

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29677
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OCCIDENTAL PERMIAN LTD		6. State Oil & Gas Lease No. 19552
3. Address of Operator P.O. Box 4294, Houston, TX 77210		7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
4. Well Location Unit Letter <u>D</u> : <u>721</u> feet from the <u>NORTH</u> line and <u>569</u> feet from the <u>WEST</u> line Section <u>34</u> Township <u>18S</u> Range <u>38E</u> NMPM County <u>LEA</u>		8. Well Number <u>210</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636' (GL)		9. OGRID Number 157984
		10. Pool name or Wildcat Hobbs; Grayburg - San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RTP/LINER <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see performed procedure attached.

Spud Date:

6/13/2022

Rig Release Date:

7/1/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 9/21/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/28/23
 Conditions of Approval: ---

South Hobbs Unit 210
API #: 30-025-29677
RTP/Liner

Report no.	Report date	TD MD (ft)	24-Hr Summary
1	6/13/2022		Moved rig & equipment from the SHU 244/RTP to the SHU 210/RTP, location set up, LO/TO, RUPU, NDWH, NUBOP, performed bop closing drill, SION.
3	6/14/2022		Csg had 0 psi, rigged up Schlumberger wireline and lubricator, run USIT log, rig down wireline, spotted tbg, Rih w 6 1/8" bit, 6 3 1/2" drill collars, picked up 116 2 7/8" jts, tagged cmt @ 3948', SION.
5	6/15/2022		Tbg/csg had 0 psi, RUPS, drilled cmt from 3945' to top of CIBP @ 4003', drilled on CIBP, fell down chased it down to top of 2nd CIBP @ 4182' drilled on CIBP, circulated well clean, RDPS, SION.
7	6/16/2022		Tbg/csg had 0 psi, RUPS, drilled on CIBP from 4183' to 4185', circulated well clean, RDPS, SION.
9	6/17/2022		Tbg/csg had 0 psi, RUPS, drilled on CIBP from 4185' to 4187', fell down and chased it down to 4365', RDPS, pooh w 128 2 7/8" jts, 6 3 1/2" drill collars and bit, Rih w new 6 1/8" bit, Dc's and 118 2 7/8" jts, performed bope closing drill, SION.
11	6/18/2022		Tbg/csg had 750 psi, pumped 130 bbls down csg, 25 bbls down tbg, RUPS, caught circulation, cleaned out well bore from 4365' to 4371', rubber & CI on returns, circulated well clean, RDPS, pulled bit above perfs, SION.
13	6/20/2022		Tbg/csg had 800 psi, killed well w 130 bbls down csg, 25 bbls down tbg, RUPS, continued cleaning out well bore, drilled from 4371' to 4372', bit barely making hole, talked it over w engineer, called it good, RDPS, started pooh w tbg, tbg was pulling wet, shot drain holes @ 4168', pooh w 30 2 7/8" jts, SION.
15	6/21/2022		Tbg 100 psi, csg 600 psi, pumped 130 bbls down csg, 25 bbls down tbg, pooh w 126 2 7/8" jts, 6 3 1/2" drill collars and bit, R/u casing crew, picked up 14 5 1/2" 15.5# Liberty liner, w shoe and entry guide, picked up liner w liner running tool, landed liner @ 4372' w 134 2 7/8" jts, pooh w tbg, Rih w 20 2 3/8" fiber glass jts, 7" CICR, 113 2 7/8" jts, set CR @ 3693', SION.
17	6/22/2022		Tbg/csg had 0 psi, R/u petroplex cmt crew, pumped 77 bbls of cmt, total of 60 bbls into formation, squeezed off to 2500 psi, reversed out w 50 bbls of fresh water, R/d cmt crew, pooh w 113 2 7/8" jts, laid down MST, Rih w 6 1/8" bit, 6 3 1/2" drill collars, 64 2 7/8" jts, SION.
18	6/23/2022		Tbg/csg had 0 psi, tagged CR @ 3693', RUPS, drilled on CICR, circulate clean, RDPS, SION.
20	6/24/2022		Tbg/csg had 0 psi, RUPS, finished DO CR @ 3693' and drilled cmt to liner top @ 3784', pressured tested well to 700 psi held good, RDPS, pooh w 110 2 7/8" jts, drill collars and bit, SION.
22	6/25/2022		Tbg/csg had 0 psi, Rih w 4 3/4" bit, 6 3 1/2" drill collars, 110 2 7/8" jts, tagged @ TOL 3784', drilled out cmt down to 3994', circulated well clean, pressured tested well to 700 psi held good.

Report no.	Report date	TD MD (ft)	24-Hr Summary
24	6/27/2022		Tbg/csg had 0 psi, RUPS, Do cmt from 3970' to 4296', circulated well clean, pressured tested well to 700 psi held good, RDPS, SION.
26	6/28/2022		Tbg/csg had 0 psi, RUPS, drilled cmt from 4296' down to 4372', circulated well clean, pressured tested well to 700 psi held good, RDPS, pooh w 128 2 7/8" jts, laid down 6 3 1/2" drill collars & bit, NDBOP, installed shorty spool, RUWL, Ran CBL, perforated from 4195'-4205' 40 holes, 4230'-40' 40 holes, 4250'-60' 40 holes, 4270'-80' 40 holes, 4290'-4300' 40 holes, total of 200 holes all w 90 degree phasing 4 JSPF, RDWL, Rih w 5 1/2" ppi tools, 124 2 7/8" jts, set and test tools @ 4081', SION.
28	6/29/2022		Tbg/csg had 0 psi, got on depth w ppi tools, R/u acid crew, performed 5 setting ppi job w 2750 gals of 15% HCL PAD acid, flushed tbg/csg, R/d acid crew, R/u WL fished ppi bar, pumped sacale squeeze, 55 gals MISC17600A w 10 bbls of fw, 1008 gals SCAL21313XR w 5 gals of BIOC11139A mix w 240 bbls of fresh water, flushed w 10 gals of BIOC11139A mixed w 327 bbls of fw, SION.
30	6/30/2022		Tbg had 150 psi, pumped 30 bbls down tbg, released ppi tools & pooh w 128 2 7/8" jts, layed down ppi tools, installed hydrilla bope, R/u spooler, picked up 18 2 3/8" fiber glass jts, picked up & assembled esp equipment, Rih w esp equipment, 6' sub, 2 7/8" sn, 113 2 7/8" jts, 6' sub w esp hanger, R/d spoolers, performed PFT cable penetrator, landed esp equipment, NWBOP, NUWH, pressured tested void, SION.
32	7/1/2022		Rigged down pulling unit, cleaned location, moved rig and equipment to the SHOU 224, and spotted rig and equipment, SION.

WELLBORE DIAGRAM

(updated: 09/22/2022 JHJ)

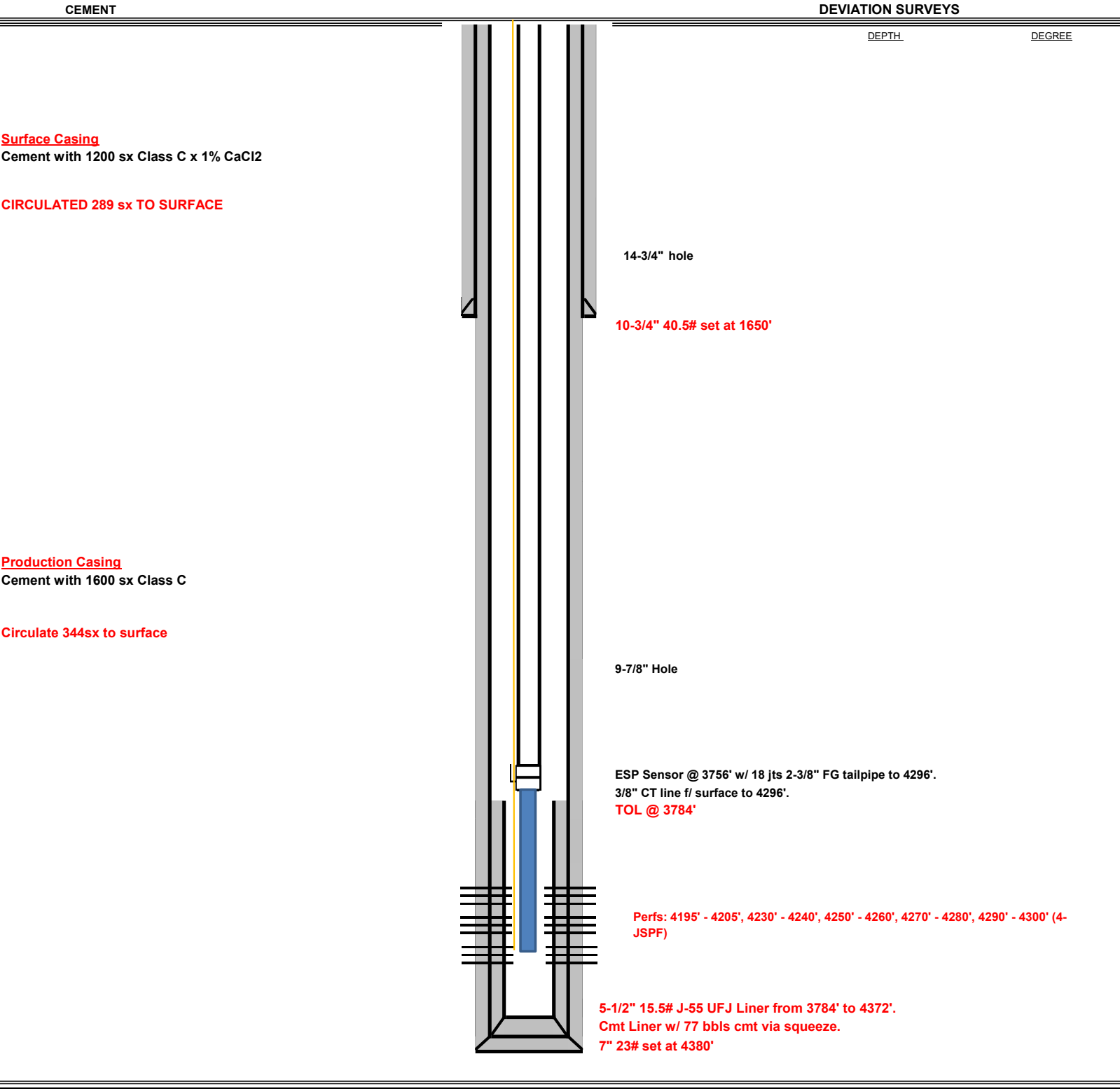
Revision 0

WELL# SOUTH HOBBS G/SA UNIT #210
API# 30-025-29677

Zone: San Andres
Spud: 4/18/1986

GL elev 3636.00

SOUTH HOBBS G/SA UNIT #210



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CONDITIONS

Action 147974

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 147974
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/28/2023