

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35742
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OCCIDENTAL PERMIAN LTD		6. State Oil & Gas Lease No. 19552
3. Address of Operator P.O. Box 4294, Houston, TX 77210		7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
4. Well Location Unit Letter <u>E</u> : <u>2246</u> feet from the <u>NORTH</u> line and <u>597</u> feet from the <u>WEST</u> line Section <u>34</u> Township <u>18S</u> Range <u>38E</u> NMPM County <u>LEA</u>		8. Well Number <u>244</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635' (GL)		9. OGRID Number 157984
		10. Pool name or Wildcat Hobbs; Grayburg - San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	RTP <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see performed procedure attached.

Spud Date:

6/6/2022

Rig Release Date:

6/13/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 9/21/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/28/23
 Conditions of Approval

South Hobbs Unit 244
API #: 30-025-35742
RTP

Report no.	Report date	TD MD (ft)	24-Hr Summary
1	6/6/2022		First Report: moved rig & equipment from SHOU 139 to SHOU 244, LO/TO, RUPU, tbg/csg had 0 psi, function test bop, NDWH, NUBOP, pooh w 126 2 7/8" jts,
3	6/7/2022		Tbg/csg had 0 psi, NDBOP/installed shorty spool/NUBOP, Rih w 6 1/8" bit, 128 2 7/8" jts, tagged @ 4125', RUPS, drilled cmt down to 4346', drilled on CIBP from 4346' to 4347', circulated well clean,
5	6/8/2022		Tbg/csg had 0 psi, RUPS, DO CIBP @ 4148', pushed it down to 4382', cleaned out wellbore down to FC @ 4392', bit quit making hole, circulated well clean, RDPS, pooh w bit above perms
7	6/9/2022		Tbg had 800 psi, csg had 600 psi, pumped 130 bbls down csg, 25 bbls down tbg, pooh w 125 2 7/8" jts, laid down 6 1/8" bit, RUWL, perforated well from 4158'-68' 40 holes, 4178'-88' 40 holes, 4200'-4210' 40 holes, 4220'-30' 40 holes, 4240'-50' 40 holes, 4260'-70' 40 holes, 4280'-90' 40 holes, 4300'-4310' 40 holes, 4320'-30' 40 holes, 4340'-50' 40 holes, 4360'-70' 40 holes, 4380'-4390' 40 holes, total of 480 holes w 90 degree phasing 4 JSPF, RDWL, Rih w 7" ppi tools w 20' spacing, 125 2 7/8" jts, set tools @ 4037' and pressured tested tbg and tools to 2000 psi,
9	6/10/2022		Tbg/csg had 0 psi, released ppi tools, got on depth w 7 ppi tools, Ru acid crew, performed 13th setting ppi job w 7,150 gals of 15% HCL PAD acid, flushed tbg/csg, set tools @ 4050', RUWL, fished out ppi bar, RDWL, pumped scale squeeze, 55 gals MISC17600A w 10 bbls of fresh water, 1575 gals of Si1313 w 5 gals of BIOC11139A w 375 bbls of fresh water, flushed w 10 gals of BIOC11139A mixed w 400 bbls of fresh water.
11	6/11/2022		Tbg had 500 psi, csg had 0 psi, released 7" ppi tools, pumped 100 bbls down tbg 10# brine, pooh w 125 2 7/8" jts, laid ppi tools, NU hydrill bope, went over safety steps about handling PMM motors, Ru line spoolers, picked up & assembled esp equipment, Rih w 9 2 3/8" fiberglass jts, esp equipment, 6' x 2 7/8" sub, 2.25" R profile nipple, 1 2 7/8" jt, 1 2.31" "F" profile nipple, 122 2 7/8" jts, 6' x 2 7/8" sub, Rd line spoolers, borets techs unable to perform new PFT cable penetrator connection due to not having proper training, secured well SION.
13	6/13/2022		Tbg had 0 psi, csg had 200 psi, pumped 130 bbls down casing of 10# brine, performed QCI, NDBOP, NUWH, RU wireline, fished 2.25" "R" blanking plug, Rd wireline, RDPU, cleaned location.

WELLBORE DIAGRAM

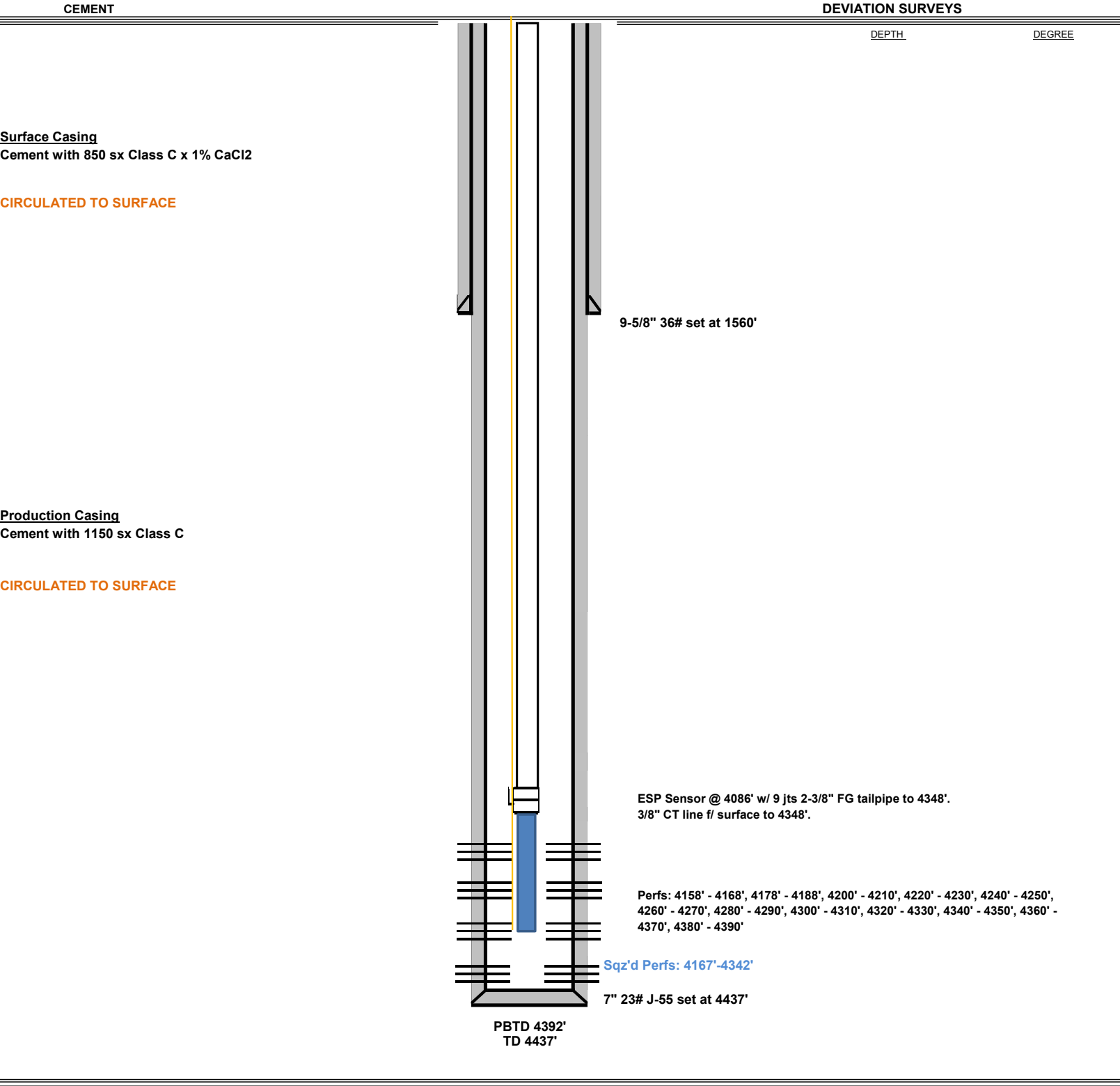
WELL# SOUTH HOBBS G/SA UNIT #244
API# 30-025-35742

(updated: 09/23/2022 JHJ)
Revision 0

Zone: San Andres
Spud: 12/16/2001

GL elev 3635.00

SOUTH HOBBS G/SA UNIT #244



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CONDITIONS

Action 147975

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 147975
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/28/2023