

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35742
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 244
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator OCCIDENTAL PERMIAN LTD
3. Address of Operator P.O. Box 4294, Houston, TX 77210
4. Well Location Unit Letter E : 2246 feet from the NORTH line and 597 feet from the WEST line
Section 34 Township 18S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: RTP [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see performed procedure attached.

Spud Date: 6/6/2022

Rig Release Date: 6/13/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 9/21/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/28/23
Conditions of Approval

South Hobbs Unit 244
 API #: 30-025-35742
 RTP

Report no.	Report date	TD MD (ft)	24-Hr Summary
1	6/6/2022		First Report: moved rig & equipment from SHOU 139 to SHOU 244, LO/TO, RUPU, tbg/csg had 0 psi, function test bop, NDWH, NUBOP, pooh w 126 2 7/8" jts,
3	6/7/2022		Tbg/csg had 0 psi, NDBOP/installed shorty spool/NUBOP, Rih w 6 1/8" bit, 128 2 7/8" jts, tagged @ 4125', RUPS, drilled cmt down to 4346', drilled on CIBP from 4346' to 4347', circulated well clean,
5	6/8/2022		Tbg/csg had 0 psi, RUPS, DO CIBP @ 4148', pushed it down to 4382', cleaned out wellbore down to FC @ 4392', bit quit making hole, circulated well clean, RDPS, pooh w bit above perfs
7	6/9/2022		Tbg had 800 psi, csg had 600 psi, pumped 130 bbls down csg, 25 bbls down tbg, pooh w 125 2 7/8" jts, laid down 6 1/8" bit, RUWL, perforated well from 4158'-68' 40 holes, 4178'-88' 40 holes, 4200'-4210' 40 holes, 4220'-30' 40 holes, 4240'-50' 40 holes, 4260'-70' 40 holes, 4280'-90' 40 holes, 4300'-4310' 40 holes, 4320'-30' 40 holes, 4340'-50' 40 holes, 4360'-70' 40 holes, 4380'-4390' 40 holes, total of 480 holes w 90 degree phasing 4 JSPF, RDWL, Rih w 7" ppi tools w 20' spacing, 125 2 7/8" jts, set tools @ 4037' and pressured tested tbg and tools to 2000 psi,
9	6/10/2022		Tbg/csg had 0 psi, released ppi tools, got on depth w 7 ppi tools, Ru acid crew, performed 13th setting ppi job w 7,150 gals of 15% HCL PAD acid, flushed tbg/csg, set tools @ 4050', RUWL, fished out ppi bar, RDWL, pumped scale squeeze, 55 gals MISC17600A w 10 bbls of fresh water, 1575 gals of Si1313 w 5 gals of BIOC11139A w 375 bbls of fresh water, flushed w 10 gals of BIOC11139A mixed w 400 bbls of fresh water.
11	6/11/2022		Tbg had 500 psi, csg had 0 psi, released 7" ppi tools, pumped 100 bbls down tbg 10# brine, pooh w 125 2 7/8" jts, laid ppi tools, NU hydrill bope, went over safety steps about handling PMM motors, Ru line spoolers, picked up & assembled esp equipment, Rih w 9 2 3/8" fiberglass jts, esp equipment, 6' x 2 7/8" sub, 2.25" R profile nipple, 1 2 7/8" jt, 1 2.31" "F" profile nipple, 122 2 7/8" jts, 6' x 2 7/8" sub, Rd line spoolers, borets techs unable to perform new PFT cable penetrator connection due to not having proper training, secured well SION.
13	6/13/2022		Tbg had 0 psi, csg had 200 psi, pumped 130 bbls down casing of 10# brine, performed QCI, NDBOP, NUWH, RU wireline, fished 2.25" "R" blanking plug, Rd wireline, RDPU, cleaned location.

WELLBORE DIAGRAM

(updated: 09/23/2022 JHJ)

Revision 0

WELL# SOUTH HOBBS G/SA UNIT #244

API# 30-025-35742

Zone: San Andres

GL elev

3635.00

Spud: 12/16/2001

SOUTH HOBBS G/SA UNIT #244

CEMENT

DEVIATION SURVEYS

DEPTH

DEGREE

Surface Casing

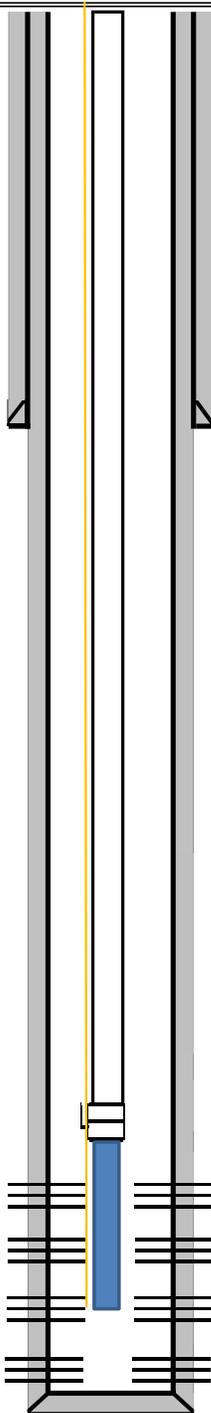
Cement with 850 sx Class C x 1% CaCl2

CIRCULATED TO SURFACE

Production Casing

Cement with 1150 sx Class C

CIRCULATED TO SURFACE



9-5/8" 36# set at 1560'

ESP Sensor @ 4086' w/ 9 jts 2-3/8" FG tailpipe to 4348'.
3/8" CT line f/ surface to 4348'.

Perfs: 4158' - 4168', 4178' - 4188', 4200' - 4210', 4220' - 4230', 4240' - 4250',
4260' - 4270', 4280' - 4290', 4300' - 4310', 4320' - 4330', 4340' - 4350', 4360' -
4370', 4380' - 4390'

Sqz'd Perfs: 4167'-4342'

7" 23# J-55 set at 4437'

PBDT 4392'
TD 4437'

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CONDITIONS

Action 147975

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 147975
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/28/2023