40	35.16	462,344.43	768,412.85	32.268923	-103.598661
8,243.00	0.88	226.85	8,229.50	-336.29	34.05	462,343.54	768,411.74	32.268920	-103.598664
8,339.00	0.75	160.06	8,325.49	-337.39	33.73	462,342.44	768,411.42	32.268917	-103.598665
8,433.00	1.01	164.10	8,419.48	-338.76	34.17	462,341.07	768,411.85	32.268914	-103.598664
8,529.00	0.13	169.37	8,515.48	-339.68	34.42	462,340.15	768,412.11	32.268911	-103.598663
8,624.00	0.22	221.67	8,610.48	-339.92	34.32	462,339.91	768,412.00	32.268910	-103.598663
8,719.00	0.53	216.57	8,705.48	-340.41	33.93	462,339.42	768,411.62	32.268909	-103.598665
8,815.00	0.48	316.41	8,801.47	-340.48	33.39	462,339.35	768,411.08	32.268909	-103.598666
8,910.00	0.31	285.48	8,896.47	-340.12	32.87	462,339.71	768,410.56	32.268910	-103.598668
9,005.00	0.53	241.71	8,991.47	-340.26	32.24	462,339.57	768,409.92	32.268910	-103.598670
9,133.00	0.97	242.59	9,119.46	-341.04	30.75	462,338.79	768,408.44	32.268907	-103.598675
KOP @ 9133' MD, 162' FSL, 1351' FWL									
9,209.00	2.73	336.28	9,195.43	-339.68	29.45	462,340.15	768,407.14	32.268911	-103.598679
9,304.00	15.91	355.79	9,288.98	-324.55	27.58	462,355.28	768,405.27	32.268953	-103.598685
9,400.00	27.12	355.61	9,378.15	-289.50	24.93	462,390.33	768,402.62	32.269049	-103.598693
9,495.00	36.84	357.46	9,458.63	-239.34	22.00	462,440.49	768,399.69	32.269187	-103.598701
9,590.00	43.65	357.90	9,531.10	-178.05	19.54	462,501.78	768,397.22	32.269356	-103.598708
9,686.00	55.21	1.15	9,593.44	-105.27	19.11	462,574.56	768,396.80	32.269556	-103.598707
9,781.00	61.85	3.35	9,643.01	-24.36	22.35	462,655.47	768,400.03	32.269778	-103.598695
9,877.00	67.30	359.83	9,684.22	62.26	24.69	462,742.09	768,402.38	32.270016	-103.598686
9,973.00	74.51	0.27	9,715.61	152.92	24.78	462,832.75	768,402.46	32.270265	-103.598683
10,068.00	79.25	2.03	9,737.17	245.39	26.65	462,925.22	768,404.33	32.270519	-103.598675
10,164.00	83.16	2.12	9,751.84	340.18	30.08	463,020.01	768,407.77	32.270780	-103.598662
10,285.00	86.02	2.03	9,763.25	460.55	34.44	463,140.38	768,412.13	32.271111	-103.598645
10,381.00	86.64	1.15	9,769.40	556.31	37.10	463,236.14	768,414.79	32.271374	-103.598635
10,477.00	88.57	0.53	9,773.41	652.21	38.51	463,332.04	768,416.19	32.271637	-103.598628
10,572.00	89.05	0.53	9,775.38	747.19	39.38	463,427.02	768,417.07	32.271898	-103.598623
10,668.00	90.24	359.92	9,775.98	843.18	39.76	463,523.01	768,417.45	32.272162	-103.598620
10,763.00	89.98	0.01	9,775.79	938.18	39.70	463,618.01	768,417.39	32.272423	-103.598618
10,858.00	89.19	359.74	9,776.48	1,033.18	39.50	463,713.01	768,417.18	32.272685	-103.598616
10,954.00	90.51	358.95	9,776.73	1,129.17	38.40	463,809.00	768,416.09	32.272948	-103.598618
11,049.00	90.55	359.13	9,775.85	1,224.15	36.81	463,903.98	768,414.49	32.273210	-103.598621
11,145.00	89.54	0.01	9,775.78	1,320.15	36.09	463,999.98	768,413.77	32.273473	-103.598621
11,240.00	89.23	0.10	9,776.80	1,415.14	36.18	464,094.97	768,413.86	32.273735	-103.598618
11,336.00	88.88	0.36	9,778.38	1,511.13	36.56	464,190.96	768,414.25	32.273998	-103.598615
11,431.00	88.35	359.39	9,780.68	1,606.10	36.36	464,285.93	768,414.04	32.274259	-103.598614
11,527.00	89.10	359.13	9,782.81	1,702.07	35.12	464,381.90	768,412.80	32.274523	-103.598616
11,622.00	90.15	359.13	9,783.44	1,797.05	33.67	464,476.88	768,411.36	32.274784	-103.598618
11,717.00	89.98	359.48	9,783.33	1,892.04	32.52	464,571.87	768,410.21	32.275045	-103.598620
11,812.00	89.80	358.95	9,783.51	1,987.03	31.22	464,666.87	768,408.91	32.275307	-103.598622
11,907.00	89.58	358.95	9,784.02	2,082.02	29.48	464,761.85	768,407.17	32.275568	-103.598625
12,003.00	89.89	358.95	9,784.47	2,178.00	27.72	464,857.83	768,405.41	32.275832	-103.598629
12,098.00	90.24	359.22	9,784.36	2,272.99	26.20	464,952.82	768,403.89	32.276093	-103.598632
12,193.00	90.42	359.30	9,783.81	2,367.98	24.98	465,047.81	768,402.66	32.276354	-103.598634
12,288.00	90.37	359.57	9,783.16	2,462.97	24.04	465,142.80	768,401.73	32.276615	-103.598635
12,384.00	89.98	358.78	9,782.87	2,558.96	22.66	465,238.79	768,400.34	32.276879	-103.598637
12,480.00	90.07	358.87	9,782.82	2,654.94	20.69	465,334.77	768,398.38	32.277143	-103.598641
12,575.00	89.85	358.43	9,782.89	2,749.91	18.45	465,429.74	768,396.14	32.277404	-103.598646



Total Directional Services

Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well Danger Noodle 29-20 Fed Com 2H
Project:	Lea County, NM (NAD83)	TVD Reference:	GE 3683.6' + KB 30" @ 3713.60usft
Site:	Danger Noodle 29-20 Fed Com	MD Reference:	GE 3683.6' + KB 30" @ 3713.60usft
Well:	Danger Noodle 29-20 Fed Com 2H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
12,670.00	89.89	358.34	9,783.11	2,844.88	15.77	465,524.71	768,393.46	32.277665	-103.598653
12,766.00	88.22	357.46	9,784.69	2,940.79	12.26	465,620.62	768,389.94	32.277928	-103.598662
12,861.00	88.75	357.81	9,787.20	3,035.68	8.34	465,715.51	768,386.02	32.278189	-103.598673
12,956.00	89.58	359.04	9,788.58	3,130.63	5.73	465,810.46	768,383.41	32.278450	-103.598679
13,052.00	89.54	358.95	9,789.32	3,226.61	4.04	465,906.44	768,381.73	32.278714	-103.598682
13,147.00	89.58	358.95	9,790.05	3,321.59	2.30	466,001.42	768,379.99	32.278975	-103.598686
13,243.00	89.67	0.36	9,790.68	3,417.59	1.72	466,097.42	768,379.41	32.279239	-103.598686
13,338.00	89.85	0.53	9,791.08	3,512.58	2.46	466,192.41	768,380.15	32.279500	-103.598681
13,434.00	89.67	0.27	9,791.48	3,608.58	3.13	466,288.41	768,380.82	32.279764	-103.598677
13,530.00	91.16	0.80	9,790.78	3,704.57	4.03	466,384.40	768,381.72	32.280028	-103.598672
13,625.00	91.03	1.06	9,788.97	3,799.54	5.57	466,479.37	768,383.26	32.280289	-103.598665
13,721.00	91.03	1.15	9,787.24	3,895.51	7.42	466,575.34	768,385.11	32.280553	-103.598657
13,816.00	90.64	1.24	9,785.86	3,990.48	9.40	466,670.31	768,387.09	32.280814	-103.598648
13,912.00	90.59	1.41	9,784.83	4,086.45	11.62	466,766.28	768,389.31	32.281077	-103.598639
14,007.00	88.75	0.18	9,785.38	4,181.43	12.94	466,861.26	768,390.63	32.281339	-103.598632
14,102.00	88.22	359.83	9,787.89	4,276.39	12.95	466,956.23	768,390.63	32.281600	-103.598630
14,198.00	88.00	359.66	9,791.05	4,372.34	12.52	467,052.17	768,390.21	32.281863	-103.598630
14,293.00	90.24	359.22	9,792.51	4,467.32	11.59	467,147.15	768,389.28	32.282124	-103.598630
14,389.00	90.77	358.78	9,791.67	4,563.30	9.92	467,243.13	768,387.60	32.282388	-103.598634
14,484.00	90.86	359.04	9,790.31	4,658.27	8.11	467,338.10	768,385.80	32.282649	-103.598637
14,580.00	90.90	359.13	9,788.84	4,754.25	6.58	467,434.08	768,384.26	32.282913	-103.598640
14,604.00	90.88	359.17	9,788.47	4,778.24	6.22	467,458.07	768,383.91	32.282979	-103.598641
X SEC @ 14604' MD, 0' FSL, 1326' FWL									
14,676.00	90.81	359.30	9,787.41	4,850.23	5.26	467,530.06	768,382.95	32.283177	-103.598642
14,771.00	90.90	359.30	9,785.99	4,945.21	4.10	467,625.04	768,381.79	32.283438	-103.598644
14,867.00	90.64	359.22	9,784.70	5,041.20	2.86	467,721.03	768,380.55	32.283702	-103.598646
14,961.00	91.12	359.04	9,783.26	5,135.17	1.43	467,815.00	768,379.12	32.283960	-103.598648
15,055.00	92.00	359.13	9,780.70	5,229.13	-0.07	467,908.96	768,377.62	32.284219	-103.598651
15,151.00	90.90	358.78	9,778.27	5,325.08	-1.82	468,004.91	768,375.87	32.284482	-103.598655
15,246.00	89.76	358.60	9,777.72	5,420.05	-3.99	468,099.88	768,373.70	32.284743	-103.598660
15,342.00	89.80	0.10	9,778.09	5,516.04	-5.08	468,195.87	768,372.61	32.285007	-103.598661
15,437.00	89.41	0.45	9,778.74	5,611.04	-4.62	468,290.87	768,373.07	32.285268	-103.598658
15,533.00	89.10	0.36	9,779.99	5,707.03	-3.94	468,386.86	768,373.74	32.285532	-103.598653
15,628.00	88.13	359.92	9,782.29	5,802.00	-3.71	468,481.83	768,373.98	32.285793	-103.598650
15,723.00	87.91	0.01	9,785.57	5,896.94	-3.77	468,576.77	768,373.92	32.286054	-103.598648
15,819.00	89.23	0.53	9,787.97	5,992.91	-3.32	468,672.74	768,374.37	32.286318	-103.598645
15,915.00	88.88	0.71	9,789.55	6,088.89	-2.28	468,768.72	768,375.41	32.286582	-103.598639
16,010.00	88.70	0.53	9,791.56	6,183.86	-1.25	468,863.69	768,376.44	32.286843	-103.598634
16,106.00	88.44	0.45	9,793.95	6,279.83	-0.43	468,959.66	768,377.26	32.287107	-103.598629
16,201.00	87.91	0.36	9,796.98	6,374.78	0.24	469,054.61	768,377.93	32.287368	-103.598625
16,297.00	88.97	359.92	9,799.59	6,470.74	0.48	469,150.57	768,378.16	32.287631	-103.598622
16,392.00	89.05	359.66	9,801.23	6,565.72	0.13	469,245.55	768,377.82	32.287892	-103.598621
16,488.00	88.00	359.39	9,803.70	6,661.69	-0.67	469,341.52	768,377.02	32.288156	-103.598621
16,583.00	88.79	359.22	9,806.36	6,756.64	-1.82	469,436.47	768,375.87	32.288417	-103.598623
16,678.00	88.18	359.30	9,808.88	6,851.60	-3.05	469,531.43	768,374.64	32.288678	-103.598625
16,773.00	88.70	359.83	9,811.46	6,946.56	-3.77	469,626.39	768,373.92	32.288939	-103.598625
16,869.00	89.76	359.92	9,812.75	7,042.55	-3.98	469,722.38	768,373.71	32.289203	-103.598624
16,964.00	89.27	359.13	9,813.56	7,137.54	-4.76	469,817.37	768,372.92	32.289464	-103.598624
17,059.00	90.02	358.60	9,814.15	7,232.52	-6.64	469,912.35	768,371.04	32.289725	-103.598628
17,154.00	91.69	358.60	9,812.73	7,327.48	-8.97	470,007.31	768,368.72	32.289986	-103.598634
17,250.00	91.25	359.48	9,810.27	7,423.43	-10.57	470,103.26	768,367.11	32.290250	-103.598637
17,346.00	90.73	0.89	9,808.61	7,519.42	-10.26	470,199.25	768,367.42	32.290514	-103.598633
17,441.00	89.67	0.62	9,808.27	7,614.41	-9.01	470,294.24	768,368.68	32.290775	-103.598627
17,537.00	89.01	0.89	9,809.38	7,710.39	-7.75	470,390.22	768,369.94	32.291039	-103.598621
17,632.00	88.79	0.53	9,811.20	7,805.37	-6.57	470,485.20	768,371.12	32.291300	-103.598615



Total Directional Services

Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well Danger Noodle 29-20 Fed Com 2H
Project:	Lea County, NM (NAD83)	TVD Reference:	GE 3683.6' + KB 30" @ 3713.60usft
Site:	Danger Noodle 29-20 Fed Com	MD Reference:	GE 3683.6' + KB 30" @ 3713.60usft
Well:	Danger Noodle 29-20 Fed Com 2H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
17,728.00	88.70	359.92	9,813.31	7,901.34	-6.19	470,581.17	768,371.49	32.291564	-103.598612
17,823.00	89.71	359.83	9,814.63	7,996.33	-6.40	470,676.16	768,371.29	32.291825	-103.598610
17,922.00	90.90	359.92	9,814.10	8,095.33	-6.62	470,775.16	768,371.07	32.292097	-103.598609
18,018.00	91.25	0.27	9,812.30	8,191.31	-6.46	470,871.14	768,371.23	32.292361	-103.598606
18,112.00	88.57	359.92	9,812.44	8,285.30	-6.30	470,965.13	768,371.39	32.292619	-103.598604
18,208.00	88.31	359.66	9,815.06	8,381.26	-6.65	471,061.10	768,371.03	32.292883	-103.598603
18,303.00	88.48	359.74	9,817.72	8,476.23	-7.15	471,156.06	768,370.54	32.293144	-103.598602
18,398.00	88.79	0.53	9,819.98	8,571.20	-6.93	471,251.03	768,370.76	32.293405	-103.598599
18,494.00	89.54	0.62	9,821.38	8,667.18	-5.96	471,347.01	768,371.72	32.293669	-103.598594
18,589.00	88.44	359.74	9,823.06	8,762.16	-5.66	471,442.00	768,372.02	32.293930	-103.598591
18,684.00	88.66	359.66	9,825.46	8,857.13	-6.16	471,536.96	768,371.53	32.294191	-103.598591
18,780.00	89.14	359.83	9,827.30	8,953.11	-6.59	471,632.94	768,371.10	32.294455	-103.598590
18,875.00	87.21	359.57	9,830.33	9,048.06	-7.09	471,727.89	768,370.60	32.294716	-103.598589
18,971.00	86.90	359.74	9,835.26	9,143.93	-7.66	471,823.76	768,370.02	32.294979	-103.598589
19,066.00	87.60	359.83	9,839.82	9,238.82	-8.02	471,918.65	768,369.67	32.295240	-103.598588
19,161.00	87.74	359.57	9,843.68	9,333.74	-8.52	472,013.57	768,369.17	32.295501	-103.598588
19,257.00	88.66	359.22	9,846.70	9,429.69	-9.53	472,109.52	768,368.16	32.295765	-103.598589
19,353.00	88.88	358.60	9,848.76	9,525.65	-11.36	472,205.48	768,366.33	32.296028	-103.598593
19,448.00	88.48	358.34	9,850.94	9,620.59	-13.89	472,300.42	768,363.80	32.296289	-103.598599
19,544.00	90.15	358.43	9,852.09	9,716.54	-16.60	472,396.37	768,361.09	32.296553	-103.598605
19,639.00	91.12	358.34	9,851.04	9,811.49	-19.27	472,491.32	768,358.41	32.296814	-103.598612
19,724.00	91.25	358.51	9,849.28	9,896.44	-21.61	472,576.27	768,356.08	32.297048	-103.598617
19,782.00	91.25	358.51	9,848.02	9,954.41	-23.12	472,634.24	768,354.57	32.297207	-103.598621
PBHL & LTP @ 19782' MD, 106' FNL, 1317' FWL									

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
9,133.00	9,119.46	-341.04	30.75	KOP @ 9133' MD, 162' FSL, 1351' FWL
14,604.00	9,788.47	4,778.24	6.22	X SEC @ 14604' MD, 0' FSL, 1326' FWL
19,782.00	9,848.02	9,954.41	-23.12	PBHL & LTP @ 19782' MD, 106' FNL, 1317' FWL

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO.	30-025-47048
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Danger Noodle 29-20 Fed Com
8. Well Number	2H
9. OGRID Number	6137
10. Pool name or Wildcat	Cruz; Bone Spring; Triple X; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator Devon Energy Production Company, L.P. 3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102 4. Well Location Unit Letter <u>M</u> : <u>503</u> feet from the <u>South</u> line and <u>1272</u> feet from the <u>West</u> line Section <u>29</u> Township <u>23S</u> Range <u>33E</u> NMPM County <u>Lea</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3683.1'	
---	--

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: Completion ☒	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/23/21-12/14/21: MIRU WL & PT. TIH & ran CBL, found TOC @ 1200'. PT csg for 30mins, OK. TIH w/pump through frac plug and guns. Perf Bone Spring, 9781' - 19,748'. Frac totals 20,143,261# proppant, 35 bbl acid.
 ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 19,760'. CHC, FWB, ND BOP. RIH w/276 jts 2-7/8" L-80 tbg, set @ 9225'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 1/11/2022

Type or print name Rebecca Deal E-mail address: Rebecca.Deal@dmn.com PHONE: 405-228-8429
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO.		30-025-47048						
		2. Type of Lease		☐ STATE ☐ FEE ☒ FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:						5. Lease Name or Unit Agreement Name				
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						Danger Noodle 29-20 Fed Com 6. Well Number: 2H				
7. Type of Completion:										
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator						9. OGRID				
Devon Energy Production Company, L.P.						6137				
10. Address of Operator						11. Pool name or Wildcat				
333 West Sheridan Avenue, Oklahoma City, OK 73102						Cruz; Bone Spring; Triple X; Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	29	23S	33E		503	South	1272	West	Lea
BH:	C	20	23S	33E		106	North	1323	West	Lea
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3683.1' GL		
8/24/21	10/3/21	10/5/21		12/14/21						
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
19782 MD, 9848 TVD			19760		Yes		CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name										
9781-19748, Triple X; Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	54.5		1341'		17-1/2"		1020 sx C/C; circ 290 sx			
9-5/8"	40		5170'		12-1/4"		915 sx C/C; circ 214 sx			
5-1/2"	20		19,760'		8-3/4" & 8-1/2"		2285 sx C/H; circ 0 sx		TOC @ 100	
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET	PACKER SET	
						2-7/8" L-80		9225'		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
9781 - 19748, total 1204 holes						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9781-19748 Acidize and frac in 41 stages. See detailed summary attached.				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
12/14/21		Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
1/2/22	24			1220	1735	4104				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
347 psi	187 psi									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
Sold										
31. List Attachments										
Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude			NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Printed Name			Title		Regulatory Analyst		Date		
Rebecca Deal	Rebecca Deal							1/14/2022		
E-mail Address		Rebecca.Deal@dmr.com								

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from..... N/Ato..... N/A
 No. 2, from..... N/Ato..... N/A
 No. 3, from..... N/Ato..... N/A
 No. 4, from..... N/Ato..... N/A

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

Well Name: DANGER NOODLE 29-20 FED COM	Well Location: T23S / R33E / SEC 29 / SWSW / 32.269845 / -103.598767	County or Parish/State: LEA / NM
Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM107395	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547048	Well Status: Producing Oil Well	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Subsequent Report

Sundry ID: 2688498	
Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 08/22/2022	Time Sundry Submitted: 12:32
Date Operation Actually Began: 08/22/2022	

Actual Procedure: (8/24/21 – 9/16/21) SPUD @ 06:00. TD 17-1/2" HOLE @ 1351'. RIH W/ 31 JTS 13-3/8" 54.50# J-55 CSG, SET @ 1341.4'. TAIL/ 1020 SX CLC, YLD 1.82 CU FT/SK. DISP W/200 BBLS WATER. CIRC 290 SX CMT TO SURF. PT BOPE 250/5,000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500PSI FOR 30MIN, OK. (9/16/21 – 9/19/21) TD 12-1/4" HOLE @ 5,182'. RIH W/ 122 JTS 9-5/8" 40# J-55 BTC CSG SET @ 5170.4'. LEAD W/ 690 SX CLC, YLD 2.90 CU FT/SK. TAIL W/ 225 SX CLC, YLD 1.83 CU FT/SK. DISP W/ 389 BBLS FW. CIRC 214 SX CMT TO SURF. PT CSG TO 1500 PSI FOR 30 MINS, OK. (9/19/21 – 10/5/21) TD 8-3/4" HOLE @ 10,223' & 8-1/2" HOLE @ 19,782'. RIH W/ 426 JTS 5-1/2" 20# P110 CSG, SET @ 19,760'. LEAD W/ 495 SX CLH, YLD 5.22 CU FT/SK. TAIL W/ 1790 SX CLH, YLD 1.59 CU FT/SK. DISP W/ 438 BBLS FW. TOC @ 100'. PRODUCTION CSG WILL BE TESTED BEFORE COMPLETIONS. RR 08/19/21 @ 08:00.

Well Name: DANGER NOODLE 29-20 FED COM	Well Location: T23S / R33E / SEC 29 / SWSW / 32.269845 / -103.598767	County or Parish/State: LEA / NM
Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM107395	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547048	Well Status: Producing Oil Well	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAYDA OMOUMI	Signed on: AUG 22, 2022 12:32 PM
Name: DEVON ENERGY PRODUCTION COMPANY LP	
Title: Regulatory Compliance Associate 3	
Street Address: 333 W SHERIDAN AVE	
City: OKLAHOMA CITY	State: OK
Phone: (405) 235-3611	
Email address: SHAYDA.OMOUMI@DVN.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 09/01/2022
Signature: Jonathon Shepard	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 188183

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 188183
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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1000 Rio Brazos Rd., Aztec, NM 87410
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1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 188183

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 188183
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	2/27/2023